



105 South Victoria
 Pueblo, Colorado 81003
 1-888-890-5554
 www.blackhillscorp.com

Colo. PUC No. 8
 Original Sheet No. 1
 Cancels Sheet No.

SCHEDULE OF RATES FOR ELECTRIC SERVICE

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP
 d/b/a BLACK HILLS ENERGY

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates- Electric Regulation Black Hills Corporation.	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 2

Cancels Sheet No.

<p>TABLE OF CONTENTS ELECTRIC</p>

	<u>Page Number</u>
RATE SCHEDULE DESIGNATION AND CODE LISTING	4
RATE SCHEDULES	
<u>Residential Service</u>	
RS-1	6
 <u>Small General Service</u>	
SGS-N	8
SGS-D	10
 <u>Large General Service</u>	
LGS-S	12
LGS-P	14
 <u>Large Power Service</u>	
LPS-S	16
LPS-P	19
LPS-T	22
 <u>Irrigation Pumping</u>	
IP-1	25
 <u>Co-Generation and Small Power Production</u>	
CG-SPP1	28
 <u>Area, Street, Highway and Signal Lighting</u>	
PAL-1..(Frozen).....	30
SL-1....(Frozen)	32
SL-2.....	36
SSL-1	38

Advice Letter No. 616	Decision or Authority No. C08-0204	
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Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

First Revised Sheet No. 3

Original Sheet No. 3

TABLE OF CONTENTS (CONTINUED)
ELECTRIC

	<u>Page Number</u>
ENERGY COST ADJUSTMENT	45
TAX/FEE ADJUSTMENT.....	48
AUXILIARY SERVICE RIDER.....	49
DEMAND SIDE MANAGEMENT COST ADJUSTMENT	50
RESIDENTIAL PEAK TIME REBATE PILOT PROGRAM	53a
VOLUNTARY LOAD CURTAILMENT RIDER	54
GENERAL RATE SCHEDULE ADJUSTMENT II	60
INTERRUPTIBLE RIDER	61
PURCHASE POWER RIDER	64
RESIDENTIAL PHOTOVOLTAIC SERVICE.....	65
COMMERCIAL PHOTOVOLTAIC SERVICE.....	68
NET METERING SERVICE.....	71
RENEWABLE ENERGY STANDARD ADJUSTMENT.....	74

KEY TO SYMBOLS ON REVISED TARIFF SHEETS

- C - To signify changed rate or regulation
- D - To signify discontinued rate or regulation
- I - To signify increase
- N - To signify new rate or regulation
- R - To signify reduction
- S - To signify reissued matter
- T - To signify a change in text but no change in rate or regulation

Advice Letter No.	Decision or Authority No. C10—0413	
Signature of Issuing Officer Bryan Owens	Issue Date	
Title Manager-Colorado Electric Regulatory Affairs Black Hills Corporation	Effective Date May 1, 2010	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 4

Cancels _____ Sheet No. _____

TABLE OF CONTENTS (CONTINUED) ELECTRIC

	<u>RATE DESIGNATION</u>	<u>RATE CODE</u>
<u>Residential</u>		
– Residential Service	RS-1	CO860
<u>Small Commercial, Industrial & Institutional</u>		
Small General Service		
– Non-Demand	SGS-N	CO710
– Demand	SGS-D	CO711
<u>Large Commercial, Industrial & Institutional</u>		
Large General Service		
– Secondary	LGS-S	CO720
– Primary	LGS-P	CO725
<u>Large Commercial, Industrial & Institutional</u>		
Large Power Service		
– Secondary	LPS-S	CO730
– Primary	LPS-P	CO735
– Transmission	LPS-T	CO736

Advice Letter No. 616	Decision or Authority No. C08-0204	
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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 5

Cancels _____ Sheet No. _____

TABLE OF CONTENTS (CONTINUED)
ELECTRIC

	<u>RATE DESIGNATION</u>	<u>RATE CODE</u>
<u>Irrigation</u>		
– Irrigation Pumping	IP-1	CO770
<u>Co-Generation and Small Power Production</u>		
– Co-Generation and Small Power Production	CG-SPP-1	CO700
<u>Area, Street Highway and Signal Lighting</u>		
– Private Area	PAL-1	
– Street	SL-1	
– Traffic Signals	SL-2	
– Street/Security	SSL-1	

Advice Letter No. 616	Decision or Authority No. C08-0204	
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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 6

Cancels _____ Sheet No. _____

RESIDENTIAL SERVICE
ELECTRICRATE DESIGNATION – RS-1RATE CODE – CO860

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.

* Available only at option of Company.

Monthly Rate:

Customer Charge:	<u>Summer</u>	<u>Winter</u>
	\$14.21	\$14.21
Energy Charge		
0 - 1000 kWh	\$0.07080 per kWh	\$0.07080 per kWh
All above 1000 kWh	\$0.07080 per kWh	\$0.04980 per kWh

Summer: June through September billing periods.
Winter: All other billing periods.

Payment: Bills for electric service are due and payable within ten (10) days from date of bill.

Minimum Charge The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 7

Cancels _____ Sheet No. _____

RESIDENTIAL SERVICE (CONTINUED)
ELECTRICRATE DESIGNATION – RS-1RATE CODE – CO860

General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider: This schedule is subject to the purchase power rider.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. Multiple Dwelling Units: Where two (2) or more dwelling units are served through one (1) meter, this rate shall be applicable by multiplying the above minimum charge and energy blocks by the number of dwelling units.

2. Motors: Service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 8

Cancels _____ Sheet No. _____

SMALL GENERAL SERVICE – NON-DEMAND ELECTRIC
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RATE DESIGNATION – SGS-NRATE CODE – CO710

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than ten (10) kW. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate: Customer Charge:
Per customer, per month.....\$14.37

Energy Charge:
All kWh used, per kWh.....\$0.07605

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 9

Cancels _____ Sheet No. _____

SMALL GENERAL SERVICE – NON-DEMAND (CONTINUED) ELECTRIC
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RATE DESIGNATION – SGS-NRATE CODE – CO710

Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.
General Rate Schedule Adjustment II:	This schedule is subject to the general rate schedule adjustment II.
Purchase Power Rider:	This schedule is subject to the purchase power rider.
Contract Period:	Not less than one (1) year.
Special Terms and Conditions:	Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 10

Cancels _____ Sheet No. _____

SMALL GENERAL SERVICE - DEMAND ELECTRIC
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RATE DESIGNATION – SGS-DRATE CODE – CO711

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one metering point. Available to customers whose actual demand is greater than ten (10) kW but less than or equal to fifty (50) kW. All customers on this rate code must have a demand meter. No resale permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate: Customer Charge:
Per customer, per month.....\$20.60

Demand Charge:
All kW of billing demand, per kW\$10.82

Energy Charge:
All kWh used, per kWh.....\$0.02110

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 11

Cancels _____ Sheet No. _____

SMALL GENERAL SERVICE - DEMAND (CONTINUED) ELECTRIC
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RATE DESIGNATION – SGS-DRATE CODE – CO711

- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.
- Purchase Power Rider: This schedule is subject to the purchase power rider.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month.
- Contract Period: Not less than one (1) year.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 12

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LGS-SRATE CODE – CO720

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$43.75

Demand Charge:
All kW of billing demand, per kW\$13.34

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.02200
For all over 200 kWh's per actual kW\$0.02080

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 13

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-SRATE CODE – CO720

- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.
- Interruptible Rider: This schedule is subject to the interruptible rider.
- Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.36 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one year.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.
- For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.
- If metering is at other than delivery voltage, the measured demand and energy consumption will be increased or decreased by 1% to compensate for transformer losses.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 14

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE - PRIMARY ELECTRIC

RATE DESIGNATION – LGS-PRATE CODE – CO725

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one (1) metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$73.00

Demand Charge:
All kW of billing demand, per kW\$13.57

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.02200
For all over 200 kWh's per actual kW\$0.02000

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 15

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE - PRIMARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-PRATE CODE – CO725

- Demand Side Management Cost Adjustment:** This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment II:** This schedule is subject to the general rate schedule adjustment II.
- Purchase Power Rider:** This schedule is subject to the purchase power rider when applicable.
- Determination of Billing Demand:** The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.
- Power Factor Adjustment:** For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.36 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period:** Not less than one (1) year.
- Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.
- For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.
- The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.
- If metering is at other than delivery voltage, the measured demand and energy consumption will be increased or decreased by 1% to compensate for transformer losses.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 16

Cancels _____ Sheet No. _____

LARGE POWER SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LPS-SRATE CODE – CO730

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$42.30

Demand Charge:
All kW of billing demand, per kW\$16.80

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.02310
For all over 200 kWh's per actual kW\$0.02070

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 17

Cancels _____ Sheet No. _____

LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-SRATE CODE – CO730

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand, whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.36 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one (1) year.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 18

Cancels _____ Sheet No. _____

LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-SRATE CODE – C0730

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be increased or decreased by 1% to compensate for transformer losses.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 19

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - PRIMARY ELECTRIC

RATE DESIGNATION – LPS-PRATE CODE – CO735

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$104.50

Demand Charge:
All kW of billing demand, per kW\$14.03

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.02350
For all over 200 kWh's per actual kW\$0.02000

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 616	Decision or Authority No. C08-0204	
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Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 20

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - PRIMARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-PRATE CODE – CO735

- Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.
- Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.36 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one (1) year.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 21

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - PRIMARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-PRATE CODE – C0735Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be increased or decreased by 1% to compensate for transformer losses.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Colo. PUC No. 8Original Sheet No. 22

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - TRANSMISSION ELECTRIC
--

RATE DESIGNATION – LPS-TRATE CODE – CO736

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$433.50

Demand Charge:
All kW of billing demand, per kW\$12.68

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.02000
For all over 200 kWh's per actual kW\$0.01893

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 23

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - TRANSMISSION (CONTINUED) ELECTRIC
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RATE DESIGNATION – LPS-TRATE CODE – CO736

- Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.
- Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.36 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one (1) year.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 24

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - TRANSMISSION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – LPS-TRATE CODE – C0736Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages equal to or greater than 69 kV line-to-line will be considered transmission voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be increased or decreased by 1% to compensate for transformer losses.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 25

Cancels _____ Sheet No. _____

IRRIGATION PUMPING
ELECTRICRATE DESIGNATION – IP-1RATE CODE – CO770

Effective In: All territory served.

Classification: Irrigation pumping customers.

Availability: Available for irrigation power only, for customers served through one (1) metering point, contracting for not less than three (3) horsepower (hp) connected. Where only single-phase service is available, motors of less than ten (10) hp may be connected, if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one irrigation connection shall be made on any single-phase secondary extension. Three-phase service at the standard voltages listed below may be furnished where available, subject to the provisions of the extension policy. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 480Y/277 V.

Rate for Service:

Customer Charge:
Per customer, per year.....\$24.24

Demand Charge:
Per hp of billing demand, per year\$49.44

Energy Charge:
All kWh used, per kWh.....\$0.02150

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the sum of the applicable customer and demand charges subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 26

Cancels _____ Sheet No. _____

IRRIGATION PUMPING (CONTINUED) ELECTRIC
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RATE DESIGNATION – IP-1RATE CODE – C0770

- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.
- Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.
- Contract Period: The contract period extends one (1) year from the date of connection to the Company's system. A new one (1) year contract period starts on the same date each year thereafter.
- Determination of Billing Demand: The billing demand shall be based upon the sum of the name-plate hp ratings of all motors connected.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Customer and Demand Charges: Both customer and demand charges in this rate are based upon annual revenue requirements. They are incurred on a monthly basis (one-twelfth of the annual requirement) from the date the customer is actually connected to the Company's system. Partial month demand charges are prorated according to the same procedure used to prorate demand charges for the Company's other demand rates. Although charges are incurred during each and every month of connection, bills will only be rendered over an eight (8) month period according to the following schedule:

- a. March – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used between the read date for the previous year's October billing and the read date for the current March bill.
- b. April through October – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used during each billing month respectively.
- c. November through February - No bills issued.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 27

Cancels _____ Sheet No. _____

IRRIGATION PUMPING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – IP-1RATE CODE – C0770Special Terms and
Conditions:

A customer remaining on the Company's system for less than the contract period each year will only be required to pay customer and demand charges incurred during the time the irrigation facility was connected to the Company's system. However, if the customer requests a reconnection of the facility within one year of the disconnection date, said customer must pay, prior to reconnection, all the customer and demand charges that would have been due had the facility never been disconnected.

A new customer requesting the reconnection of a facility disconnected before the current contract period expiration date must give the Company evidence of a legally enforceable agreement demonstrating that the new customer is the rightful operator and/or user of the facility. If the Company discovers subterfuge on the part of present/previous customers of record for the purpose of avoiding the customer and demand charges, the Company will take action under the provisions of Colorado Public Utilities Commission Rule 3407, "DISCONTINUANCE OF SERVICE", or other such legal recourse as necessary, to collect all amounts due. Non-payment of these amounts shall subject the facility to service disconnection.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 28

Cancels _____ Sheet No. _____

CO-GENERATION AND SMALL POWER PRODUCTION ELECTRIC
--

RATE DESIGNATION – CG-SPP1RATE CODE – CO700

Effective In: All territory served.

Classification: All classes of service.

Availability: Available to all qualifying facilities (QFs), as defined in Attachment 1 to Colorado Public Utilities Commission, Decision No. C82-1438, dated September 14, 1982, entitled "Colorado Public Utilities Commission Rules Implementing Sections 201 and 210, PURPA, Small Power Production and Cogeneration Facilities," with generating capabilities of 100 kW or less.

Character of QF Generation: Alternating current, 60 Hertz at voltage and phase equal to that provided to the QF by the Company; otherwise, as specified by the Company.

Credits to QF: For all energy made available to the Company: Credits will be based upon the Company's avoided cost of energy which the Company determines and files with the Public Utilities Commission each year plus the current energy cost adjustment.

Charges to QF: For all energy used by the QF: Charges will be per the current retail schedule applicable to the QF plus the current energy cost adjustment.

Billing or Payments to QF: Billing will be monthly and will include both charges and credits as calculated above. Credit balances will be carried on the QF's account and will apply against future billings but will not earn interest. The QF may request the direct payment of all, or a portion of, a credit balance if it becomes substantial. The Company, while considering each case on its merits, will generally honor such requests but reserves the right to refuse when circumstances dictate.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 29

Cancels _____ Sheet No. _____

CO-GENERATION AND SMALL POWER PRODUCTION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – CG-SPP1RATE CODE – CO700

Demand Side
Management Cost
Adjustment:

This schedule is subject to the demand side management cost adjustment.

General Rate Schedule
Adjustment II:

This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider:

This schedule is subject to the purchase power rider when applicable.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982 and the Company's rules and regulations and extension policy on file with the Public Utilities Commission of the State of Colorado.

Metering will be in accordance with the Company's interconnection standards for cogeneration and small power production facilities on file with the Public Utilities Commission.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 30

Cancels _____ Sheet No. _____

PRIVATE AREA LIGHTING ELECTRIC

RATE DESIGNATION – PAL-1

Effective In: All territory served.

Classification: Area and grounds lighting.

Availability: Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes only.

This rate will not be applicable or available to new customers after March 20, 1994.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Dusk to Dawn burning:

Mercury Vapor Lamps - nominal lumen rating
7,000 lumens, 70 kWh, per lamp, per month\$13.61
20,000 lumens, 154 kWh, per lamp, per month\$23.22

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 31

Cancels _____ Sheet No. _____

PRIVATE AREA LIGHTING (CONTINUED) ELECTRIC

RATE DESIGNATION – PAL-1

Contract Period: Not less than two (2) years.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Public Utilities Commission.
2. The Company will attempt, circumstances permitting, to service and maintain the equipment within forty-eight (48) hours from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed.
3. The Company will provide underground, ornamental, and other special systems for private thoroughfares when the additional installed cost in excess of the construction allowance defined in the Company's extension policy is paid by customer as a non-refundable contribution in aid of construction. The Company will own, operate and maintain the special facilities.
4. The customer will provide the Company, free of charge, the necessary permits, rights-of-way and excavation or paving cuts necessary for installation and operation of area lighting units.
5. The customer must notify the Company if service is to be terminated. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of this payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing private area lighting service under Street/Security Lighting Rate SSL-1.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 32

Cancels _____ Sheet No. _____

STREET, ALLEY, PARK AND HIGHWAY LIGHTING ELECTRIC
--

RATE DESIGNATION – SL-1

Effective In: All territory served.

Classification: Street, alley, park and highway lighting.

Availability: Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

This Rate will not be applicable or available to new customers after March 20, 1994.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Company Owned Street Lighting Fixtures:

Mercury Vapor Lamps - Burning Dusk to Dawn:

7,000 lumens, 70 kWh, per lamp, per month\$11.09

20,000 lumens, 154 kWh, per lamp, per month\$19.45

High Pressure Sodium Lamps - Burning Dusk to Dawn:

9,500 lumens, 47 kWh, per lamp, per month\$10.92

27,500 lumens, 105 kWh, per lamp, per month\$16.09

50,000 lumens, 160 kWh, per lamp, per month\$23.28

Metal Halide Lamps - Burning Dusk to Dawn:

100,000 lumens, 364 kWh, per lamp, per month ..\$35.35

Customer Owned Street Lighting Fixtures:

Type 1:

Mercury Vapor Lamps - Burning Dusk to Dawn:

12,000 lumens, 96 kWh, per lamp, per month\$11.18

20,000 lumens, 154 kWh, per lamp, per month\$15.17

37,000 lumens, 262 kWh, per lamp, per month\$22.84

Metal Halide Lamps - Burning Dusk to Dawn:

100,000 lumens, 364 kWh, per lamp, per month ..\$30.39

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 33

Cancels _____ Sheet No. _____

STREET, ALLEY, PARK AND HIGHWAY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SL-1

Monthly Rate:

Type 2:

High Pressure Sodium Lamps - Burning Dusk to Dawn:

16,000 lumens, 68 kWh, per lamp, per month\$8.26

50,000 lumens, 160 kWh, per lamp, per month\$14.73

Payment and Late
Payment Charge:

Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost
Adjustment:

This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment:

This schedule is subject to the tax/fee adjustment.

Demand Side
Management Cost
Adjustment:

This schedule is subject to the demand side management cost adjustment.

General Rate Schedule
Adjustment II:

This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider:

This schedule is subject to the purchase power rider when applicable.

Contract Period:

Not less than five (5) years.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

The following provisions are intended to apply generally and in the absence of any precedential, Commission-approved, contractual agreements between the customer and the Company.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 34

Cancels _____ Sheet No. _____

STREET, ALLEY, PARK AND HIGHWAY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SL-1Special Terms and
Conditions:

1. Maintenance: The Company agrees to perform such maintenance as delineated below to restore any nonfunctioning street lights to an operational state within forty-eight (48) hours after the discovery by either the customer or Company that such facilities are no longer operating properly. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

- a. **Company Owned Equipment:**
The Company will operate and maintain all components of Company owned street lighting facilities.
- b. **Customer Owned Equipment:**
 - (1) Type 1 - A type 1 installation consists of a customer owned street lighting fixture of a type and design approved by the Company. The luminare (including original lamp, photocell, ballast and glassware), the mounting bracket, the pole and foundation are furnished and installed by the customer according to Company specifications and subject to Company approval. The secondary wiring is provided, installed, owned and maintained by the Company.
 - (2) Type 2 - A type 2 installation is the same as a type 1 with one exception: the secondary wiring is furnished, installed, owned and maintained by the customer.

For both type 1 and type 2 installations, the Company will provide and install ordinary replacements of lamps, glassware and photocells. Repair and replacement of all other elements of customer owned units will be performed by the customer at customer expense.

2. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems in accordance with its extension policy. The Company reserves the right to approve or disapprove any special system so requested.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 35

Cancels _____ Sheet No. _____

STREET, ALLEY, PARK AND HIGHWAY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SL-1Special Terms and
Conditions:

3. Relocation of Fixtures: The Company will relocate a Company owned street lighting unit or replace the existing luminaire with a luminaire of the same or lower lumen output on an existing pole or standard as directed by the customer, the expense to be shared equally by Company and customer provided the unit has been installed eighteen (18) months or more. The Company shall bear all the expenses for moving Company owned street lighting units, installed more than eighteen (18) months, necessitated by change of grade, improving or widening of streets.

4. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

- a. The existing units must have been in place five (5) or more years.
- b. The Company shall replace, at its expense, existing Company owned luminaires and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
- c. The customer will reimburse the Company for the cost of any requested change or improvement other than that set forth in b above.

5. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the remaining life value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 36

Cancels _____ Sheet No. _____

<p>TRAFFIC SIGNAL LIGHTING ELECTRIC</p>
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RATE DESIGNATION – SL-2

Effective In: All territory served.

Classification: Municipalities, governmental agencies and subdivisions, and other customers who operate traffic signals on public thoroughfares or highways.

Availability: Customers operating police and fire alarm lights, traffic lights, or other signal or warning lights owned, operated and maintained by the customer.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 volts.

Monthly Rate: Traffic Signals - Stop and Go
 All kWh used, per month, per kWh.....\$0.04710

Flashers - Including School Flashers,
 per installation, per month.....\$2.32

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.

Advice Letter No. <p style="text-align: center;">616</p>	Decision or Authority No. <p style="text-align: center;">C08-0204</p>	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date <p style="text-align: center;">December 20, 2008</p>	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 37

Cancels _____ Sheet No. _____

TRAFFIC SIGNAL LIGHTING (CONTINUED) ELECTRIC

RATE DESIGNATION – SL-2Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Meters shall be placed at locations to be selected by the Company.

The customer will furnish, install, own and maintain disconnecting switches and protective equipment, subject to Company approval, at the point of delivery.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 38

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING ELECTRIC
--

RATE DESIGNATION – SSL-1

Effective In: All territory served.

Classification: Street, alley, park, highway, area and ground lighting.

Availability: Available to municipalities or other governmental subdivisions, school districts, and unincorporated communities and for lighting county streets, major highways and public grounds.

Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of the Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Customer ownedSee Applicable Section
Company owned.....See Unmetered Facilities Table

Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.

Purchase Power Rider: This schedule is subject to the purchase power rider when applicable.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 39

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SSL-1

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations on file with the Public Utilities Commission of the State of Colorado.

The following provisions are intended to apply generally and in the absence of any, Commission-approved, contractual agreements between the customer and the Company.

1. Maintenance: The Company agrees to perform such maintenance as delineated below to restore any non functioning street lights to an operational state within forty-eight (48) hours after the discovery by either the customer or Company that such facilities are no longer operating properly. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

- a. Company Owned Equipment: The Company will operate and maintain all components of Company owned street lighting facilities.
- b. Customer Owned Equipment: (Existing Under Frozen Rate SL-1 only)
 - (1) Type 1 - A type 1 installation consists of a customer service owned street lighting fixture of a type and design approved by the Company. The luminare (including original lamp, photocell, ballast and glassware), the mounting bracket, the pole and foundation are furnished and installed by the customer according to Company specifications and subject to Company approval. The secondary wiring is provided, installed, owned and maintained by the Company.
 - (2) Type 2 - A type 2 installation is the same as a type 1 with one exception: the secondary wiring is furnished, installed, owned and maintained by the customer.

For both type 1 and type 2 installations, the Company will provide and install ordinary replacements of lamps, glassware and photocells. Repair and replacement of all other elements of customer owned units will be performed by the customer at customer expense.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 40

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SSL-1Special Terms and
Conditions:

2. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems. The Company reserves the right to approve or disapprove any special system so requested.

3. Relocation of Fixtures: The Company will relocate a Company owned street lighting unit or replace the existing luminaire with a luminaire of the same or lower lumen output on an existing pole or standard as directed by the customer, the expense to be shared equally by Company and customer provided the unit has been installed eighteen (18) months or more. The Company shall bear all the expenses for moving Company owned street lighting units, installed more than eighteen (18) months, necessitated by change of grade, improving or widening of streets.

4. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

- a. The existing units must have been in place five (5) or more years.
- b. The Company shall replace at the specified option under the rate table for existing Company owned luminaires and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

5. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria
Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 41

Cancels Sheet No.

**STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC**

RATE DESIGNATION – SSL-1

MONTHLY RATE - UNMETERED FACILITIES TABLE

Style/Lamp	Lumens	Mo. kWh	INVESTMENT OPTION				
			A Cust. 0% WPC 100%	B Cust. 25% WPC 75%	C Cust. 50% WPC 50%	D Cust. 75% WPC 25%	E Cust 100% WPC 0%
<i>Single Globe</i>							
14'/18'--70W HPS	5670	28	\$18.09	\$13.57	\$10.18	\$6.78	\$2.26
14'/18'--100W HPS	7920	40	\$20.35	\$15.83	\$11.31	\$7.91	\$3.39
14'/18'--150W HPS	13500	60	\$20.35	\$16.96	\$12.44	\$9.04	\$4.52
<i>Multiple Globe (5)</i>							
14'/18'--70W HPS	28350	140	\$70.10	\$54.27	\$39.57	\$24.87	\$10.18
14'/18'--100W HPS	39600	200	\$79.14	\$64.44	\$48.62	\$32.79	\$16.96
14'/18'--150W HPS	67500	300	\$79.14	\$64.44	\$49.75	\$36.18	\$21.48
<i>Lantern</i>							
18'--100W HPS	7920	40	\$24.87	\$19.22	\$13.57	\$9.04	\$3.39
18'--250W HPS	27000	100	\$28.27	\$22.61	\$18.09	\$12.44	\$6.78
<i>Acorn</i>							
14'--100W HPS	7920	40	\$20.35	\$15.83	\$11.31	\$7.91	\$3.39
18'--250W HPS	27000	100	\$31.66	\$24.87	\$19.22	\$13.57	\$6.78
18'--400W HPS	45000	160	\$35.05	\$29.40	\$22.61	\$16.96	\$10.18
<i>Shoebox</i>							
20'--100W HPS--Steel	7920	40	\$29.40	\$22.61	\$16.96	\$10.18	\$3.39
20'--250W HPS/MH--Steel	27000/17000	100	\$32.79	\$26.00	\$20.35	\$13.57	\$6.78
30'--400W HPS/MH--Steel	45000/28800	160	\$35.05	\$29.40	\$22.61	\$16.96	\$10.18
30'--400W HPS/MH--Steel (Dual Head)	90000/57600	320	\$53.14	\$45.22	\$37.31	\$28.27	\$20.35
<i>Private Area Lights</i>							
35' wood--100W HPS	7920	70	\$19.22	\$14.70	\$11.31	\$6.78	\$3.39
35' wood--250W HPS	27000	160	\$22.61	\$18.09	\$14.70	\$10.18	\$6.78
<i>Flood Light Structure</i>							
14'--150W HPS	13500	60	\$20.35	\$16.96	\$12.44	\$7.91	\$4.52
18'--400W HPS	45000	160	\$27.13	\$22.61	\$19.22	\$14.70	\$10.18
<i>St. Lights – Cobraheads</i>							
100W - Steel HPS	7920	40	\$23.74	\$18.09	\$13.57	\$7.91	\$3.39
250W - Steel HPS	27000	100	\$28.27	\$22.61	\$16.96	\$12.44	\$6.78
400W - Steel HPS	45000	160	\$31.66	\$26.00	\$20.35	\$15.83	\$10.18
100W - Wood HPS	7920	40	\$13.57	\$11.31	\$7.91	\$5.65	\$3.39
250W - Wood HPS	27000	100	\$18.09	\$14.70	\$12.44	\$9.04	\$6.78
400W - Wood HPS	45000	160	\$21.48	\$18.09	\$15.83	\$12.44	\$10.18

NOTE 1: At all times the Company owns and maintains the property regardless of any investment option selected by the customer.
2: Options B, C and D are frozen and not applicable or available to new customers after March 1, 2005, the effective date of this tariff.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 43

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate: Company Owned Street Lighting Fixtures:

Mercury Vapor Lamps

175W - 7,000 lumens, 70 kWh, per lamp, per month\$11.09

400W - 20,000 lumens, 154 kWh, per lamp, per month ...\$19.45

High Pressure Sodium Lamps

9,500 lumens, 47 kWh, per lamp, per month\$10.92

27,500 lumens, 105 kWh, per lamp, per month\$16.09

50,000 lumens, 160 kWh, per lamp, per month\$23.28

Metal Halide Lamps

100,000 lumens, 365 kWh, per lamp, per month\$35.35

Mercury Vapor and Metal Halide under frozen Rate SL-1 for Company owned lighting fixtures are no longer available to new customers after March 20, 1994.

Customers under frozen Rate SL-1, (having High Pressure Sodium Lamps) will continue paying the same rate; and the rate shall not be offered to new customers after March 20, 1994.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 44

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate:

Customer Owned Street Lighting Fixtures:

Type 1

Mercury Vapor Lamps

12,000 lumens, 96 kWh, per lamp, per month\$11.18

20,000 lumens, 154 kWh, per lamp, per month\$15.17

37,000 lumens, 262 kWh, per lamp, per month\$22.84

Metal Halide Lamps

100,000 lumens, 364 kWh, per lamp, per month\$30.39

Type 2

High Pressure Sodium Lamps

16,000 lumens, 68 kWh, per lamp, per month\$8.26

50,000 lumens, 160 kWh, per lamp, per month\$14.73

Type 1 Mercury Vapor and Metal Halide Lamps under frozen Rate SL-1 for customer owned lighting fixtures are no longer available and shall not be offered to new customers after March 20, 1994.

Customers under frozen Rate SL-1 (Customer owned) having HPS lamps will continue paying the same rate; and the rate shall not be offered to new customers after March 20, 1994.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 45

Cancels _____ Sheet No. _____

ENERGY COST ADJUSTMENT ELECTRIC

DEFINITIONSTest Period: The test periods, filing dates and recovery periods will be as follows:

<u>Test Period</u>	<u>File Date</u>	<u>Effective Date</u>	<u>Recovery Period</u>
Feb. 2006 – Aug. 2006	Sep. 15, 2006	Oct. 1, 2006	Oct. 2006 – Apr. 2007
Sep. 2006 – Feb. 2007	Apr. 1, 2007	May 1, 2007	May 2007 – Oct. 2007
Mar. 2007 – Aug. 2007	Oct. 1, 2007	Nov. 1, 2007	Nov. 2007 – Apr. 2008
Sep. 2007 – Feb. 2008	Apr. 1, 2008	May 1, 2008	May 2008 – Oct. 2008
Mar. 2008 – Aug. 2008	Oct. 1, 2008	Nov. 1, 2008	Nov. 2008 – Apr. 2008
Sep. 2008 – Feb. 2009	Apr. 1, 2009	May 1, 2009	May 2009 – Oct. 2009
Mar. 2009 – Aug. 2009	Oct. 1, 2009	Nov. 1, 2009	Nov. 2009 – Apr. 2009
Sep. 2009 – Feb. 2010	Apr. 1, 2010	May 1, 2010	May 2010 – Oct. 2010
Mar. 2010 – Aug. 2010	Oct. 1, 2010	Nov. 1, 2010	Nov 2010 – Apr. 2011
Sep. 2010 – Feb. 2011	Apr. 1, 2011	May 1, 2011	May 2011 – Oct. 2011
Mar. 2011 – Aug. 2011	Oct. 1, 2011	Nov. 1, 2011	Nov. 2011 – Apr. 2012

Recovery Period: The billing months during which the Cost Adjustment Factor (CAF) for the previous Test Period is applied to retail customer billings on a per kilowatt-hour (kWh) basis.Costs: Costs eligible for Energy Cost Adjustment (ECA) will be the Company's total book costs for fuel consumed in Company generating units and purchased power energy charges. Costs do not include purchased power demand charges.APPLICATION

The price per kWh of electricity sold will be adjusted subject to application of the ECA mechanism and approval by the Public Utilities Commission. The price will reflect test period costs above or below base costs specified on Sheet No. 46 for:

- (1) fuel consumed in Company electric generating plants, plus
- (2) purchased energy (excluding demand), plus or minus
- (3) an adjustment for recovery period sales variation. This is based on the difference between the value of $[(F + P - (\$0.02239 \times \text{test period sales}))]$ minus $[(CAF \times \text{Actual Recovery Period kWh sales}) \pm C]$ during the recovery period. This amount will be collected during the next recovery period.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 46

Cancels _____ Sheet No. _____

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
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- (4) Interest-Deferred electric energy costs shall be determined monthly. The resulting amount, whether negative or positive will be accumulated for the same test period. In addition, interest at a rate equal to the interest rate paid on customer deposits will be applied to the deferred electric energy costs on an average monthly basis and will be accumulated for the same test period. If the accumulated interest is negative it shall be included in the determination of the ECA. If the interest is positive, it shall be excluded from the determination of the ECA. The accumulated interest shall be included in the determination of the ECA.

The ECA will be the sum of (1), (2), (3) and (4). The Cost Adjustment Factor is the result of dividing the ECA by test period kWh sales, rounded to the nearest \$.00000. The formula and components are displayed below.

$$ECA = [(F + P - B)] \pm C \pm I$$

The Cost Adjustment Factor (CAF) is as follows:

$$CAF = \frac{ECA}{S}$$

Where:

F = Actual cost of fuel

P = Actual cost of purchased energy

B = Base cost of fuel and purchased power energy = S x \$0.02239

C = Under/over recovery from prior period

S = Total system sales (kWh)

I = Interest

APPLICABLE BASE COST


Company generated energy and purchased energy per kWh sold, \$0.02239.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

ENERGY COST ADJUSTMENT
ELECTRIC

TEST PERIOD ENDING February 28, 2010

(1)	TOTAL ENERGY COST	\$33,171,622
(2)	BASE ENERGY COST	\$19,797,159
(3)	(OVER)/UNDER RECOVERY	\$13,374,463
(4)	ADJUSTMENT FOR (OVER)/UNDER RECOVERY FOR THE TEST PERIOD ENDING February 28, 2009	\$1,384,754
(5)	ENERGY COST ADJUSTMENT	\$14,759,217
(6)	ESTIMATED RECOVERY PERIOD SALES-kWh	1,017,977,000
(7)	COST ADJUSTMENT FACTOR TO BE APPLIED TO BILLS BEGINNING May 1, 2010	\$0.01450

Advice Letter No. 629	Decision or Authority No. C06-1096	
Signature of Issuing Officer 	Issue Date March 31, 2010	
Title Manager, Colorado Electric Regulatory Affairs	Effective Date May 1, 2010	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 48

Cancels _____ Sheet No. _____

TAX / FEE ADJUSTMENT ELECTRIC

Effective In: All territory served.

Availability: When any city, town or taxing authority imposes a franchise, occupation, gross receipts, business, sales, license, excise, privilege or similar tax/fee upon the electrical operations of this Company within said city, town or taxing authority boundary, the amount thereof shall be charged to each customer within said city, town or taxing authority boundary, in the same form in which it is imposed on the Company. All such taxes/fees so imposed on this Company shall be added as a separate charge to customer's bill for electric service. Any particular class of customer exempted from said city, town or taxing authority in the calculation of said tax/fee upon the Company shall be exempt from the adder contemplated herein.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 49

Cancels _____ Sheet No. _____

AUXILIARY SERVICE RIDER ELECTRIC

Effective In: All territory served.

Availability: Available for commercial, industrial and institutional customers served on demand rates having a source of power for which the Company's service may be substituted as the additional source of power. The supplying of service hereunder in no way obligates the Company to supply additional service or to extend or renew any service agreement.

Character of Service: Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

Rate: Charges for service shall be computed in accordance with the applicable rate schedule, except the monthly billing demand should be based on the highest fifteen (15) minute demand during the twelve (12) month period ending with the current month, but not less than the contract demand.

Special Terms and Conditions: Service supplied under this rider is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Customer's electing to be served under this rider shall be required to enter into an executed interconnection agreement and a executed contract for electric service prior to receiving electric service.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

Pueblo, Colorado 81003-0075

Colo. PUC No. 8

First Revised Sheet No. 50

Original Sheet No. 50

<p>DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) ELECTRIC</p>
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Definitions: Effective July 1, 2009, the annual determination periods, DSMCA filing dates and goals will be as follows:

	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
Determination Period	01/01/2008 – 06/30/2010	07/01/2010 – 06/30/2011	07/01/2011 – 06/30/2012
First DSMCA Filing	11/21/2008	08/15/2010	08/15/2011
Second DSMCA Filing	11/01/2010	11/01/2011	11/01/2012
Energy Savings Goal	0.53%	0.76%	0.80%

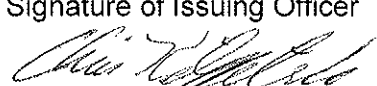
Determination Period: The period in which DSMP costs, DSMP revenues, and DSMP cost remainder are accumulated for Public Utilities Commission (“PUC”) review and authorized recovery.

First DSMCA Filing Date: The annual date at which the Company will formally apply with the PUC for revisions to its annual Demand Side Management Cost Adjustment (“DSMCA”) to reflect the approved budget for the next Plan Year and any over or under collection of prior year costs. The DSMCA rate will be calculated to recover these costs over twelve consecutive billing months beginning no sooner than thirty days after filing.

Second DSMCA Filing Date: The annual date at which the Company will formally submit an Annual Report on the status and performance of each DSM program and apply with the PUC for revisions to its DSMCA to reflect recovery of the Financial Disincentive Offset and Performance Incentive. The DSMCA rate will be calculated to recover these costs over twelve consecutive billing months beginning January 1 of the next year (sixty days after filing).

DSMP Costs: Costs eligible for DSMCA treatment include the actual demand side management expenses associated with contractors, load research equipment, computer equipment and other miscellaneous program costs associated with the Demand Side Management Program (“DSMP”). DSMCA program expenses directly related to ERP planning will not be eligible for recovery through the DSMCA. Company DSM-related employee costs that are covered by base rates will not be eligible for recovery through the DSMCA. Company will not be permitted to recover any lost revenue associated with the DSM programs.

Recovered DSMP Costs: Amount billed to customers for recovery of DSMP costs: calculated by multiplying the actual sales revenue billed to customers in applicable rate classes times the DSMCA Rider then in effect.

<p>Advice Letter No. 622</p>	<p>Decision or Authority No. R09-0542</p>	
<p>Signature of Issuing Officer </p>	<p>Issue Date June 23, 2009</p>	
<p>Title Director of Rates Electric Regulatory Services</p>	<p>Effective Date July 1, 2009</p>	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003-0075

Colo. PUC No. 8First Revised Sheet No. 51Cancels Original Sheet No. 51

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED) ELECTRIC
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Definitions: DSMP Revenues: Application fees or other revenues collected from DSMP participants.

DSMP Cost Remainder: The net difference between the actual DSMP costs, recovered DSMP costs and DSMP Revenues for a Determination Period. This net difference will be accumulated and collected or refunded over twelve consecutive billing months as approved for the First DSMCA Filing.

Financial Disincentive Offset. Contingent upon the successful implementation of Commission approved DSM programs, the Company is authorized to collect \$150,000 in additional after-tax revenue annually through the DSMCA. Successful implementation is accomplished when eighty percent of the annual Energy Savings Goal is achieved. Application for recovery of the Financial Disincentive Offset shall be made with the Second DSMCA Filing in conjunction with the filing of the Annual Report.

Performance Incentive. Contingent upon the successful execution of Commission approved DSM programs, the Company is authorized to collect a performance incentive as follows:

- For each one percent of DSM Energy Savings Goal attainment beyond eighty percent, the Company shall earn two tenths of one percent of the net economic benefits achieved, up to a level of ten percent at one hundred thirty percent of goal attainment.
- For each one percent of DSM Energy Savings Goal attainment beyond one hundred thirty percent, the Company shall earn one tenth of one percent of the net economic benefits achieved, up to a level of twelve percent at one hundred fifty percent of goal attainment.

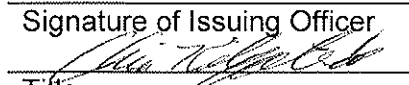
Application for recovery of the performance incentive bonus shall be made with the Second DSMCA Filing in conjunction with the filing of the Annual Report.

Incentive Cap. The sum of the Financial Disincentive Offset and the Performance Incentive shall be limited to an amount equal to twenty percent of the total annual expenditure on DSM for each program year.

Projected Sales Revenue: Projected electric revenue to be collected from applicable rate classes during the period a DSMCA Rider is in effect excluding revenue from the RESA and TCA Riders.

DSMCA Rider: The percentage to be applied to sales revenue for collection from customers in applicable rate classes.

Applicable Rate Classes: The rate classes the rider shall be applied to consist of RS-1, SGS-N, SGS-D, LGS-S, LGS-P, LPS-S, LPS-P, LPS-T and IP-1.

Advice Letter No. 622	Decision or Authority No. R09-0542	
Signature of Issuing Officer 	Issue Date June 23, 2009	
Title Director of Rates Electric Regulatory Services	Effective Date July 1, 2009	

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED) ELECTRIC
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Application: The base rate for electricity will be adjusted subject to application and approval by the PUC. Such application will include the determination period costs and revenues. In addition, the application will include the calculated DSMCA rider rounded to the nearest 0.00%.

The DSMCA Rider formula:

$$(C - F \pm R + B + P) / S$$

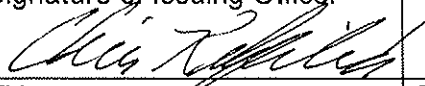
Where:

- C = Projected DSMP costs for the current Determination Period
- F = Projected DSMP revenue for the current Determination Period
- R = DSMP cost remainder from the prior Determination Period
- B = Financial Disincentive Offset from the prior Determination Period
- P = Performance Incentive from the prior Determination Period
- S = Projected Sales Revenue (Dollars)

Annual Report Filing Requirements: The following information will be submitted on the annual report filing date:

1. status and performance report for each DSM program for which recovery is being sought;
2. actual and projected costs (for the remaining determination periods) including itemized DSM-related employee costs for each DSM program for which recovery is being sought;
3. estimated DSM program costs for each program for the remaining determination periods;
4. total actual and projected annual DSMP costs, DSMP revenues, and DSMP cost remainders;
5. projected sales revenues;
6. actual and projected DSMCA riders; and
7. actual and projected average rate impacts.

This Demand Side Management Cost Adjustment tariff will expire on June 30, 2013.

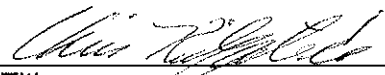
Advice Letter No. 622	Decision or Authority No. R09-0542	
Signature of Issuing Officer 	Issue Date June 23, 2009	
Title Director of Rates Electric Regulatory Services	Effective Date July 1, 2009	

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

**Demand Side Management Cost Adjustment Data
Under Colorado P.U.C. No. 8 Electric**

Determination Period January 1, 2008 - June 30, 2010

TOTAL PROJECTED DSMP COST – CURRENT DETERMINATION PERIOD	\$ 2,402,916
TOTAL PROJECTED DSMP REVENUE – CURRENT DETERMINATION PERIOD	\$ -0-
TOTAL ACTUAL DSMP COST REMAINDER – PRIOR DETERMINATION PERIOD	\$ -0-
NET DSMP COST TO BE RECOVERED	\$ 2,402,916
FINANCIAL DISINCENTIVE OFFSET – PRIOR DETERMINATION PERIOD	\$ -0-
PERFORMANCE INCENTIVE – PRIOR DETERMINATION PERIOD	\$ -0-
PROJECTED SALES REVENUE	\$173,826,300
DSMCA RIDER (%)	1.38 %

Advice Letter No. 622	Decision or Authority No. R09-0542	
Signature of Issuing Officer 	Issue Date June 23, 2009	
Title Director of Rates Electric Regulatory Services	Effective Date July 1, 2009	

<p>RESIDENTIAL PEAK TIME REBATE PILOT PROGRAM ELECTRIC</p>

RATE DESIGNATION – RS-PTR

RATE CODE – CO862

Classification: Residential customers.

Availability: Service hereunder is available to a maximum of two hundred (200) residential customers with central air conditioning in the Pueblo, Colorado area where the Company has installed Advanced Metering Infrastructure (AMI) equipment necessary to bill for service.
This pilot program is available until September 30, 2011.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate:		<u>Summer</u>	<u>Winter</u>
Customer Charge:		\$14.21	\$14.21

Energy Charge:		
0 - 1000 kWh	\$0.0708 per kWh	\$0.0708 per kWh
All above 1000 kWh	\$0.0708 per kWh	\$0.0498 per kWh

Summer: June through September billing periods.
Winter: All other billing periods.

Program Credit: Pilot Program customers will receive Peak Time Rebates for Energy Adjustments as defined in the Calculation of Energy Adjustment section of this rate schedule

Peak Time Rebate Credit - a minimum of \$0.50 per kWh up to a maximum of \$1.00 per kWh of Energy Adjustment

Payment: Bills for electric service are due and payable within ten (10) days from date of bill.

Minimum Charge The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Advice Letter No.	Decision or Authority No. C10—0413	
Signature of Issuing Officer Bryan Owens	Issue Date	
Title Manager-Colorado Electric Regulatory Affairs Black Hills Corporation	Effective Date May 1, 2010	

**RESIDENTIAL PEAK TIME REBATE PILOT PROGRAM (CONTINUED)
ELECTRIC**

Conditions of Delivery:

1. Eligible Weekdays are defined as Monday through Friday, except those days designated as legal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day Thanksgiving Day and Christmas Day.
2. A Peak Event, during which an Energy Adjustment will be calculated, will apply only to the four hour period of 2:00pm to 6:00pm prevailing time during Eligible Weekdays.
3. A Peak Event will not occur for more than 3 consecutive days.
4. The Company will make reasonable efforts to notify the Participant of a pending Peak Event by no later than 2:00pm on the day before the Peak Event will be in effect.
5. Notification of a next-day Peak Event will be provided by the mandatory Company-installed smart thermostat in Participant’s home. The communication will consist of a notice light and a digital message displayed on the smart thermostat alerting the Participant to an upcoming Peak Event.
6. Participants will not be penalized for any actual usage in excess of baseline usage where there is no Energy Adjustment during a particular Peak Event. Only positive Energy Adjustments will be accumulated into the Monthly Energy Adjustment for billing purposes.
7. The participants in the Peak Time Rebate Pilot Program will be subject to a maximum of 10 Peak Event periods during the four summer billing periods.
8. Monthly rebates shall be accumulated and issued to the Participant as a single bill credit on their October bill for the accumulated Energy Adjustment kWh.

Calculation of Energy Adjustment:

A unique Baseline Usage will be established for each customer enrolled in this pilot program. This Baseline Usage will be calculated as a rolling average kWh usage in the period of 2:00pm and 6:00pm prevailing time for the preceding five (5) Eligible Weekdays.

$$\text{Baseline Usage} = \sum (\text{kWh usage during 2pm-6pm over the previous five Eligible Weekdays})/5$$

The Energy Adjustment will be calculated as an accumulation during the billing period of the positive kWh difference between Baseline Usage and actual usage during the hours of a declared Peak Event. If the actual usage during a Peak Event exceeds Baseline Usage, no energy adjustment will apply to the period of the Peak Event.

$$\text{Energy Adjustment} = \sum (\text{Baseline Usage}_{\text{peak event hours}} - \text{Actual kWh}_{\text{peak event hours}}) \text{ individual event}$$

Advice Letter No.	Decision or Authority No. C10—0413	
Signature of Issuing Officer Bryan Owens	Issue Date	
Title Manager-Colorado Electric Regulatory Affairs Black Hills Corporation	Effective Date May 1, 2010	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 54

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER ELECTRIC
--

- Effective In: All territory served.
- Availability: This Rider is available to any nonresidential Customer that has a peak demand in the past twelve (12) months exceeding two hundred fifty (250) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.
- Payment and Late Payment Charge: Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.
- Minimum Charge: Charges for service shall be computed in accordance with the applicable rate schedule.
- Energy Cost Adjustment: This schedule is NOT subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment II: This schedule is subject to the general rate schedule adjustment II.
- Purchase Power Rider: This schedule is NOT subject to the purchase power rider.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 55

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Execution of a contract between the Company and the Customer does not bind the Customer to curtail load in response to any specific Load Curtailment request of the Company. However, a Customer's affirmative written response to Load Curtailment requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Curtailment contracts participate in Load Curtailment at any time during the year. At the time of requesting a period of Load Curtailment, the Company also will notify all Customers of the credit value per kWh of Load Curtailment. After each request, a Customer desiring to participate in the requested Load Curtailment must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Curtailment. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request. Company will accept bids up until the start of the event or the needed capacity is reached whichever comes first.

Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the three (3) most recent non-holiday weekdays on which no Voluntary Load Curtailment was requested. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day or any day celebrated as such.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

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Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 56

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

Credit Amount:

Option 1 (Flexible): The amount of kWh eligible for Load Curtailment credit shall be calculated as ninety (90) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Curtailment, minus the Customer's actual load in each respective hour, and summed across all hours. If these net kWh values, when multiplied by the posted price per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill.

Option 2 (Nominated): Customers choosing to nominate the amount of their load curtailment will not be subject to the ninety (90) percent adjustment. However, a penalty of two (2) times the posted price will be assessed for the deficient energy in that hour.

The bill credit calculations under both Option 1 and Option 2 are displayed in the following equations:

Option 1:

$$\text{Bill Credit} = [(PDP * 90\%) - AP] * PP$$

Option 2:

$$\text{Bill Credits} = [(PDP - AP) * PP] + PN$$

$$DE = (PDP - AP) - NR$$

$$PN = \text{If}(DE < 0, DE * 2 * PP, 0)$$

Where:

PDP = Previous Daily Peaks

AP = Actual Hourly Load

PP = Posted Price

DE = Deficient Energy

NR = Nominated Reduction

PN = Penalty

Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Curtailment shall be independent of the tariff pricing otherwise applicable.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

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Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 57

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
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Posted Prices: Posted prices will be determined by current market conditions at the time of an event offering using recent transactions and projections of market conditions at the time of the called event.

Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company. The Company may provide Customer with access to interval meter information that may provide, depending upon the current metering configuration of the customer, update frequencies of up to twelve per day that shall not exceed \$100.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 58

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

FORM OF CONTRACT

This Agreement, made this __ day of _____, _____, by and between Black Hills/Colorado Electric Utility Company, LP d/b/a Black Hills Energy, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact

Electronic Mail

Telephone

Fax Telephone

Customer Contact (Alternate)

Electronic Mail

Telephone

Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Utilities Commission of the State of Colorado ("Commission") a certain Voluntary Load Curtailment Rider Schedule VLC (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, applicable laws of the State of Colorado, and regulations of the Commission.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 59

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED)
ELECTRIC

FORM OF CONTRACT (continued)

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be provided pursuant to the Voluntary Load Curtailment Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Curtailment in response to any specific request is voluntary for the Customer. After each individual Load Curtailment request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Curtailment. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Colorado (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Black Hills/Colorado Electric Utility Company, LP

d/b/a Black Hills Energy

Customer

By _____

By _____

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 60

Cancels _____ Sheet No. _____

GENERAL RATE SCHEDULE ADJUSTMENT II (GRSA II) ELECTRIC

The charge for electric service calculated under the Company's electric base rate schedules shall be increased by 6.93 percent. The above GRSA II shall not apply to charges determined by the Energy Cost Adjustment (ECA) or Demand Side Management Cost Adjustment (DSMCA).

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 61

Cancels _____ Sheet No. _____

**INTERRUPTIBLE RIDER
ELECTRIC**

Effective In: All territory served.

Availability: This rider is available for electric service through one (1) metering point and to customers who:

1. Qualify for Company rate schedules Large General Service and Large Power Service.
2. Dedicate at least one thousand (1000) kW to interruption at any time.
3. At their expense:
 - a) Arrange their wiring to place the load subject to interruptible service on a separate circuit.
 - b) Provide facilities to accommodate the metering for the interruptible circuit as herein defined.
4. Submit a written application to the Company requesting this Interruptible Rider.
5. Are approved by the Company according to the provisions set forth herein.

The Company reserves the right to limit the total interruptible load scheduled under this rider

Exception to Availability: Customers on the existing Interruptible Large General Service – Secondary, Primary or Transmission rate as of March 1, 2005 are eligible for this Rider at the time their existing rate is abolished. If they decide not to take service under this Rider or terminate service under this Rider then they must meet the above availability requirements in the future to be eligible for this Rider.

Monthly Rate: Credit on dedicated demand reduction:

Per KW per month for Secondary\$8.19
 Per KW per month for Primary\$7.98
 Per KW per month for Transmission\$7.77

The Customer shall receive a monthly bill credit for each Summer month of the contract year in which the Customer qualifies. The amount of this credit will be equal to their dedicated interruptible demand times the above rate.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 62

Cancels _____ Sheet No. _____

INTERRUPTIBLE RIDER (CONTINUED) ELECTRIC

Payment and Late
Payment Charge:

Bills for electric service are due and payable within ten (10) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Contract Period:

Not less than one (1) year.

Energy Cost
Adjustment:

This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment:

This schedule is subject to the tax/fee adjustment.

Demand Side
Management Cost
Adjustment:

This schedule is subject to the demand side management cost adjustment.

General Rate Schedule
Adjustment II:

This schedule is subject to the general rate schedule adjustment II.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, the loads used in the cumulative total will be determined by the Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 10 a.m. and 9 p.m., weekdays, during the Summer months. The Company will use estimates when such meter data is not available.

Interruptions:

Notice: The Company may interrupt service under this schedule at any time during the summer months of June, July, August and September without advance notice. While no advance notice is required, the Company will endeavor to give customer at least thirty minutes prior notice.

Period of Interruption: A period of interruption is a time interval which commences upon interruption and which ends upon notification by the Company of the end of period of interruption.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

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Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 63

Cancels _____ Sheet No. _____

INTERRUPTIBLE RIDER (CONTINUED) ELECTRIC

Special Terms and Conditions:

Number and Duration: The number of periods of interruption will not exceed an average of twenty-five (25) times per calendar year interruption over a three (3) calendar year period. The total of the periods of interruption will not exceed an average of two hundred fifty (250) hours per calendar year over a three (3) calendar year period.

Interruption/Restoration Delay Devices: In individual cases upon the Company's written approval, the customer may utilize devices which delay actual shutdown after interruption of service and start-up after restoration of service by the Company, as long as the total period of interruption is not thereby affected.

Equipment Damage: The customer shall be solely responsible for any damage to the customer's equipment occasioned by the interruption and restoration of service by the Company.

Ownership and Control of Facilities:

Communication and Interrupting Facilities: Communication and interrupting facilities will be installed, owned and maintained by the Company in accordance with the Company's specifications at customer expense, including facilities not located on the customer's property. Such facilities will be under operational control of the Company without intervention by the customer unless otherwise specified by the Company. Such communications and interrupting facilities may include, but will not be limited to, the following:

1. Necessary facilities between the customer and Company to effect interruption.
2. Equipment to permit remote monitoring of the customer's load.

Metering: The Company will provide, own and maintain meters, meter sockets and metering transformers (including mounting fixtures) for measuring interruptible service at the delivery voltage subject to the following:

1. The amount of the Company's expense will be limited by the cost of metering the service as if it were an LPS account. Any special metering costs deriving from the unique requirements of this rate shall be borne by the customer.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 64

Cancels _____ Sheet No. _____

PURCHASE POWER RIDER ELECTRIC

RESERVED FOR PURCHASE POWER RIDER

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 65

Cancels _____ Sheet No. _____

RESIDENTIAL PHOTOVOLTAIC SERVICE ELECTRIC
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Effective In: All territory served.

Applicability: Applicable to residential customers whose electric service is connected to a photovoltaic generation system (“On-site Solar System”) in parallel with the Company’s electric system. The On-site Solar system shall be limited to a minimum of 500 watts up to a maximum capacity of ten (10) kilowatts direct current (DC) output. Not applicable to resale service.

Definitions: On-Site Solar System. A customer-sited solar generation system that is limited to a minimum of 500 watts up to a maximum capacity of ten (10) kilowatts DC output. The system will comply with all interconnection standards and safety provisions set forth in the Company’s rules and regulations.

Renewable Energy Credit(s) or “REC(s)”. A contractual right to the full set of non-energy attributes of the On-Site Solar System, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from an eligible renewable energy resource. One REC results from one megawatt-hour of electric energy (AC) generated from an eligible renewable energy resource, and one REC is the same as one SO-REC for purposes of compliance.

Solar On-Site Renewable Energy Credit” or “SO-REC”. A REC created by an On-Site Solar System.

Standard Rebate Offer. A standardized incentive program offered by the Company to its retail electric service customers for On-Site Solar systems that do not exceed 10 kW DC per installation.

Monthly Rate: All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable residential service schedule selected by the Customer as such rates, terms and conditions are on file and in effect from time to time with the Commission. The Company shall net meter all electric power and energy produced by the On-Site Solar System, as set forth in the Net Metering Service tariff as in effect from time to time with the Commission.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 66

Cancels _____ Sheet No. _____

RESIDENTIAL PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
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Standard Rebate Offer:

The Standard Rebate Offer (“SRO”) shall be available to customers who installed their On-Site Solar System on or after December 1, 2004 and who execute the Company’s On-Site Solar System Agreement for a minimum term of 20 years. Customers will receive a rebate of \$2.00 per watt DC for the Customer’s installed On-Site Solar System. Customers will also receive an additional amount per watt alternating current (AC) as specified in the On-Site Solar System Agreement for the Renewable Energy Credits (SO-RECs) anticipated to be produced by the Customer’s On-Site Solar System. In order to receive the SRO rebate payment, the customer must enter into an agreement with the Company, with a minimum of 20 years, that transfers the SO-RECs generated by the On-Site Solar System during the term of the agreement from the customer to the Company. The Company will pay Customer, up front, for all SO-RECs that will be produced by the Customer’s On-Site Solar System for the term of the On-Site Solar System Agreement. The SO-REC production shall be determined by an analysis of the customer’s On-Site Solar System using the most recent revision of the PVWATTS System (Version 1) which is available for review on the following website:

http://rredc.nrel.gov/solar/codes_algs/PVWATTS/version1/US/Colorado/ .

Rules and Regulations:

Should there be any conflict between this tariff and the applicable residential service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the customer and Company and the Company’s Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following conditions:

1. Customer will install and maintain the On-Site Solar System. The customer shall furnish, install, and maintain all wiring and equipment including service masts, end boxes, service switch, meter connections, ground rod and any associated materials for the service entrance. The Company will furnish meters, meter sockets, metering transformers, test blocks and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the On-Site Solar System.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 67

Cancels _____ Sheet No. _____

RESIDENTIAL PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
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2. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable.

3. Customer shall cooperate with Company to ensure the On-Site Solar System design and installation is in compliance with the Company's Electric Extension Standards and safety provisions and the Company's Interconnection Standards for Co-generation and Small Power Production Facilities. Customers who do not comply with these standards will be subject to termination of service under this schedule and under the applicable residential service schedule until compliance is obtained.

4. Customer shall operate and maintain the system in accordance with industry standards and manufacturer's recommendations to prevent abnormal degradation in the performance of the system. Customer shall provide periodic maintenance to avoid a reduction in insolation levels due to debris, shading and inadequate cleaning.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 68

Cancels _____ Sheet No. _____

COMMERCIAL PHOTOVOLTAIC SERVICE ELECTRIC

Effective In: All territory served.

Applicability: Photovoltaic Service is applicable to commercial customers whose electric service is connected to a photovoltaic generation system ("On-Site Solar System") in parallel with the Company's electric system. The On-Site Solar System shall be limited to a minimum of 500 watts up to a maximum capacity of one hundred (100) kilowatts direct current (DC) output. Not applicable to resale service. The commercial customer must use the facility where the On-Site Solar System is located for a legitimate commercial, industrial, governmental or educational purpose other than the generation of electricity. Not applicable to a commercial customer whose primary business is the generation of electricity for retail or wholesale sale from the same facility.

Definitions: On-Site Solar System. A customer-sited solar generation system that is limited to a minimum of 500 watts up to a maximum capacity of one hundred (100) kilowatts DC output. The system will comply with all interconnection standards and safety provisions set forth in the Company's rules and regulations.

Renewable Energy Credit(s) or "REC(s)". A contractual right to the full set of non-energy attributes of the On-Site Solar System, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from an eligible renewable energy resource. One REC results from one megawatt-hour of electric energy (AC) generated from an eligible renewable energy resource, and one REC is the same as one SO-REC for purposes of compliance.

Solar On-Site Renewable Energy Credit" or "SO-REC". A REC created by an On-Site Solar System.

Standard Rebate Offer. A standardized incentive program offered by the Company to its retail electric service customers for On-Site Solar Systems that do not exceed 100 kW DC per installation.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 69

Cancels _____ Sheet No. _____

COMMERCIAL PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC

Monthly Rate: All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable commercial service schedule selected by the Customer as such rates, terms and conditions are on file and in effect from time to time with the Commission. The Company shall net meter all electric power and energy produced by the On-Site Solar System, as set forth in the Net Metering Service tariff as in effect from time to time with the Commission.

Standard Rebate Offer: The Standard Rebate Offer ("SRO") shall be available to customers who installed their On-Site Solar System on or after December 1, 2004 and who execute the Company's On-Site Solar Agreement for a minimum term of 20 years. Customers will receive a rebate of \$2.00 per watt DC for the customer's installed On-Site Solar System. Customers will also receive an additional amount per watt alternating current (AC) as specified in the On-Site Solar System Agreement for the Renewable Energy Credits (SO-RECs) anticipated to be produced by the Customer's On-Site Solar System. In order to receive the SRO rebate payment, the customer must enter into an agreement with the Company, with a minimum of 20 years, that transfers the SO-RECs generated by the On-Site Solar System during the term of the agreement from the customer to the Company. The Company will pay the customer for all SO-RECs that will be produced by the Customer's On-Site Solar System for the term of the On-Site Solar System Agreement. SO-REC payments will be made as a single payment for systems up to 10 kW DC or in annual installments for systems greater than 10 up to 100 kW DC. The SO-REC production shall be determined by an analysis of the customer's On-Site Solar System by using the most recent revision of the PVWATTS System (Version 1) which is available for review on the following website:
http://rredc.nrel.gov/solar/codes_algs/PVWATTS/version1/US/Colorado/ .

Rules and Regulations Should there be any conflict between this tariff and the applicable commercial service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the customer and Company and the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado ("Commission") and the following conditions:

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 70

Cancels _____ Sheet No. _____

COMMERCIAL PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC

1. Customer will install and maintain the On-Site Solar System. The customer shall furnish, install, and maintain all wiring and equipment including service masts, end boxes, service switch, meter connections, ground rod and any associated materials for the service entrance. The Company will furnish meters, meter sockets, metering transformers, test blocks and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the On-Site Solar System.

2. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable.

3. Customers shall cooperate with Company to ensure the On-Site Solar System design and installation is in compliance with the Company's Electric Extension Standards and safety provisions and the Company's Interconnection Standards for Co-generation and Small Power Production Facilities. Customers who do not comply with these standards will be subject to termination of service under the applicable commercial service schedule until compliance is obtained.

4. Customer shall operate and maintain the system in accordance with industry standards and manufacturer's recommendations to prevent abnormal degradation in the performance of the system. Customer shall provide periodic maintenance to avoid a reduction in insolation levels due to debris, shading and inadequate cleaning.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 71

Cancels _____ Sheet No. _____

NET METERING SERVICE ELECTRIC

Effective In: All territory served.

Applicability Applicable as a service element under all rate schedules, including Residential Photovoltaic Service and Commercial Photovoltaic Service, to customers who own an Eligible Renewable Energy Resource that operates in parallel with the Company's system, that is no larger than 2 Megawatts Direct Current (DC), and that has a rated capacity that does not exceed the customer's service entrance capacity. Customers may exercise the option to not have Net Metering Service as part of their interconnection arrangements. Not applicable to resale service.

Definitions Eligible Renewable Energy Resource. A facility that generates electricity by means of the following energy sources: solar radiation, wind, geothermal, Biomass, hydropower, and fuel cells using hydrogen derived from Eligible Renewable Energy Resources. Fossil and nuclear fuels and their derivatives are not eligible energy sources. Hydropower resources in existence on January 1, 2005 must have a nameplate rating of thirty megawatts or less. Hydropower resources not in existence on January 1, 2005 must have a nameplate rating of ten megawatts or less

Net Metering. The offsetting of the customer's consumption of kilowatt-hour (kWh) electric energy by the electricity generated from the Eligible Renewable Energy Resource. For systems up to 10 kW DC, the customer's consumption will be determined by a single meter that can measure the flow of electric energy in both directions. Systems greater than 10 kW DC will require a separate meter (measuring system output) for the calculation of annual SO-REC payments.

Monthly Rate: All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer at the applicable rate schedule selected by the Customer, as such rate is on file and in effect from time to time with the Commission. The Company shall determine the customer's energy consumption under the rate through the use of Net Metering.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 72

Cancels _____ Sheet No. _____

NET METERING SERVICE (CONTINUED) ELECTRIC
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Calculation Of Billing
For Net Metering
Service:

Net Metering shall be, for billing purposes, the net Consumption as measured at the Company's service meter. However, in the event net metering is negative such that the Eligible Renewable Energy Resource's production is greater than the Customer's consumption in any month, the Company will not credit Customer for such negative consumption. The negative consumption shall be considered as energy available to offset consumption in subsequent months. However, in the event that such negative consumption balance remains at the end of a calendar year, Company will pay Customer for such negative consumption balance at the rate that reflects the Company's average hourly incremental cost of electricity supply over the most recent calendar year. Payment shall be made within sixty (60) days of the end of each calendar year, or within sixty (60) days of when the customer terminates its retail service.

Rules And Regulations

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado ("Commission") and the following conditions:

1. Customer will be responsible for installation and maintenance of the Eligible Renewable Energy Resource. The customer shall furnish, install, and maintain all wiring and equipment including service masts, end boxes, service switch, meter connections, ground rod and any associated materials for the service entrance. The Company will furnish meters, meter sockets, metering transformers, test blocks and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the Eligible Renewable Energy Resource. Company will work with the customer to determine the appropriate location of its meters and metering equipment for separate Eligible Renewable Energy Resource production meters if installed. For systems 10 kW and smaller, an additional meter may be installed under either of the following circumstances: A) Company may install an additional production meter on the Solar Renewable Energy System output at its own expense if the customer consents or B) customer may request that Company install a production meter on the Solar Renewable Energy System output in addition to the revenue meter at customer's expense.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 8Original Sheet No. 73

Cancels _____ Sheet No. _____

NET METERING SERVICE (CONTINUED) ELECTRIC
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2. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment necessary for service hereunder. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment.

3. Customers shall be responsible to ensure the Eligible Renewable Energy Resource design and installation is in compliance with the Company's Rules and Regulations, Electric Extension Standards and Interconnection Standards for Co-generation and Small Power Production Facilities.

4. Customer shall operate and maintain the system in accordance with industry standards and manufacturer's recommendations to prevent abnormal degradation in the performance of the system. Customer shall provide periodic maintenance to avoid a reduction in insolation levels due to debris, shading and inadequate cleaning.

5. In the event that the customer's Eligible Renewable Energy Resource is removed or is inoperable, customer shall notify Company of such and net metering service under this tariff shall no longer be applicable.

Advice Letter No. 616	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date	
Title Director of Rates – Electric Regulation Black Hills Corporation	Effective Date December 20, 2008	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Pueblo, Colorado 81003-0075

Colo. PUC No. 8

First Revised Sheet No. 74

Original Sheet No. 74

RENEWABLE ENERGY STANDARD ADJUSTMENT
ELECTRIC

The Charge for electric service calculated under Company's total electric rates shall be increased by 2.00 percent. Said adjustment shall apply to all charges for electric service including base Monthly Rates under the Company's applicable Rate Schedules, Adjustments and Riders. The funds shall be tracked in a segregated account specifically designated for meeting the requirements of the renewable energy standard. **I**

Advice Letter No. 623	Decision or Authority No. C08-0204	
Signature of Issuing Officer	Issue Date June 25, 2009	
Title Director of Rates Electric Regulation Black Hills Corporation	Effective Date August 1, 2009	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Colo. PUC No. 8Original Sheet No. 75Cancels Sheet No.

TRANSMISSION COST ADJUSTMENT (TCA) ELECTRIC
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Applicability: All rate schedules for electric service are subject to a Transmission Cost Adjustment (“TCA”) rider to reflect the ongoing capital costs associated with transmission investment that are not being recovered through the Company’s base rates. The TCA amount will be subject to annual changes to be effective on January 1 of each year. The TCA to be applied to each rate schedule is as set forth on Sheet No. 77.

Definitions: Over/Under Recovery Amount – The Over/Under Recovery Amount is the balance, positive or negative, of TCA revenues received less the Transmission Cost intended to be recovered each year through the rider.

True-Up Amount – The True-Up Amount is equal to the difference, positive or negative, between the Transmission Cost, calculated based on the projected year-end net transmission plant and transmission CWIP balances, and the Transmission Cost calculated based on the actual year-end net transmission plant and transmission CWIP balances.

Transmission Cost – For the purpose of this tariff, the Transmission Cost is defined as (1) a return, equal to the Company’s weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen month average net transmission plant for the thirteen months immediately preceding the year in which the TCA will be in effect; (2) the plant-related ownership costs associated with such incremental transmission investment, including depreciation, accumulated deferred income taxes, income taxes and pre-funded AFUDC, and (3) a return, equal to the Company’s weighted average cost of capital, on the projected year-end transmission construction work in progress (“CWIP”) balance that is not being recovered through base rates. For purposes of calculating the Transmission Cost to be recovered through the TCA that will go into effect on March 15, 2009, the Company shall calculate the incremental increase in net transmission plant in service from March 27, 2007 through December 31, 2008 to be determined as set forth under (1) above.

Transmission Cost Adjustment - The Transmission Cost Adjustment is equal to the Transmission Cost, plus, beginning with the second year of the rider, the True-Up Amount and, beginning with the third year of the rider, the Over/Under Recovery Amount, charged on a dollar per kilowatt-hour basis for all tariff schedules.

Advice Letter No. 618	Decision or Authority No. C09-0271	
Signature of Issuing Officer	Issue Date	
Title Director of Rates- Electric Regulation Black Hills Corporation	Effective Date March 15, 2009	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY
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Pueblo, Colorado 81003

Colo. PUC No. 8

Original Sheet No. 76

Cancels Sheet No.

TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED)
ELECTRIC

Information to be filed with the Public Utilities Commission:

Each proposed revision in the TCA will be accomplished by filing an advice letter on November 1 of each year to take effect on the next January 1 and will be accompanied by the following supporting data and information for each transmission project for which costs are being recovered through this TCA:

1. The accounting identification of the project,
2. The name of the project,
3. A brief description of the project,
4. A summary description of work performed or investment made,
5. The total actual investment for the calendar year and
6. The estimated additional investment for the calendar year.

TCA adjustment with changes in base rates:

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

Interest calculation under a true up:

Over collections of rider revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of rider revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected net plant in service and CWIP shall be compared to the revenue requirements associated with the actual net plant in service and CWIP for that same year. Interest is only assessed on the positive balance of rider revenues calculated on projected plant in service and CWIP compared to the calculated rider revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after taxes weighted average cost of capital.

Advice Letter No. 618	Decision or Authority No. C09-0271	
Signature of Issuing Officer	Issue Date	
Title Director of Rates- Electric Regulation Black Hills Corporation	Effective Date March 15, 2009	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No.	<u>8</u>
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First Revised	Sheet No.	<u>77</u>
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Cancels	Original	Sheet No.	<u>77</u>
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TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED) ELECTRIC
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Transmission Cost Adjustment Data

Recovery Period January 1, 2010 - December 31, 2010

A. Projected increase in net transmission plant – December 31, 2009 (Thirteen Month Average)	\$14,596,842
B. Projected Construction Work In Progress Balance At December 31, 2009	\$13,151,764
C. Weighted Average Cost of Capital	8.76%
D. Return on Transmission Plant and Transmission CWIP [(A + B) X C]	\$2,430,778
E. True-Up	\$14,022
F. Ownership Costs Associated With Incremental Investment	\$239,100
G. Required Earnings (D + E + F)	\$2,683,899
H. Income Tax Expense [G X (1 / (1 - .3889))] - G	\$1,708,016
I. Revenue Requirement (G + H)	\$4,391,915
J. 2010 Sales Forecast – kWh's (January 1, 2010 to December 31, 2010)	1,895,911,000
I. TCA RIDER	\$0.00232 per kWh

Advice Letter No. 625	Decision or Authority No. C09-0271	
Signature of Issuing Officer 	Issue Date November 4, 2009	
Title Manager – Colorado Electric Regulatory Affairs	Effective Date January 1, 2010	