

'Black Hills/Kansas Gas Utility Company, LLC d/b/a Black Hills Energy

Purchased Gas Adjustment (PGA)

<u>MONTH</u>	<u>Firm PGA \$/Therm</u>	<u>Interruptible PGA \$/Therm</u>	<u>Irrigation PGA \$/Therm</u>
February 2012	0.46695	0.36885	0.36885
January 2012	0.47137	0.37327	0.37327
December 2011	0.49808	0.39999	0.39999
November 2011	0.51400	0.41591	0.41591
October 2011	0.48811	0.41499	0.41499
September 2011	0.49818	0.42507	0.42507
August 2011	0.54834	0.47523	0.47523
July 2011	0.53656	0.46345	0.46345
June 2011	0.53636	0.46325	0.46325
May 2011	0.53571	0.46260	0.46260
April 2011	0.53706	0.46394	0.46394
March 2011	0.49962	0.42651	0.42651
February 2011	0.54125	0.46823	0.46873

*Interruptible PGA for small volume interruptible and large volume interruptible sales schedules.
Irrigation PGA is for irrigation sales rate schedules only.
Firm PGA for all other sales rate schedules.

Copies of the official PGA sheets are on file and available at the Kansas Corporation Commission. Should there be any discrepancies, the official sheets on file with the commission will hold over this sheet.

Other Billing Factors per therm :	WNA	0.00426
	Hedge Factor	0.00000
	APR Factor	0.00000
	AVTS Factor	0.00965

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