GCA Region
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Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<del>-</del> -
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	<del>     </del>
er Therm					
columetric Charge	\$0.33330	\$0.33330	-	-	
eneral Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
emand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-	
stem Safety and Integrity Rider (SSIR)		\$0. <u>04903<mark>86</mark>024</u>	-	-	<u>1, 1</u>
	<u>6</u> 2443	43			
as Cost Adjustment	0001101	<b>*</b> 0.044 <b>5</b> 0			
Commodity	\$0.31481	\$0.34458	-	-	
Upstream Pipeline	\$0.11198	·	-	-	
total Gas Cost Adjustment	\$0.42679		-	-	
straordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Issue Date: September Date

			<b>GCA</b> Region		
		North/	Western	Western Slope	9
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-	
Black Hills Affordability Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79				ŧ
Per Therm					
Volumetric Charge	\$0.12327	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.0 <u>098510</u> <u>170624</u>	-	-	-	
Gas Cost Adjustment	<del></del>				
Commodity	\$0.31481	-	-	-	
Upstream Pipeline	\$0.11198	-	-	-	
Total Gas Cost Adjustment	\$0.42679	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

				GCA Region		
			North/	Western	Western Slope	
	Class of Service and Type Charge	Central	Southwest	Slope	Storage	
	Small Commercial (SC-2) – Base Rate Area 2					
	Per Month					
	Customer Charge	\$23.00	\$23.00	-	-	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
	Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	1, 1
	Per Therm					
	Volumetric Charge	\$0.23928	\$0.23928	-	-	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
l	System Safety and Integrity Rider (SSIR)	\$0. <u>03715<del>037</del></u>	\$0.03715 <del>03</del>	-	-	1,1
		<del>781851</del>	<del>7781851</del>			
Į	Gas Cost Adjustment					
	Commodity	\$0.31481	\$0.34458	-	-	
	Upstream Pipeline	\$0.11198	\$0.21460	-	-	
	Total Gas Cost Adjustment	\$0.42679	\$0.55918	-	-	
	Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	=	

Issue Date: November 1, September

<del>26</del>, 2023

Effective Date: <u>January 1,</u> 2024October 1, 2023

# **GCA Region**

	Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<b>•</b>
	Small Commercial (SC-3) – Base Rate Area 3					
	Per Month					
	Customer Charge	\$17.00	-	-	-	
	General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-	
	Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	-	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	4
	Per Therm					
	Volumetric Charge	\$0.12153	-	-	-	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-	
I	System Safety and Integrity Rider (SSIR)	\$0.0 <u>0993<del>54</del></u>	-	-	-	
		810240628				_
	Gas Cost Adjustment					
	Commodity	\$0.31481	-	-	-	
	Upstream Pipeline	\$0.11198	-	-	-	
	Total Gas Cost Adjustment	\$0.42679	-	-	-	
	Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Issue Date: November 1, September

<del>26</del>, 2023

Effective Date: <u>January 1,</u> 2024October 1, 2023

# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<u> </u>
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$96.00	\$96.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	<del> ,  </del>
Per Therm					
Volumetric Charge	\$0.17258	\$0.17258	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.0 <u>2075<del>21</del></u>	\$0.0 <u>2075<del>21</del></u>	-	-	<u>l, l</u>
	<u>11</u> 1034	<u>11</u> 1034			
Gas Cost Adjustment					
Commodity	\$0.31481	\$0.34458	-	-	
Upstream Pipeline	\$0.11198	\$0.21460	-	-	
Total Gas Cost Adjustment	\$0.42679	\$0.55918	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	+
Dow Thouse					
Per Therm Volumetric Charge	\$0.09918				
General Rate Schedule Adjustment (GRSA)	\$0.00000	_	_	_	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	- -	- -	- -	
System Safety and Integrity Rider (SSIR)	\$0.00548 <del>56</del>	_	_	-1	
	5347			<u>-</u>	
Gas Cost Adjustment	_				
Commodity	\$0.31481	-	-	-	
Upstream Pipeline	\$0.11198	-	-	-	
Total Gas Cost Adjustment	\$0.42679	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

# **GCA Region**

		North/	Western	Western Slope	_
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	Ŧ
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00 <u>548</u> 6	-	-	<u>-Ī</u>	
Gas Cost Adjustment	<u>5</u> 347				
Commodity	\$0.31481	_	_	_	
Upstream Pipeline	\$0.11198	_	_	_	
Total Gas Cost Adjustment	\$0.42679	_	_	_	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	
, ( )					

# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<del>-</del>
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$60.00	\$60.00	_	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	<del> ,  </del>
Per Therm					
Volumetric Charge	\$0.14153	\$0.14153	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.0 <u>2082<del>117</del></u>	\$0.0 <u>2082<del>117</del></u>	-	- <u>l,l</u>	
	<del>1037</del>	<del>1037</del>			
Gas Cost Adjustment					
Commodity	\$0.31481	\$0.34458	-	-	
Upstream Pipeline	\$0.11198	\$0.21460	-	-	
Total Gas Cost Adjustment	\$0.42679	\$0.55918	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Issue Date: November 1, September

<del>26,</del> 2023

Effective Date: <u>January 1,</u> 2024October 1, 2023

### **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slop Storage	oe
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$60.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	4
Per Therm					
Volumetric Charge	\$0.07672	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00 <u>517<mark>34</mark></u>	-	-	-	1
	<del>327</del>				
Gas Cost Adjustment	<b>#</b> 0.04404				
Commodity	\$0.31481	=	-	-	
Upstream Pipeline	\$0.11198	-	-	-	
Total Gas Cost Adjustment	\$0.42679	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Issue Date: November 1, September

<del>26,</del> 2023

Effective Date: <u>January 1,</u> <u>2024October 1, 2023</u>

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Small Comn	nercial Transportation (SCTS-1, SCTS-1S) – Base Rate A	Area 1		
Sheet 41	Per Month			
	Customer Charge	\$22.00	\$22.00	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	<del>I, I</del>
	Per Therm			
	Volumetric Charge	\$0.16681	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Small Comr	nercial Transportation (SCTS-2) Base Rate Area 2			
Sheet 41	Per Month			
	Customer Charge	\$23.00	\$23.00	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	<del>I, I</del>
	Per Therm			
	Volumetric Charge	\$0.23928	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
	System Safety and Integrity Rider (SSIR)	\$0.0 <u>3715<del>778</del>185</u>	\$0.00000	1
		4		
Small Comr Sheet 41	nercial Transportation (SCTS-3) Base Rate Area 3  Per Month			
Officet 41	Customer Charge	\$17.00	\$17.00	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	<del>I, I</del>
	Per Therm	<b>00.4047</b>	<b>#0.00400</b>	
	Volumetric Charge General Rate Schedule Adjustment (GRSA)	\$0.12153 \$0.00000	\$0.00100 \$0.00000	
	System Safety and Integrity Rider (SSIR)	\$0.00000 \$0.00993 <del>102406</del>	\$0.00000	ı
		<del>28</del>	,	±

Footnotes for Transportation Service Sales are on Sheet No. 30

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
	nercial Transportation (LCTS-1, LCTS-1S) – Base Rate	Area 1	
Sheet 42	Per Month		
	Customer Charge	\$90.00	\$90.00
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79
	Per Therm	<b>*</b> 0.445=0	<b>*</b> ***********************************
	Volumetric Charge	\$0.14572	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
Large Commo	ercial Transportation (LCTS-2) – Base Rate Area 2		
Sheet 42	Per Month '		
	Customer Charge	\$96.00	\$96.00
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79
	Per Therm		
	Volumetric Charge	\$0.17258	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.0 <u>2075<del>111</del></u> 103 4	\$0.00000 1
_	ercial Transportation (LCTS-3) – Base Rate Area 3		
Sheet 42	Per Month		
	Customer Charge	\$70.00	\$70.00
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79
	Per Therm		
	Volumetric Charge	\$0.09918	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.00 <u>548<del>65</del>347</u>	\$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

Compliance Advice Letter No. 376

Issue Date: November 1, September

<del>26</del>, 2023

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
rrigation / Sea	asonal Transportation (I/STS-1, I/STS-1S) – Base Rate	e Area 1	
Sheet 43	Per Month		
	Customer Charge	\$136.00	\$136.00
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79
	Per Therm		
	Volumetric Charge	\$0.07860	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
rigation / Sea	sonal Transportation (I/STS-2) – Base Rate Area 2		
Sheet 43	Per Month		
	Customer Charge	\$60.00	\$60.00
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79
	Per Therm		
	Volumetric Charge	\$0.14153	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.0 <u>2082<del>2117</del></u> <del>1037</del>	\$0.00000
rrigation / Sea	sonal Transportation (I/STS-3) – Base Rate Area 3		
Sheet 43	Per Month		
	Customer Charge	\$60.00	\$60.00
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00 \$0.70
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79
	Per Therm	<b>#0.07070</b>	<b>#0.00400</b>
	Volumetric Charge General Rate Schedule Adjustment (GRSA)	\$0.07672 \$0.00000	\$0.00100 \$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.0000 \$0.00 <u>517<mark>34</mark></u> 32	\$0.00000
		7	

Footnotes for Transportation Service Sales are on Sheet No. 30

Compliance Advice Letter No. 376

Decision or Authority No. C23-0619-E

Issue Date: November 1, 2023September 26, 2023 Effective Date: January 1, 2024October 1, 2023

### GAS RATE ADJUSTMENTS SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR") (Continued)

#### SSIR ADJUSTMENT CALCULATION

A separate SSIR rate shall be calculated for each rate class and base rate area. The SSIR rate shall be equal to the Eligible SSIR Costs, plus or minus the SSIR True-Up Amount plus or minus the Over/Under Recovery Balance, allocated by rate class, divided by projected annual therms for the rate class and rate areas, as follow:

 $SSIR = (((A \pm B \pm C) \times D) / E)$ 

Where:

A = Eligible SSIR Costs

B = SSIR True-Up Amount

C = Over/Under Recovery Balance

D = Margin Revenue Allocation Percentage by Rate Class

E = Projected Annual Gas Usage in Therms by Rate Class

SSIR rates will be calculated by first taking the SSIR Adjustment (Sum of A ± B ± C) then allocating the SSIR Adjustment to each rate class based on the Company's most recent rate review margin revenue allocation. The margin revenue allocation is then divided by projected annual gas usage by class to develop the SSIR rate as a volumetric rate. Annual SSIR revenues shall not exceed 2.5 percent per year in Base Rate Area 2 and 1.5 percent per year in Base Rate Area 3.

#### SSIR ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate review proceeding setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that have been included in base rates.

#### SSIR RATES

Customer Class	Base Rate Area 1 Volumetric SSIR	Base Rate Area 2 Volumetric SSIR	Base Rate Area 3 Volumetric SSIR	
Residential	N/A	\$0.0 <u>4903<del>986</del>2443</u>	\$0.0 <u>0985<del>1017</del>062</u> 4	<u>I</u>
Small Commercial	N/A	\$0.0 <u>3715<del>778</del>1851</u>	\$0.0 <u>0993<del>1024</del>062</u> 8	<u> </u>
Large Commercial	N/A	\$0.0 <u>2075<del>111</del></u> 1034	\$0.0 <u>0548<del>0565</del></u> 034 <del>7</del>	<u>I</u>
Irrigation / Seasonal	N/A	\$0.0 <u>2082<mark>2117</mark>103</u> <del>7</del>	\$0. <u>00517<mark>00534</mark>03</u> <del>27</del>	<u>I</u>
Small Commercial Transportation	N/A	\$0.0 <u>3715<del>778</del>1851</u>	\$0.0 <u>0993<del>1024</del>062</u> 8	<u> </u>
Large Commercial Transportation	N/A	\$0.02075 <del>1111034</del>	\$0.00548 <del>65347</del>	1
Irrigation / Seasonal Transportation	N/A	\$0.0 <del>2082<mark>211</mark></del> 7103	\$0.00 <u>517<mark>34</mark>327</u>	Ī

Advice Letter No. 3725

Decision or Authority No.

Effective Date: January 1, 20243

Issue Date: November 1, 20232