CLFP 2022 Projected Net Revenue Requirement Meeting

October 27, 2021 11:00 AM MDT Black Hills Energy



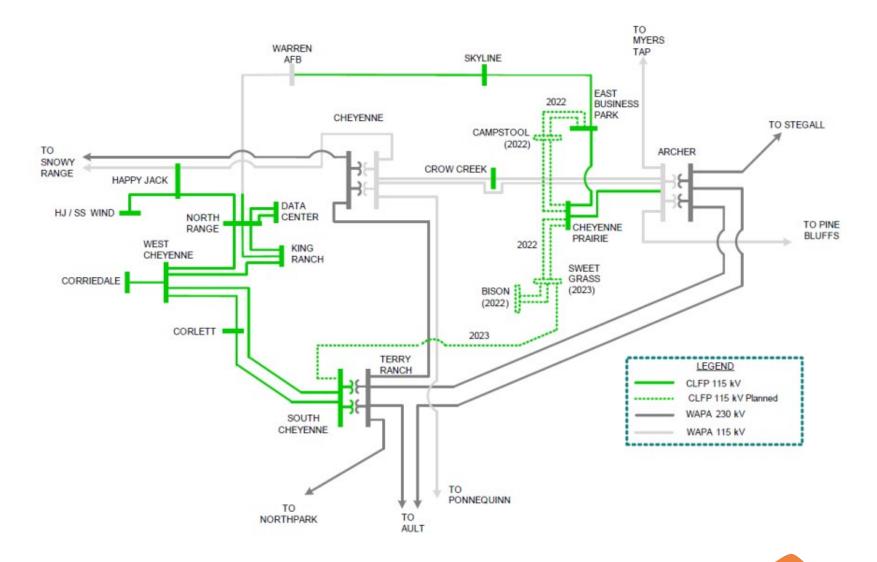


Agenda

- Introductions
- CLFP Transmission System Overview
- Cheyenne Light, Fuel and Power Formula Rate Protocols Update
- Discuss the 2022 Projected Net Revenue Requirement
- Where to Find Information and be Engaged
- Questions & Comments



Cheyenne Transmission System (CLPT)



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Summary of Key Drivers

- The CLPT 2022 total projected rate base increases \$26,348,537 or 62.39% over the 2021 estimate.
- The 2022 projected annual rate is \$62.96 kW-Yr, an increase of \$21.48 kW-Yr over the 2021 estimate.
- Primary Drivers of Increase
 - Capital Additions:
 - 2021 \$7,230,738
 - 2022 \$36,488,373
 - O&M, Depreciation, Taxes Other than Income, and Income Tax Expenses
 - Primarily increased due to increase in capital additions as noted above and associated property tax increase



2022 Projected Revenue Requirement

| Cheyenne Light Fuel & Power Attachment H | | <u>20</u> | 2022 Projected | | 2021 Projected | | 2020 True Up | |
|--|-----------------------------|-----------|------------------|----|----------------|----|------------------|--|
| 1 Average Transmission Rate Base | | \$ | 68,579,884 | \$ | 42,231,347 | \$ | 40,164,543 | |
| | | | | | | | | |
| 2 Weighted Rate of Return | | | 8.65% | | 8.16% | | 8.65% | |
| 3 | Return on Average Rate Base | \$ | 5,934,286 | \$ | 3,444,566 | \$ | 3,475,478 | |
| 4 One | erating Expenses | | | | | | | |
| 5 | Operations & Maintenance | | 3,644,663 | | 2,231,056 | | 2,197,712 | |
| 6 | Depreciation | | 3,235,515 | | 1,910,733 | | 2,022,033 | |
| 7 | Taxes Other than Income | | 836,066 | | 415,026 | | 365,333 | |
| 8 | Total Operating Expenses | | 7,716,244 | | 4,556,815 | | 4,585,078 | |
| 9 Income Taxes | | | 812,663 | | 411,091 | | 406,198 | |
| 10 Total Revenue Requirement | | | 14,463,193 | | 8,412,472 | | 8,466,755 | |
| 11 Revenue Credits | | | (427,362) | | (439,153) | | (427,362) | |
| 12 True Up from Prior Year | | | 1,008,052 | | 2,346,821 | | - | |
| 13 Net Annual Revenue Requirements | | \$ | 15,043,882 | \$ | 10,320,140 | \$ | 8,039,392 | |
| 14 Divi | icor | | 228 025 | | 248,824 | | 242 750 | |
| 14 Divisor 15 Rate (\$/kW-Yr) | | \$ | 238,955 62.96 | \$ | 41.48 | \$ | 242,750 33.12 | |
| | - (1) | | 02.00 | | | | 00.22 | |

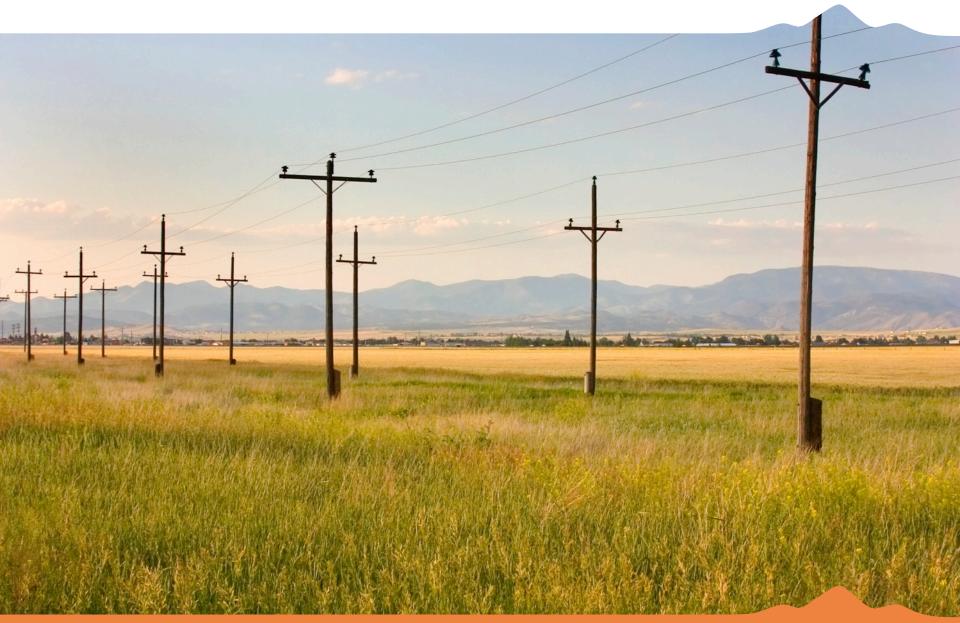
How to be Engaged

We invite our transmission customers to sign up to receive notices related to the Projected Net Revenue Requirement and Annual True-Up. A notification will be sent by email whenever there is an update. These notifications are also posted on our OASIS site. <u>https://www.oasis.oati.com/CLPT/index.html</u>

- To sign up for the notices go to our website <u>www.blackhillsenergy.com</u>. On the top left click on 3 orange lines then *Our company*. Next under FERC & Transmission Rates click on *Learn More* then under Cheyenne Light, Fuel and Power click on *Learn More*. At the top click on *Sign up for notices*. Key in your email address, name and click Subscribe.
- If you have any questions please contact us on our transmission line at 605-721-2220 or email <u>Transmissionservice@blackhillscorp.com</u>.









Comments / Suggestions

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