

Electric Company ESG/Sustainability Quantitative Information

Black Hills Corporation
Black Nills Corporation
Black Nills Calenda Elsevin: LLC ((s/bis Black Hills Energy), Black Hills Prover, Inc.
(fish Black Hills Energy), Elsevin Hills Calenda Hills Energy), Black Hills Corporate (of hills Black Hills Elsevin, Elsevino), Black Hills Calenda Wind, LLC, Black
Hills Elsevin, Elsevinote, LLC, Black Hills Wyoming, LLC
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Colorado
June 18, 2025 Business Type: State of Operation: State with RPS Programs: Regulatory Environment: Report Date:

1	io. Refer to the 'EEI Definitcions' tab for more information on each metric	Baseline 2005	Last Year 2023	Current Year 2024	Comments, Links, Additional Information, and Notes
	Portfolio Owned Nameplate Generation Capacity at end of year (MW)	623.6	1,394.3	1,394.3	
1.1	Coal	363.0	394.6	394.6	
1.2	Natural Gas Nuclear	221.0 0.0	760.0 0.0	760.0 0.0	This includes 100MW capacity of dual fuel Natural Gas and Oil generation.
1.4	Petroleum	40.0	38.0	38.0	
.5	Total Renewable Energy Resources	0.0	201.7	201.7	
.5.1 .5.2	Biomass/Biogas Geothermal	0.0	0.0	0.0	
.5.3	Hydroelectric	0.0	0.0	0.0	
.5.4	Solar	0.0	0.0	0.0	
.5.5 .6	Wind Other	0.0	201.7	201.7	
.0		0.0	0.0	0.0	
se the	data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation re	porting options	F 000 000	5,254,644	
a :1.i	Owned Net Generation for the data year (MWh) Coal	2,652,147 2,563,767	5,233,603 2,536,490	2,353,154	
.2.i	Natural Gas	83,649	2,018,974	2,241,885	Net generation and emissions adjusted by % equity of jointly owned sources. Includes 49.9% third party ownership of Black Hills Colorado IPP reported as
.3.i	Nuclear	0	0	0	noncontrolling interest.
.4.i .5.i	Petroleum Total Renewable Energy Resources	4,731	-1,208 679,347	-924 660,528	
.5.1.i	Biomass/Biogas	0	0	0	
.5.2.i	Geothermal	0	0	. 0	
.5.3.i .5.4.i	Hydroelectric Solar	0	0	0	
.5.5.i	Wind	0	679,347	660,528	
.6.i	Other	0	0	2,225,119	
1.ii	Purchased Net Generation for the data year (MWh) Coal	3,827,200 0	2,019,336 162,665	104,205	
2.ii	Natural Gas	0	0	0	
3.ii 4.ii	Nuclear Petroleum	0	0	0	
4.ii 5.ii	Petroleum Total Renewable Energy Resources	17,205	0 349,154	1,073,754	
5.1.ii	Biomass/Biogas	0	0	0	
5.2.ii 5.3.ii	Geothermal Hydroelectric	17.205	0 21.448	19.921	
.5.3.ii .5.4.ii		17,205	21,448 86,284	19,921 483,758	
5.5.ii	Wind	0	241,422	570,075	
.6.ii	Other	3,810,002	1,507,517	1,047,160	Includes market purchases and all other purchased power.
	data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation re	porting options			
0	Capital Expenditures and Energy Efficiency (EE)				
1 2	Total Annual Capital Expenditures (nominal dollars) Incremental Annual Electricity Savings from EE Measures (MWh)	Not available Not available	\$590M 19.841	\$798M 16.793	
3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	Not available	\$7,569,530	\$7,602,140	
.0	Retail Electric Customer Count (at end of year)				
.1	Commercial Industrial	25,745 142	31,480 84	32,289 83	
.3	Residential	165,483	190,776		
	Emissions				
	GHG Emissions: Carbon Dloxide (CO2) and Carbon Dloxide Equivalent (CO2e)				Global warming potentials for historic data are updated to reflect 2024 calendar year EPA GHG Reporting Program methodologies.
	Note: The alternatives available below are intended to provide flexibility in reporting				Global walling potentials for instance data are updated to reflect 2024 Calendar year EPN ONG Reporting Program methodologies.
.1	GHG emissions, and should be used to the extent appropriate for each company. Owned Generation				
.1.1	Carbon Dioxide (CO2)				
1.1.1	Total Owned Generation CO2 Emissions (MT)	3,264,707	4,071,461	3,953,507	
.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh) Carbon Dioxide Equivalent (CO2e)	1.23	0.78	0.75	
1.2.1	Total Owned Generation CO2e Emissions (MT)	3,289,952	4,096,242	3,976,600	
.1.2.2		1.24	0.78	0.76	
i.2.1	Purchased Power Carbon Dioxide (CO2)				
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	3,137,519	903,728	586,051	
5.2.1.2		0.82	0.44	0.26	
5.2.2	Carbon Dioxide Equivalent (CO2e) Total Purchased Generation CO2e Emissions (MT)	3.151.924	909.655	589.844	
2.2.2		0.82	0.45	0.27	
i.3	Owned Generation + Purchased Power				
3.1.1	Carbon Dioxide (CO2) Total Owned + Purchased Generation CO2 Emissions (MT)	6.402.226	4.975.189	4.539.558	
3.1.2		0,402,220	0.69	0.61	
3.2	Carbon Dioxide Equivalent (CO2e)				
3.2.1		6,441,876	5,005,897	4,566,444	Customers calculating Scope 2 emissions should use the residual intensity published in EEI's "Electric Company Carbon Emissions and Electricity Mix Reporting Databases".
4	Non-Generation CO2e Emissions of Sulfur Hexatiluoride (SF8)	0.55	0.05	0.01	
4.1	Total CO2e emissions of SF6 (MT)	Not applicable	3,398		Facilities that do not trip the EPA reporting threshold for SF6 emissions have been estimated.
4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh) Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)	Not applicable	0.0006650 Total	0.000482	
	Nitrogen Oxide (NOx), Suffur Dioxide (SOZ), Mercury (Hg) Nitrogen Oxide (NOx)		iotal		
.2.1	Total NOx Emissions (MT)	5,045	1,880		
.2 .2.1 .2.2	Total NOx Emissions Intensity (MT/Net MWh)	5,045 0.001902	1,880 0.000359	1,891 0.00036	
.2 .2.1 .2.2 .3				0.00036	
.2.1 .2.2 .3 .3.1	Total NOx Emissions Intensity (MT/Net MWh) Sulfur Dioxide (SO2)	0.001902	0.000359		
2 2.1 2.2 3 3.1 3.1	Total NO: Enrisations Intensity (MT/Net MWh) Sulfur Disorde (SO2) Total SO2 Enrisations (MT) Total SO2 Enrisations Intensity (MT/Net MWh) Mercury (Hg)	0.001902 8,017 0.003022	0.000359 1,147 0.000219	0.00036 1,234 0.000235	
2 2.1 2.2 3 3.1 3.2 4 4.1	Total NOx Ensistions Intensity (MT/Net MWh) Sulfur Dicodes (SO2) Total SO2 Ensistons (MT) Total SO2 Ensistons Intensity (MT/Net MWh) Mercury (Hg) Total Hg Ensistons (kg)	0.001902 8,017 0.003022 90.44	0.000359 1,147 0.000219 8.1	0.00036 1,234 0.000235 9.1	
2 2.1 2.2 3 3.1 3.2 4 4.1	Total NO: Enrisations Intensity (MT/Net MWh) Sulfur Disorde (SO2) Total SO2 Enrisations (MT) Total SO2 Enrisations Intensity (MT/Net MWh) Mercury (Hg)	0.001902 8,017 0.003022 90.44 0.0000341	0.000359 1,147 0.000219	0.00036 1,234 0.000235	
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22 .2.1 .2.2 .3 .3.1 .3.2 .4 .4.1 .4.2 .se the	Total NO. Emissions Intensity (MT/Net MWh) Sulfur Disorde (SO2) Total SO2 Emissions (MT) Total Hig Emissions (Rg) Total Hig Emissions Intensity (IgNet MWh) Add organizer on the Aff (£4., Rin plus Iminute symbol) for openiclose the alternative generation re Resources Talal Number of Employees Total Number of Employees	0.001902 8,017 0.003022 90.44 0.0000341 porting options	0.000359 1,147 0.000219 8.1 0.0000015	0.0036 1,234 0.00235 9.1 0.000002	
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2 21 22 3 3 3.1 3.2 4 4.1 4.2 se the	Total NO. Emissions intensity (NT-Net MWh) Sulfur Disorder (SO2) Total SO2 Emissions (MT) Total SO2 Emissions (MT) Total SO2 Emissions (MT) Total sig Emissions (Re) Total sig Emissions Intensity (Rg/Net MWh) Total sig Emissions Intensity (Rg/Net MWh) Total sig Emissions Intensity (Rg/Net MWh) Total significance on the Intil (Le, the plus immer symbol) to operations the alternative generation re Personates Total Number of Employees Total Number of Employees Personates of Minorities in Total Workforce Total Number on Board of Direction/Trustees	0.001902 8.017 0.003022 90.44 0.0000341 porting options 843 27% 9% 100	0.000359 1,147 0.000219 8.1 0.0000015 2,874 24% 15% 10	0.00036 1,234 0.000235 9.1 0.000002 2,841 24% 15% 10	
.2 .21 .22 .3 .3 .3 .3 .4 .4 .1 .4 .2 .5 .6 .6	Total NO.: Emissions intensity (NT/Net MWh) Sulfur Disords (902) Total SO2 Emissions (MT) Total SO2 Emissions Intensity (Mg/Net MWh) dists organizes on the Init! (4.s., the plus liminus symbol) to openitious the alternative generation or Resources **Namen Resources** **Parame Re	0.001902 8,017 0.003022 90.44 0.0000341 porting options 843 27% 9% 10	0.000359 1,147 0.000219 8.1 0.0000015 2,874 24% 15%	0.0036 1,234 0.000235 9.1 0.000002 2,841 24% 15%	
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0.000019 10 0.0000019 10 0.0000019 10 0.0000000000	0.00036 1.234 0.000235 1 0.000002 2.844 1.5% 1.0% 1.0% 1.0% 1.0% 0.85%	Water withdrawal based on facilities we operate.
2 2 2 3 3 3 1 3 2 4 4 1 4 2 2 3 4 4 5 6 6 7 7 7 1 7 2 7 3 7 4 1 2	Total NO. Emissions intensity (NT-Net MWh) Sulfur Disside (SO2) Total SO2 Emissions (NT) Total SO2 Emissions (NT) Total SO2 Emissions (NT) Total SO2 Emissions (NT) Total No. Emissions (Nt) Total Nt) Total No. Emissions (Nt) Total Nt) To	0.001902 8.017 0.003022 90.44 0.000341 40.000341 0.000341 0.000341 0.000341 1.000 1.000 0.0004 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.0000 1.0000	0.000399 1.147 0.000219 8.1 0.0000015 2.874 24% 10 30% 10% 0.65% 0.85% 0.758.82	2,841 0,00036 9,1 0,00002 2,841 2,4% 10 10 10% 1,83% 0,85% 1,00% 0,000 1,022,61	Water withdrawal based on facilities we operate.
2 2.1 2.2 3 3.1 3.2 4 4.1 4.2 55 the 1 2 3 4 4 5 6 6 7 7.1 7.2 7.3 7.4 1 2 3	Total NO.: Emissions intensity (NT/Net MWh) Suffue Disords (2002) Total SO2 Emissions (NT) Total Nt (Emissions Intensity (Nt/Net MWh) Mercury (Nt) Total Nt (Emissions Intensity (Nt)/Net MWh) Total Nt (Emissions Intensity (Nt)/Net MWh) Add to organizer on the Art (4+, the plan Immer symbol) to operations the alternative generation of Attain Resources Total Number of Emissions Percentage of Minorities in Total Workforce Percentage of Minorities in Total Workforce Total Number of Board of Directori/Trustees Percentage of Minorities on Board of Directori/Trustees Percentage of Minorities on Board of Directori/Trustees Employee Safely Metrics Recordable Incident Falle Lost-time Case Rabi Days Away, Restricted, and Transfer (DART) Rate Work-related Fatallities Fresh Water Resources used in Thermal Power Ceneration Actifice Water Wildrawais - Consumptive (Millions of Gallons) Water Wildrawais - Non-Consumptive (Millions of Gallons) Water Wildrawais - Non-Consumptive (Millions of Gallons) Water Wildrawais - Non-Consumptive (Millions of Gallons)	0.001902 B.017 0.003022 B.044 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.00000341 0.00000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.00	1,147 0,000219 8,1 0,000015 2,874 24% 15% 10 0,30% 0,55% 0,55% 0,55% 0,55% 0,00 1,46% 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,446 0,44	0.00036 1.234 0.000235 0.000022 2.8441 15% 10% 10% 1.8355 0.865% 1.00% 0.00 1.1022.61	Water withdrawal based on facilities we operate. Intensity based on generation from fosail fuel and renewable facilities we operate.
2 2.1 2.2 3 3.1 3.2 4 4.1 4.2 55 the 1 2 3 4 4 5 6 6 7 7.1 7.2 7.3 7.4 1 2 3	Total NO. Emissions intensity (NT-Net MWh) Sulfur Disside (SO2) Total SO2 Emissions (NT) Total SO2 Emissions (NT) Total SO2 Emissions (NT) Total SO2 Emissions (NT) Total No. Emissions (Nt) Total Nt) Total No. Emissions (Nt) Total Nt) To	0.001902 8.017 0.003022 90.44 0.000341 40.000341 0.000341 0.000341 0.000341 1.000 1.000 0.0004 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.0000 1.0000	0.000399 1.147 0.000219 8.1 0.0000015 2.874 24% 10 30% 10% 0.65% 0.85% 0.758.82	2,841 0,00036 9,1 0,00002 2,841 2,4% 10 10 10% 1,83% 0,85% 1,00% 0,000 1,022,61	Water withdrawal based on facilities we operate. Intensity based on generation from fossil fuel and renewable facilities we operate.
2 2 2 1 2 2 2 3 3 3 1 4 4 2 4 4 1 4 2 2 2 2 4 4 4 1 4 2 2 2 2	Total NO. Emissions intensity (NT-Net MWh) Sulfur Disorder (SO2) Total SO2 Emissions (MT) Total No. T	0.001902 B 017 0.003022 90.44 2.0000341 portray optimas 843 27% 10 10% 10% 10% 1.93% 1.93% 1.93% 1.93% 1.0000341 Not available Not available Not available Not available	0.000399 1,147 0.000219 8.1 0.0000015 2,874 15% 10 30% 10% 0.55% 0.65% 0.000 1.40E-04 0.000	2,841 0,00036 0,00035 0,000002 2,841 1,24% 10% 10% 1,00% 0,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,0	Water withdrawal based on facilities we operate. Intensity based on generation from fossil fuel and renewable facilities we operate. All Facilities are classified by the EPA as Very Small Quantity Generators (VSQGs) - due to low quantities of HW generaton, however this value has been quantities.
2 2.1 2.2 3 3.1 3.2 4 4.1 4.2 50 the first transfer for the first tr	Total NO-Emissions intensity (NT-Net MWh) Suffue Disords (2002) Total SQ2 Emissions (NT) Total SQ2 Emissions (NT) Total SQ2 Emissions (NT) Total SQ2 Emissions intensity (NT-Net MWh) Mercury (Ng) Total Ng Emissions intensity (NgNet MWh) Percentage of Mornies in Total Workforce Procretage of Mornies in Total Workforce Recordable Indicates in Total Workforce Procretage of Mornies in Total Workforce Recordable Indicates in Total Workforce Procretage of Mornies in Total Workforce Recordable Indicates in Total Workforce Recordable Indicates in Total Workforce Recordable Indicates in Total Workforce Workforce Workforce Indicates in Total Workforce Workforce Workforce Indicates in Total Workforce Recordable Indicates in Total Workforce Recordable Indicates in Total Workforce Indicate Indicates in Community Indicates in Total Workforce Workforce Workforce Workforce Indicates in Total Workforce Indicates Indicates in Total Workforce Indicates Indicates in Total Workforce Indicates Indicate	0.001902 B.017 0.003022 B.044 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.00000341 0.00000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.0000341 0.00	1,147 0,000359 1,147 0,000219 0,000219 0,000219 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,0000015 0,0000015 0,0000015 0,0000015 0,0000015 0,00000015 0,00000015 0,00000015 0,00000015 0,00000015 0,00000015 0,0000000000	0.00036 1.234 0.000235 0.000022 2.841 1.5% 1.5% 1.0% 1.0% 1.05% 0.85% 1.00%	Water withdrawal based on facilities we operate. Intensity based on generation from fossil fuel and renewable facilities we operate. All Facilities are classified by the EPA as Very Small Quantity Generators (VSQGs) - due to low quantities of HW generaton, however this value has been quantities.
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