FERC Form Page 188 of 190

Document Accession #: 20220415-8103 Filed Date: 04/15/2022

Name of Respondent:	This report is: (1) ☑ An Original	Date of Report:	Year/Period of Report
Black Hills Colorado Electric, LLC		04/15/2022	End of: 2021/ Q4
Black Fills Colorado Electrio, EEC	(2) A Resubmission	0 17 10/2022	LIIG 01. 202 17 QT

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- 1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated)
- companies.

 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited	Amount Charged or Credited	
140.	(a)	(0)	(c)	(d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Customer Service	Black Hills Service Company, Inc	Various	2,389,107	
3	Transmission	Black Hills Service Company, Inc	Various	6,918,191	
4	FERC Tariff & Compliance	Black Hills Service Company, Inc	Various	818,461	
5	Regulatory & Government Affairs - BHSC	Black Hills Service Company, Inc	Various	3,001,286	
6	Finance & Treasury	Black Hills Service Company, Inc	Various	535,307	
7	Safety	Black Hills Service Company, Inc	Various	341,351	
8	Power Delivery & Management	Black Hills Service Company, Inc	Various	297,869	
9	Communications	Black Hills Service Company, Inc	Various	569,864	
10	Generation Plant Operations	Black Hills Service Company, Inc	Various	1,597,265	
11	Internal Audit	Black Hills Service Company, Inc	Various	276,041	
12	Supply Chain Management	Black Hills Service Company, Inc	Various	2,218,710	
13	General Accounting	Black Hills Service Company, Inc	Various	1,747,473	
14	Tax	Black Hills Service Company, Inc	Various	451,337	
15	Legal	Black Hills Service Company, Inc	Various	3,774,985	
16	Executive Mgmt-BHSC	Black Hills Service Company, Inc	Various	806,718	
17	Human Resources	Black Hills Service Company, Inc	Various	1,101,423	
18	Information Technology	Black Hills Service Company, Inc	Various	5,796,782	
19	Marketing & External Affairs	Black Hills Service Company, Inc	Various	471,757	

FERC Form Page 189 of 190

Document Accession #: 20220415-8103 Filed Date: 04/15/2022

FERC FORM NO. 1 ((NEW))

Page 429

FERC Form Page 190 of 190

This report is:

Document Accession #: 20220415-8103 Filed Date: 04/15/2022

Name of Respondent: Black Hills Colorado Electric, LLC	(1) ☑ An Origina (2) ☐ A Resubmi		Date of Report: 04/15/2022		eriod of Report 2021/ Q4				
FOOTNOTE DATA									
(a) Concept: NameOfAssociatedAffiliatedCompany									
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(b) Concept: NameOfAssociatedAffiliatedCor	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(c) Concept: NameOfAssociatedAffiliatedCon	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(d) Concept: NameOfAssociatedAffiliatedCor	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(e) Concept: NameOfAssociatedAffiliatedCor	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(f) Concept: NameOfAssociatedAffiliatedCom	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(g) Concept: NameOfAssociatedAffiliatedCor	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(h) Concept: NameOfAssociatedAffiliatedCor	npany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(i) Concept: NameOfAssociatedAffiliatedCom	pany								
All indirect charges were allocate	d based on Black	Hills Servic	e Company Cos	t Allocation	Manual.				
(i) Concept: NameOfAssociatedAffiliatedCom	pany								

(k) Concept: NameOfAssociatedAffiliatedCompany

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

(I) Concept: Name Of Aggregated Affiliated Company

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

(I) Concept: NameOfAssociatedAffiliatedCompany

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

(m) Concept: NameOfAssociatedAffiliatedCompany

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

(n) Concept: NameOfAssociatedAffiliatedCompany

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

(o) Concept: NameOfAssociatedAffiliatedCompany

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

 $\underline{(p)} \ Concept: NameOfAssociatedAffiliatedCompany$

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

 $\underline{(\textbf{q})} \ Concept: NameOfAssociatedAffiliatedCompany$

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

 $\underline{\text{(r)}} \ \mathsf{Concept:} \ \mathsf{NameOfAssociatedAffiliatedCompany}$

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

(s) Concept: NameOfAssociatedAffiliatedCompany

All indirect charges were allocated based on Black Hills Service Company Cost Allocation Manual.

FERC FORM NO. 1 ((NEW))

Page 429

XBRL Instance File Visit Submission Details Screen