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Amended Advice Letter No. 139

Public Utilities Commission of the State of Colorado
14103 Denver West Parkway, Suite 100
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The accompanying tariff sheets issued by Rocky Mountain Natural Gas LLC d/b/a Black Hills Energy (“RMNG” or the “Company”), are being filed in compliance with the requirements of the Public Utilities Law and the applicable rules of the Public Utilities Commission of the State of Colorado, including Rule 1210, 4 *Colorado Code of Regulations* 723-1. The following tariff sheets are attached:

Colorado PUC Tariff No. 4

Colorado P.U.C. Sheet No.	Title of Sheet	Cancels Colorado P.U.C. Sheet No.
Amended Thirty-first Revised Sheet No. 8	Statement of Rates	Thirtieth Revised Sheet No. 8
Amended Twenty-fifth Revised Sheet No. 9A	Statement of Rates (Continued)	Twenty-fourth Revised Sheet No. 9A

The principal purpose of this filing is to amend the previous filing of Advice Letter 139 filed on November 3, 2025 (Proceeding No. 25AL-0466G). The Company has identified an error with the 2026 forecasted off-system sales revenues used in the calculation of the RAM-FTS credit. Specifically, the Company has updated the 2026 estimated off-system revenues to be \$1,176,180. Forty percent of those revenues, or \$470,472, are included in the RAM-FTS credit. Amended Attachment C provides the updated calculation of the RAM-FTS credit which includes the corrected off-system sales forecast for 2026. Amended Attachments A & B provide the updated tariff sheets which include the amended RAM-FTS credit after accounting for the change in the off-system sales forecast. The proposed effective date for the RAM credits remain January 1, 2026.

The Company is proposing to increase the RAM-FTS credit from (\$0.7950) to (\$1.1852) per Dth of Maximum Daily Transportation Quantity (“MDTQ”) per monthly billing period. Because the RAM-FTS is a credit to the reservation charge for On-System Shippers taking service under Rate Schedule FTS, the increase to the RAM-FTS credit will decrease these Shippers’ total rates by \$0.3902 per Dth of MDTQ per monthly billing period. This change represents a total FTS rate decrease to On-System FTS Shippers of 1.59% or \$529,622 on an annual basis, under the Standard Rate Option. The two main drivers for the increase to the RAM-FTS credit are an increase in cash out gains as well as an increase automatic park and loan revenues for the twelve months ending September 2025 as compared to the twelve months ending September 2024.

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