

ENERGY COST ADJUSTMENT (CONTINUED)  
ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING MARCH 31, 2026

(1)	ESTIMATED GENERATION – (F)	\$19,847,979	R
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$32,420,670	I
(3)	INCENTIVE SHARING – (IS)	(\$2,385,945)	R
(4)	NET RESA TRANSFER – (RT)	\$14,431,453	I
(5)	RECOVERY TRUE-UP – (RTU)	\$13,144,595	I
(6)	Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)	(\$101,016)	R
(7)	WEIS Annual Fee (WAF)	\$149,111	I
(8)	WEIS Sales Revenues (WSF)	\$1,784	I
(9)	TOTAL (SUM OF LINES 1 THROUGH 8)	\$77,508,631	I
(10)	ESTIMATED SALES (kWh)	1,865,706,000	I
(11)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING APRIL 1, 2025 (LINE 9 / LINE 10)	\$0.04154	I

Advice Letter No.:	882	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	February 28, 2025
Title:	Vice President – Regulatory	Effective Date:	April 1, 2025