BLACK HILLS COLORADO ELECTRIC, LLC

Transmission 1<u>75,824,516</u>83,473,563

0.04629774

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11
Cancels Colo. PUC No. 10

Twenty-sixth-seventh Revised Sheet No. 65
Cancels Twenty-fifth-sixth Revised Sheet No. 65

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING SEPTE	MRER DECEMBER 310, 2026 (
I ON THE FONE CASTED TWEEVE MONTHS ENDING OF TE	THE STORY OF STATE OF

(1)	ESTIMATED GENERATION – (F)	\$ <u>13,516,002</u> 16,951, 022	<u>₽</u> R
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$ <u>51,170,820</u> 4 7,009, 985	I
(3)	INCENTIVE SHARING – (IS)	(\$2,384,846)	
(4)	NET RESA TRANSFER – (RT)	\$13, <u>545,026</u> 363,8 4 8	I
(5)	RECOVERY TRUE-UP – (RTU)	\$ <u>7,452,802</u> 14 ,719,7	R
(6)	WEIS Annual Fee (WAF)	\$149,111	
(7)	WEIS Sales Revenues (WSF)	\$0	R
(8)	TOTAL (SUM OF LINES 1 THROUGH 7)	\$8 <u>3,448,915</u> 9, 808,9 05	<u>₽</u> R
(9)	ESTIMATED SALES (kWh)	1, <u>758,561,000</u> 8 35,0 65,210	R
(10)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS	\$0.04 <u>745</u> 894	<u>₽</u> R

(10)	BEGINNIN	IG OCTOBE	R-JANUARY	_1, 202 <u>6</u> 5 (L	INE 8	/ LINE 9)		_
(11)	•	Sales 1, <u>189,933,51</u> <u>0310,068,239</u> 392,802,973	<u>1</u> 241,700,224 0.04 <u>778</u>			Adjusted ECA 572,36525,303,340	1, 1 <u>F</u>	R, R, R R, R, R R, R, R

1<u>79,710,238</u>87,528,329

Advice Letter No.:	902894	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	August 29December 1, 2025
Title:	Vice President – Regulatory	Effective Date:	October January 1, 20265

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