Black Hills Energy - Colorado Electric Purchased Capacity Cost Adjustment For the Projected Year Ending December 31, 2026

Description		Original Assumptions		Adjustment		As Adjusted		<u>P</u> 26 PCCA Total	Partial Year Adjustment for True-Up[2]		
2025 Incremental Purchased Capacity Costs											
<u></u>		Base Rate Assumptions									
Purchased Capacity Costs in Base Rates (Sched. H-1)	Ś	47,276,377	Ś	(3,558,106)	Ś	43,718,272					
2025 Purchased Capacity Costs[1]	Ś	43,718,272	*	(=,===,===,	Ś	43,718,272					
Difference (PCCA 2026 Costs)	\$	3,558,106	\$	(3,558,106)	\$	-	\$	(3,558,106)			
2026 Incremental Purchased Capacity Costs											
Fixed Operating and Maintenance Costs¹		2025 Contract Price ³			202	26 Contract Price					
Contract Price (\$kW per Year)	\$	61.02	\$	1.83	\$	62.85					
Net Capability (kW)		200,000				200,000					
Total Fixed Operating and Maintenance Costs	\$	12,204,000	\$	366,120	\$	12,570,120	\$	366,120			
2025 Deferred Purchased Capacity Costs											
PCCA Over/Under Recovery for 2025	Proc	eeding Number 24AL-0495E									
Forecasted Recovery for 2025	\$	-	\$	-	\$	-					
Projected Recovery through December 2025	\$	-	\$	-	\$	-					
Over/Under Recovery	\$	-	\$	-	\$	-	\$	-			
November/December 2024 Estimated CAF Cost True-up		True-up									
CAF Forecast Cost	\$	7,653,812	\$	(279,606)	\$	7,374,206					
CAF Actual Cost	\$	7,374,206			\$	7,374,206					
Over/Under Recovery	\$	279,606	\$	(279,606)	\$	-	\$	(279,606) \$	(61,283)		
November - December 2024 Estimated PCCA Recovery True-up	Proc	eeding Number 24AL-0495E									
Forecasted Recoveries (November - December 2024)	\$	(504,349)	\$	53,824	\$	(450,524)					
Actual Recoveries (November - December 2024)	; \$	(450,524)	•	,-	\$	(450,524)					
Over/Under Recovery	\$	53,824	\$	53,824	\$	-	\$	53,824 \$	11,797		
					Jar	Dec. 2026 PCCA Costs	\$	(3,417,767) \$	(3,241,472)		

Note[1]: Reflects higher 2026 Fixed O&M charge resulting from the escalation clause found in the Company's Commission-approved long-term contract for purchased power supply and capacity with Black Hills Colora Note[2]: The PCCA rate went to zero beginning on March 22, 2025 as a result of the Company's concluded electric rate case. The partial year adjustment for the true-up accounts for the portion of the year that the PC

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2026 PCCA Rate by Customer Class A	llocato	or	Α	В	С		D		E	F = A + B +/- C + D +/- E				
Customer Class Group		stomer Class 20 Allocator 1	25 Base Rates True- <u>up</u>	2026 Fixed O&M Escalation per BHIPP Contract	2025 PCCA (Under)/Over Recovery	_	December 2024 mated CAF True-up	Fore	November-December 2024 ecast vs Actual Recoveries True- up (Under)/Over Recovery	2026 PCCA Total	Projected Billing Determinants for January 1, 2026 - December 31, 2026	<u>PCC</u> #	A Rate	
Energy Only Service (k/Wh)		0.47158 \$	(1,677,931)	\$ 172,655	\$ -	\$	(28,900)	\$	(6,408)	\$ (1,527,768)	616,152,953	\$ (0	0.00248)	kWh
Small General Service (k/Wh)		0.11107 \$	(395,199)	\$ 40,665	\$ -	\$	(6,807)	\$	(4,911)	\$ (356,430)	191,851,450	\$ (0	0.00186)	kWh
Large General Service (kW)		0.23636 \$	(840,994)	\$ 86,536	\$ -	\$	(14,485)	\$	(1,336)	\$ (767,607)	1,466,676	\$ (0	0.52336)	kW-mo
Large Power Service (kW)		0.18100 \$	(644,017)	\$ 66,268	\$ -	\$	(11,092)	\$	711	\$ (589,553)	1,316,603	\$ (0).44778)	kW-mo
Total		1.00 \$	(3,558,141)	\$ 366,124	\$ -	\$	(61,284)	\$	(11,945)	\$ (3,241,357)				
Customer Class Group		Incremental	Deferred	<u>Total</u>										
Energy Only Service	\$	(1,505,277) \$	(22,492)	\$ (1,527,768)										
Small General Service	\$	(354,534) \$	(1,896)	\$ (356,430)										
Large General Service	\$	(754,458) \$	(13,149)	\$ (767,607)										
Large Power Service	\$	(577,749) \$	(11,803)											
Total	\$	(3,192,018) \$	(49,340)	\$ (3,241,357)										

^{[1]:} CCOSS From BHCOE rate case (24AL-0275E). See Hearing Exhibit 206HC, Executable BHCOE CCOSS, cells F1179 through K1175