

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	\$0.30	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.33200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*See Rate Adjustment and True-Up Condition on Sheet No. 61

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Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79			
Per Therm				
Volumetric Charge*	\$0.23692	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Class of Service and Type Charge	Central	GCA REGION			
		North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	\$0.58	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

*Rate Adjustment and True-Up Condition on Sheet No. 61

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Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.16665	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

*Rate Adjustment and True-Up Condition on Sheet No. 61

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Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	\$4.50	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

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GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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*Rate Adjustment and True-Up Condition on Sheet No. 61

Advice Letter No. 44

Issue Date: April 25, 2024

Decision or Authority No.

Effective Date: May 26, 2024

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.10495	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.10495	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-

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GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region			
		North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	\$1.63	I, I, I
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.332200	
Storage Cost	-	-	-	\$0.07938	
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

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GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.13100	\$0.13100	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	-
Upstream Pipeline	\$0.22830	\$0.43265	-	-
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.04702	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	-
Upstream Pipeline	\$0.22830	-	-	-
Total Gas Cost Adjustment	\$0.37179	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

*Rate Adjustment and True-Up Condition on Sheet No. 61

GAS RATE ADJUSTMENTS
BLACK HILLS ENERGY AFFORDABILITY PROGRAM (“BHEAP”)
(continued)

DEFINITIONS

Arrearage. Arrearage means the past-due amount appearing, as of the date on which a Participant newly enters the program, on the then most recent prior bill rendered to a Participant for which they received the benefit of service.

Benefit Delivery Year. For all Participants, the benefit delivery year is twelve billing cycles after notice of enrollment.

FPL. FPL means Federal Poverty Level guidelines as published and updated annually by the U.S. Department of Health and Human Services (HHS).

LEAP. LEAP means Low Income Energy Assistance Program, a county-run, federally funded, program supervised by the Colorado Department of Human Services, Division of Low-Income Energy Assistance.

Participant. Participant means a residential customer who is enrolled in BHEAP.

BHEAP FUNDING FEE

All sales rate schedules, excluding transportation, are subject to a BHEAP Funding Fee to collect funds for meeting the requirements of implementing a low-income program in accordance with Commission Rule 4412, 4 Code of Colorado Regulations 723-4. The BHEAP Funding Fee is set forth as follows:

<u>Customer Class</u>	<u>Monthly Amount Per Bill</u>
Residential	\$0.30
Small Commercial	\$0.58
Large Commercial	\$4.50
Irrigation and Seasonal	\$1.63

Program credits applied to participants’ bills, program credits applied to participants’ pre- existing arrearages, program administrative costs, and Commission-sponsored program evaluation costs shall be recovered by the Company from the collections of BHEAP Funding Fees. Administrative costs shall not exceed ten percent of the total cost of program credits applied against bills for current usage and pre-existing arrearages or \$10,000, whichever is greater.

The Company will continue to review the program for future offsets to cost recovery, from sources such as: utility operating costs; changes in the return requirement on cash working capital for carrying arrearages; changes in the cost of credit and collection activities directly related to low-income participants; and changes in uncollectable account costs for

*M signifies material moved from Tariff Sheets 46, 47, 48, 49 to Tariff Sheets 49A, 49B, 49C, 49D, 49E, 49F, 49G.

Advice Letter No. 44

Issue Date: April 25, 2024

Decision or Authority No.

Effective Date: May 26, 2024

