

Line No.	Description	Reference	Accrued Amount in Previous Filing (Estimate) (e)	12 Months Ended Sept 2025 (Actual) (f)	12 Months Ended Sept 2025 (True-Up) (g) = (f) - (e)	Calendar Year 2026 (Estimate) (h)	2025 Total (g) + (h)
1	Revenue Included in RAM Calculation	Attachment C, Page 2 of 4	\$ 604,354	\$ 1,394,751	\$ 790,397	\$ 536,035	\$ 1,326,432
2	Applicable Contract Demand (Dth's of MDTQ)						113,109
3	Annual Billing Units	Line 2 X 12					1,357,308
4	RAM Credit (per Dth of MDTQ)	Line 1 / Line 3					\$ (0.9773)

Notes

1. May not foot due to rounding.

Line No.	Description	Reference	Period of Estimate	Accrued Amount in Previous Filing (Estimate)	12 Months Ended Sept 2025 (Actual)	12 Months Ended Sept 2025 (True-Up)	Calendar Year 2026 (Estimate)
	(a)	(b)	(d)	(e)	(f)	(g) = (f) - (e)	(h)
1	Off-System Transportation:						
2	Grandfathered Revenues	Off-System Estimates	2024 Calendar Year Estimate	\$ 58,663	\$ 15,457		\$ 3,536
3		Off-System Estimates	2025 Calendar Year Estimate	7,550	983		
4	Applicable to RAM (100%)			\$ 66,213	\$ 16,440	\$ (49,774)	\$ 3,536
5							
6							
7	Additional Off-Sys Revenues	Off-System Estimates	2024 Calendar Year Estimate	\$ 294,047	\$ 165,475		\$ 470,472
8		Off-System Estimates	2025 Calendar Year Estimate	352,854	809,232		
9	Subtotal Additional Off-Sys Revenues			\$ 646,901	\$ 974,707	\$ 327,805	\$ 470,472
10							
11	Applicable to RAM (40%)	Line 9 x 40%		\$ 258,761	\$ 389,883	\$ 131,122	\$ 188,189
12							
13	Total to RAM	Line 4 + Line 11		\$ 324,974	\$ 406,322	\$ 81,348	\$ 191,725
14							
15	Liquids:						
16	Rifle Plant:						
17	Total in Revenue Requirement	Liquids Rev Req		\$ 324,000	\$ 324,000		\$ 324,000
18	Projected Liquids Sales Net Revenue	Liquids Estimate		279,380	351,283		351,080
19	Amount to be Credited			279,380	324,000		324,000
20	Amount to be Shared	Line 18 - Line 19		-	27,283		27,080
21	Applicable to RAM (75%)	Line 20 x 75%		\$ -	\$ 20,462		\$ 20,310
22							
23	Total Liquid Revenues to RAM	Line 19 + Line 21		\$ 279,380	\$ 344,462	\$ 65,082	\$ 344,310
24							
25	Operational Purchases and Sales of Gas (1):						
26	Purchases	Op Purchase & Sale		\$ -	\$ -	\$ -	\$ -
27							
28	Sales	Op Purchase & Sale		\$ -	\$ -	\$ -	\$ -
29							
30	Overrun Penalty/Charges	Op Purchase & Sale		\$ -	\$ 63,985	\$ 63,985	\$ -
31							
32	Cash out Gain/Loss	Op Purchase & Sale		\$ -	\$ 337,944	\$ 337,944	\$ -
33							
34	Total to RAM	Line 30 + Line 32		\$ -	\$ 401,929	\$ 401,929	\$ -
35							
36							
37	Automatic Park and Loan Service (APAL) (1):						
38	Revenue	APAL		\$ -	\$ 242,037	\$ 242,037	\$ -
39							
40	Total Revenue included in RAM	Lines 13+23+34+38		\$ 604,354	\$ 1,394,751	\$ 790,397	\$ 536,035

Notes

1. The amounts included for Rate Schedules MCS and APAL and Operational Purchases and Sales of Gas are the actual twelve months ended September 30th.

Rocky Mountain Natural Gas LLC, d/b/a Black Hills Energy
Calculation of Revenue Adjustment Mechanism Credit (NNS)
Effective January 1, 2026

Attachment C
Page 3 of 4

Line No.	Description	Reference	12 Months Ended Sept 2024 (Actual)	2025 Total
1	Revenue Included in RAM Calculation	Attachment C,Page 4 of 4	\$ 686,730	\$ 686,730
2	Applicable Contract Demand (Dth's of MDWQ)			12,700
3	Annual Billing Units	Line 2 X 12		152,400
4	RAM Credit (per Dth of MDWQ)	Line 1 / Line 3	\$	(4.5061)

Line No.	Description	Reference	12 Months Ended	
			Sept 2024 (Actual)	2025 Total
1	Market Center Services (MCS):			
2	Revenues	Actuals	\$ 807,917	\$ 807,917
3	Applicable to RAM (85% after July 15,2023)	Line 2 * 85%	\$ 686,730	\$ 686,730
4				
5	Total Revenue included in RAM	Line 3	\$ 686,730	\$ 686,730