\$0.46715

\$0.74064

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

GCA Region Eastern Western Class of Service and Type Charge Residential (R-1, R-1S) - Base Rate Area 1 **Per Month** Customer Charge* \$12.00 \$12.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$0.86 \$0.86 1, 1 Black Hills Energy Assistance Program (BHEAP) \$0.30 \$0.30 Energy Assistance System Benefit Charge (EASBC) \$0.81 \$0.81 **Per Therm** Volumetric Charge* \$0.26133 \$0.26133 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.01946 \$0.01946 1, 1 Gas Cost Adjustment Commodity \$0.21189 \$0.27349 Upstream Pipeline

\$0.18187

\$0.39376

Total Gas Adjustment

^{*}See rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1
Thirty-sixth Revised Sheet No.14
Cancels Thirty-fifth Revised Sheet No.14

Effective Date: July 1, 2025

	GCA Re	<u>aion</u>	
Class of Service and Type Charge	Eastern	Western	
Residential (R-2) – Base Rate Area 2			
Per Month Customer Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Affordability Program (BHEAP) Energy Assistance System Benefit Charge (EASBC)	\$12.00 \$0.00 \$0.86 \$0.30 \$0.81	\$12.00 \$0.00 \$0.86 \$0.30 \$0.81	I, I
Per Therm Volumetric Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA)	\$0.54660 \$0.00000 \$0.01946	\$0.54660 \$0.00000 \$0.01946	1, 1
System Safety and Integrity Rider (SSIR) Gas Cost Adjustment Commodity Upstream Pipeline Total Gas Cost Adjustment	\$0.02719 \$0.21189 \$0.18187 \$0.39376	\$0.02719 \$0.27349 \$0.46715 \$0.74064	1, 1

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Class of Service and Type Charge	Eastern	Western	
Residential (R-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.86	-	1
Black Hills Affordability Program (BHEAP)	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.23692	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01946	-	1
System Safety and Integrity Rider (SSIR)	\$0.00555	-	
Gas Cost Adjustment			
Commodity	\$0.21189	-	
Upstream Pipeline	\$0.18187	-	
Total Gas Cost Adjustment	\$0.39376	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

	GCA	Region	
Class of Service and Type Charge	Eastern	Western	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1			
Per Month			
Customer Charge*	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$2.40	\$2.40	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
Per Therm			
Volumetric Charge*	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02819	\$0.02819	
Gas Cost Adjustment			
Commodity	\$0.21189	\$0.27349	
Upstream Pipeline	\$0.18187	\$0.46715	
Total Gas Cost Adjustment	\$0.39376	\$0.74064	

^{*}See Rate Adjustment and True-Up Conditions on Sheet No. 61

GCA Region Class of Service and Type Charge Eastern Western Small Commercial (SC-2) - Base Rate Area 2 **Per Month** Customer Charge* \$22.00 \$22.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$2.40 \$2.40 Ι, Ι Black Hills Energy Affordability Program (BHEAP) \$0.58 \$0.58 Energy Assistance System Benefit Charge (EASBC) \$0.81 \$0.81 Per Therm Volumetric Charge* \$0.40268 \$0.40268 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.02819 \$0.02819 1, 1 System Safety and Integrity Rider (SSIR) \$0.02029 \$0.02029 Gas Cost Adjustment Commodity \$0.21189 \$0.27349 \$0.18187 Upstream Pipeline \$0.46715 **Total Gas Cost Adjustment** \$0.39376 \$0.74064

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Olega (Comites and Town Olegan)	GCA R		
Class of Service and Type Charge	Eastern	Western	
Small Commercial (SC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.40	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.16665	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02819	-	
System Safety and Integrity Rider (SSIR)	\$0.00481	-	
Gas Cost Adjustment			
Commodity	\$0.21189	-	
Upstream Pipeline	\$0.18187	-	
Total Gas Cost Adjustment	\$0.39376	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Effective Date: July 1, 2025

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

LES RATES GCA Region

Class of Service and Type Charge	Eastern	Western
irge Commercial (LC-1, LC-1S) – Base Rate Area 1		
r Month		
ustomer Charge*	\$120.00	\$120.00
neral Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
mand Side Management Cost Adjustment (DSMCA)	\$13.08	\$13.08
ack Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50
nergy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81
Therm		
ımetric Charge*	\$0.17780	\$0.17780
neral Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
mand Side Management Cost Adjustment (DSMCA)	\$0.01754	\$0.01754
s Cost Adjustment		
ommodity	\$0.21189	\$0.27349
pstream Pipeline	\$0.18187	\$0.46715
al Gas Cost Adjustment	\$0.39376	\$0.74064

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

GCA Region Class of Service and Type Charge Eastern Western Large Commercial (LC-2) - Base Rate Area 2 Per Month Customer Charge* \$120.00 \$120.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$13.08 \$13.08 1, 1 Black Hills Energy Affordability Program (BHEAP) \$4.50 \$4.50 Energy Assistance System Benefit Charge (EASBC) \$0.81 \$0.81 Per Therm Volumetric Charge* \$0.26080 \$0.26080 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.01754 \$0.01754 Ι, Ι System Safety and Integrity Rider (SSIR) \$0.01110 \$0.01110 Gas Cost Adjustment Commodity \$0.21189 \$0.27349 Upstream Pipeline \$0.18187 \$0.46715 Total Gas Cost Adjustment \$0.39376 \$0.740646

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

	GCA Re		
Class of Service and Type Charge	Eastern	Western	
Large Commercial (LC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.08	-	- 1
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01754	-	I
System Safety and Integrity Rider (SSIR)	\$0.00253	-	
Gas Cost Adjustment			
Commodity	\$0.21189	-	
Upstream Pipeline	\$0.18187	-	
Total Gas Cost Adjustment Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.39376	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Effective Date: July 1, 2025

	GCA Re	<u>gion</u>	
Class of Service and Type Charge	Eastern	Western	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.08	-	I
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01754	-	I
System Safety and Integrity Rider (SSIR)	\$0.00253	-	
Gas Cost Adjustment			
Commodity	\$0.21189	-	
Upstream Pipeline	\$0.18187	-	
Total Gas Cost Adjustment	\$0.39376	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Effective Date: July 1, 2025

GCA Region				
Class of Service and Type Charge	Eastern	Western		
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	\$100.00	\$100.00		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	\$10.90	\$10.90	I, I	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	,	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81		
Per Therm				
Volumetric Charge*	\$0.09470	\$0.09470		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	\$0.00539	\$0.00539	I, I	
Gas Cost Adjustment			,	
Commodity	\$0.21189	\$0.27349		
Upstream Pipeline	\$0.18187	\$0.46715		
Total Gas Cost Adjustment	\$0.39376	\$0.74064		

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

GCA Region

Class of Service and Type Charge	Eastern	Western
Irrigation / Seasonal (I/S-2) - Base Rate Area 2		
Per Month		
Customer Charge*	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	\$10.90	\$10.90
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81
Per Therm		
Volumetric Charge*	\$0.13100	\$0.13100
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	\$0.00539	\$0.00539
System Safety and Integrity Rider (SSIR)	\$0.01270	\$0.01270
Gas Cost Adjustment		
Commodity	\$0.21189	\$0.27349
Upstream Pipeline	\$0.18187	\$0.46715
Total Gas Cost Adjustment	\$0.39376	\$0.74064

Issue Date: May 30, 2025

^{*}See Rate Adjustment and True -Up Condition on Sheet No. 61

GCA Region

Class of Service and Type Charge	Eastern	Western
Irrigation / Seasonal (I/S-3) – Base Rate Area 3		
Per Month		
Customer Charge*	\$100.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.90	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-
Per Therm		
Volumetric Charge*	\$0.04702	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00539	-
System Safety and Integrity Rider (SSIR)	\$0.00240	-
Gas Cost Adjustment		
Commodity	\$0.21189	-
Upstream Pipeline	\$0.18187	-
Total Gas Cost Adjustment Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.39376	-

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61 charged to customers.

GAS RATE ADJUSTMENTS DEMAND SIDE MANAGEMENT COST ADJUSTMENT ("DSMCA") (continued)

DSMCA FACTOR (continued)

DSMCA Factor Calculation. (continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any Adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance Varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount Of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

SUMMARY TABLE

Type of Service	DSMCA Factor	Customer Charge	Volumetric Charge	
Residential Service	7.13%	\$0.86	\$0.01946	1
Small Commercial	10.90%	\$2.40	\$0.02819	- 1
Large Commercial	10.90%	\$13.08	\$0.01754	- 1
Irrigation and Seasonal	10.90%	\$10.90	\$0.00539	- 1

Advice Letter No. 57 Issue Date: May 30, 2025

Decision or Authority No.