Effective Date: July 1, 2025

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

#### **GCA Region** Eastern Western Class of Service and Type Charge Residential (R-1, R-1S) - Base Rate Area 1 **Per Month** Customer Charge\* \$12.00 \$12.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$0.8678 \$0.8678 Black Hills Energy Assistance Program (BHEAP) \$0.30 \$0.30 Energy Assistance System Benefit Charge (EASBC) \$0.81 \$0.81 **Per Therm** Volumetric Charge\* \$0.26133 \$0.26133 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.01<u>946</u>77 \$0.01<u>946</u>776 <u>l, l</u> Gas Cost Adjustment Commodity \$0.21189 \$0.27349 I,R Upstream Pipeline \$0.18187 \$0.46715 +++ **Total Gas Adjustment** \$0.39376 \$0.74064 I,R

<sup>\*</sup>See rate Adjustment and True-Up Condition on Sheet No. 61

Thirty-sixthfifth Revised Sheet

No.14

Cancels Thirty-<u>fifth</u>fourth Revised Sheet No.14

	GCA R	<u>eaion</u>	
Class of Service and Type Charge	Eastern	Western	
Residential (R-2) – Base Rate Area 2			
Per Month Customer Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Affordability Program (BHEAP) Energy Assistance System Benefit Charge (EASBC)	\$12.00 \$0.00 \$0. <mark>8678</mark> \$0.30 \$0.81	\$12.00 \$0.00 \$0.8678 \$0.30 \$0.81	Ш
Per Therm Volumetric Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) System Safety and Integrity Rider (SSIR)	\$0.54660 \$0.00000 \$0.01 <u>946776</u> \$0.02719	\$0.54660 \$0.00000 \$0.01 <u>946</u> 776 \$0.02719	<u>l, l</u>
Gas Cost Adjustment Commodity Upstream Pipeline Total Gas Cost Adjustment	\$0.21189 \$0.18187 \$0.39376	\$0.27349 \$0.46715 \$0.74064	<del>I, R</del> <del>I, I</del> <del>I. R</del>

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

	GCA Region				
Class of Service and Type Charge	Eastern	Western			
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$12.00	-			
General Rate Schedule Adjustment (GRSA)	\$0.00	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0. <u>86<del>78</del></u>	-	1		
Black Hills Affordability Program (BHEAP)	\$0.30	-			
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-			
Per Therm					
Volumetric Charge*	\$0.23692	-			
General Rate Schedule Adjustment (GRSA)	\$0.00000	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 <u>946</u> 7	-	1		
	<del>76</del>				
System Safety and Integrity Rider (SSIR)	\$0.00555	-			
Gas Cost Adjustment					
Commodity	\$0.21189	-	4		
Upstream Pipeline	\$0.18187	-	4		
Total Gas Cost Adjustment	\$0.39376	-	4		

Decision or Authority No.

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1

Thirtieth Twenty-ninth Revised Sheet
No.16

Issue Date: May 3028, 2025

Effective Date: July 1, 2025

Cancels Twenty-nintheighth Revised Sheet No.16

	GCA	Region
Class of Service and Type Charge	Eastern	Western
Small Commercial (SC-1, SC-1S) – Base Rate Area 1		
Per Month		
Customer Charge*	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	\$2. <u>40</u> 06	\$2. <u>40</u> 06
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81
er Therm		
olumetric Charge*	\$0.24115	\$0.24115
eneral Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	\$0.02 <u>819</u> 435	\$0.02 <u>819</u> 435
as Cost Adjustment		
Commodity	\$0.21189	\$0.27349
Upstream Pipeline	\$0.18187	\$0.46715
Total Gas Cost Adjustment	\$0.39376	\$0.74064

<sup>\*</sup>See Rate Adjustment and True-Up Conditions on Sheet No. 61

	GCA Re	<u>aion</u>	
Class of Service and Type Charge	Eastern	Western	_
Small Commercial (SC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$2. <u>40</u> 06	\$2. <u>40</u> 06	1, 1
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	_
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
Per Therm			
Volumetric Charge*	\$0.40268	\$0.40268	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02 <u>819</u> 4 <del>35</del>	\$0.02 <u>819</u> 4 <del>35</del>	<u>l, l</u>
System Safety and Integrity Rider (SSIR)	\$0.02029	\$0.02029	
Gas Cost Adjustment			
Commodity	\$0.21189	\$0.27349	<del>I, R</del>
Upstream Pipeline	\$0.18187	\$0.46715	<del> ,  </del>
Total Gas Cost Adjustment	\$0.39376	\$0.74064	<del>I, R</del>

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirty-<u>fifth</u>fourth Revised Sheet No.18 Cancels Thirty-<u>fourth</u>third Revised Sheet No.18

	GCA R	<u>egion</u>	
Class of Service and Type Charge	Eastern	Western	
Small Commercial (SC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2. <u>40</u> 06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.16665	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02 <u>819</u> 43	-	
, , ,	5		
System Safety and Integrity Rider (SSIR)	\$0.00481	-	
Gas Cost Adjustment			
Commodity	\$0.21189	-	
Upstream Pipeline	\$0.18187	-	
Total Gas Cost Adjustment	\$0.39376	-	

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

#### **GCA Region** Western Class of Service and Type Charge **Eastern** Large Commercial (LC-1, LC-1S) - Base Rate Area 1 Per Month Customer Charge\* \$120.00 \$120.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$13.08<del>11.2</del> \$<u>13.08</u><del>11.26</del> <u>l, l</u> Black Hills Energy Affordability Program (BHEAP) \$4.50 \$4.50 Energy Assistance System Benefit Charge (EASBC) \$0.81 \$0.81 **Per Therm** Volumetric Charge\* \$0.17780 \$0.17780 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.0175450 \$0.01754508 1, 1 Gas Cost Adjustment Commodity \$0.21189 \$0.27349 I, R Upstream Pipeline \$0.18187 \$0.46715 1,1

\$0.39376

\$0.74064

**Total Gas Cost Adjustment** 

I.R

Decision or Authority No.

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Class of Service and Type Charge Eastern Western
Ţ. <u> </u>
Large Commercial (LC-2) – Base Rate Area 2
Per Month
Customer Charge* \$120.00 \$120.00
General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00
Demand Side Management Cost Adjustment (DSMCA) \$13.0811.2 \$13.0811.26
6
Black Hills Energy Affordability Program (BHEAP) \$4.50 \$4.50
Energy Assistance System Benefit Charge (EASBC) \$0.81 \$0.81
Per Therm
/olumetric Charge* \$0.26080 \$0.26080
General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000
Demand Side Management Cost Adjustment (DSMCA) \$0.0175450 \$0.01754508
8
System Safety and Integrity Rider (SSIR) \$0.01110 \$0.01110
Gas Cost Adjustment
Commodity \$0.21189 \$0.27349
Upstream Pipeline \$0.18187 \$0.46715
Total Gas Cost Adjustment \$0.39376 \$0.740646

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Issue Date: May 3028, 2025

Effective Date: July 1, 2025

Class of Service and Type Charge	GCA Re Eastern	egion Western	
Large Commercial (LC-3) – Base Rate Area 3			
Per Month Customer Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Affordability Program (BHEAP) Energy Assistance System Benefit Charge (EASBC)	\$120.00 \$0.00 \$ <u>13.0811.26</u> \$4.50 \$0.81	- - - -	<u>!</u>
Per Therm Volumetric Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) System Safety and Integrity Rider (SSIR)	\$0.10495 \$0.00000 \$0.01 <u>754508</u> \$0.00253	- - - -	1
Gas Cost Adjustment Commodity Upstream Pipeline Total Gas Cost Adjustment Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.21189 \$0.18187 \$0.39376	- - -	‡ ‡

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Cancels Thirty-fourththird Revised Sheet No. 22

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Re	<u>gion</u>	
Class of Service and Type Charge	Eastern	Western	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>13.08</u> <del>11.26</del>	-	<u> </u>
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 <u>754</u> 508	-	<u> </u>
System Safety and Integrity Rider (SSIR)	\$0.00253	-	
Gas Cost Adjustment			
Commodity	\$0.21189	-	4
Upstream Pipeline	\$0.18187	-	4
Total Gas Cost Adjustment	\$0.39376	-	4

Issue Date: May 3028, 2025

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

#### **GCA Region**

	GCA	<u>vegion</u>	
Class of Service and Type Charge	Eastern	Western	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1			
Per Month Customer Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Affordability Program (BHEAP) Energy Assistance System Benefit Charge (EASBC)	\$100.00 \$0.00 \$ <u>10.909.38</u> \$1.63 \$0.81	\$100.00 \$0.00 \$ <u>10.909.38</u> \$1.63 \$0.81	<u>l. l</u>
Per Therm Volumetric Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA)	\$0.09470 \$0.00000 \$0.00 <u>539</u> 46 8	\$0.09470 \$0.00000 \$0.00 <u>539</u> 46 8	<u>l. l</u>
Gas Cost Adjustment Commodity Upstream Pipeline Total Gas Cost Adjustment	\$0.21189 \$0.18187 \$0.39376	\$0.27349 \$0.46715 \$0.74064	<del>I, R</del> <del>I, I</del> I <del>, R</del>

Issue Date: May 3028, 2025

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Cancels Thirty-fourththird Revised Sheet No. 24

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

#### **GCA Region**

Class of Service and Type Charge	Eastern	Western
Irrigation / Seasonal (I/S-2) – Base Rate Area 2		
Per Month		
Customer Charge*	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>10.90</u> 9.38	\$ <u>10.90</u> 9.38
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81
Per Therm		
Volumetric Charge*	\$0.13100	\$0.13100
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	\$0.00 <u>539</u> 46	\$0.00 <u>539</u> 4
	8	68
System Safety and Integrity Rider (SSIR)	\$0.01270	\$0.01270
Gas Cost Adjustment		
Commodity	\$0.21189	\$0.27349
Upstream Pipeline	\$0.18187	\$0.46715
Total Gas Cost Adjustment	\$0.39376	\$0.74064

<sup>\*</sup>See Rate Adjustment and True -Up Condition on Sheet No. 61

Cancels Thirty-fourth-third Revised Sheet No. 25

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

#### **GCA Region**

Class of Service and Type Charge	Eastern	Western
Irrigation / Seasonal (I/S-3) - Base Rate Area 3		
Per Month		
Customer Charge*	\$100.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>10.90</u> 9.38	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-
Per Therm		
Volumetric Charge*	\$0.04702	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00 <u>539</u> 468	-
System Safety and Integrity Rider (SSIR)	\$0.00240	_
Gas Cost Adjustment		
Commodity	\$0.21189	-
Upstream Pipeline	\$0.18187	-
Total Gas Cost Adjustment Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.39376	-

Decision or Authority No.

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61 charged to customers.

Colo. PUC No. 1 SixthFifth Revised Sheet No. 53

Cancels FifthFourth Revised Sheet No. 53

# GAS RATE ADJUSTMENTS DEMAND SIDE MANAGEMENT COST ADJUSTMENT ("DSMCA") (continued)

#### **DSMCA FACTOR (continued)**

DSMCA Factor Calculation. (continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any Adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance Varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount Of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

#### **SUMMARY TABLE**

Type of Service	DSMCA Factor	<u>Customer</u> <u>Charge</u>	Volumetric Charge	
Type of Service	DOMICA I actor	Charge	volumetric onlarge	
Residential Service	<u>7.13</u> 6.46%	\$0. <u>86</u> 78	\$0.01 <u>946</u> 776	<u>I</u> R
Small Commercial	<u>10.90</u> 9.38%	\$2. <u>40</u> <del>06</del>	\$0.02 <u>819</u> 4 <del>35</del>	Ī
Large Commercial	<u>10.90</u> <del>9.38</del> %	\$ <u>13.08</u> 11.	\$0.01 <u>754</u> 508	I
Irrigation and Seasonal	<u>10.90</u> <del>9.38</del> %	\$ <u>10.90</u> <del>9.3</del> 8	\$0.00 <u>539</u> 4 <del>68</del>	I

Advice Letter No. 457 Issue Date: May 304, 20254

Decision or Authority No. Effective Date: July 1, 202<u>5</u>4