

**NOTICE OF FILING TO AMEND ITS TARIFF FOR THE
ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE
IN COLORADO P.U.C. NO. 1 GAS TARIFF**

**Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy (“BHCG”, “Black Hills”, or the “Company”), 7060 Alegre Street, Fountain, Colorado 80817, has filed with the Public Utilities Commission of the State of Colorado (“Commission”), in accordance with the Public Utilities Law, Advice Letter No. 71 with a new tariff to increase the Energy Assistance System Benefit Charge (“EASBC”), in the Gas Rate Adjustments section of its Colorado P.U.C. No. 1 – Gas Tariff, to become effective October 1, 2026. The new tariff will affect all customers if the Commission allows the tariff to become effective.

The principal purpose of this filing is to amend the EASBC, a mandatory monthly charge, in compliance with statutory requirements. The EASBC is applicable to all utility customers unless customers opt-out or are otherwise exempted.

The EASBC was enacted in Colorado House Bill 1105 (2021), is codified in statute at §40-8.7-104(2.5), C.R.S., and financially contributes to low-income utility assistance administered by Energy Outreach Colorado. Customers may call 1-866-HEAT-HELP for information on qualifying for low-income utility assistance.

As provided in Tariff Sheet No. 50, the EASBC will be billed to all utility customers as shown in Table 1:

Table 1: Proposed Tariff Rates for EASBC

Effective On and after	Rate Schedules	Monthly Charge
October 1, 2021	All	\$0.50
October 1, 2022	All	\$0.75
October 1, 2023	All	\$0.79
October 1, 2024	All	\$0.81
October 1, 2025	All	\$0.83
October 1, 2026	All	\$0.86

Note: The Monthly Charge shall adjust annually each October 1, beginning in 2023, based on the annual percentage change in the published Index for July in the previous year and July in the current year. Index shall mean the *U.S. Dept. of Labor’s Bureau of Labor Statistics Consumer Price Index for Denver-Aurora-Lakewood for All Items and All Urban Consumers*, or its successor index.

Opt-Out: Customers may opt out of the EASBC by notifying Black Hills Energy at eaoptout@blackhillscorp.com.

Exempted Customers: Black Hills will automatically exempt customers from the EASBC for the succeeding twelve months where such customers received direct utility bill payment assistance in the previous twelve months.

If permitted to go into effect on October 1, 2026, the tariff proposed herein will result in no change to the annual revenues of the Company. The tariff will effectively be revenue neutral. All revenues

collected by the Company will be transferred to Energy Outreach Colorado net of prudently incurred costs for Company reimbursement, as approved by the Commission.

The projected impacts of the Company's filing on typical monthly bills for Residential customers are shown in Table 2, and for Small Commercial customers in Table 3.

Table 2: Monthly Bill Impacts -- Residential Customers

Base Rate Area	GCA Region and Communities Served	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percent Change	Average Usage
1	<u>Eastern GCA Region</u> communities in Dacono, Erie, Firestone, Fort Collins, Fredrick, Mead, Wattenberg and Wellington	\$68.23	\$68.26	\$0.03	0.04%	86
1	<u>Western GCA Region</u> communities located in Aspen, Avon, Basalt, Carbondale, Catherine, Cattle Creek, Cedaredge, Collbran, Colona, Crawford, DeBeque, Delta, Dotsero, Eagle, Edwards, El Jebel, Glenwood Springs, Gypsum, Hotchkiss, Loghill Village, Montrose, Mountain Village, Mulford, Naturita, No Name, Norwood, Nucla, Olathe, Orchard City, Ouray, Portland, Redvale, Ridgway, Sawpit, Snowmass Village, Telluride and Woody Creek	\$104.13	\$104.16	\$0.03	0.03%	86
2	<u>Eastern GCA Region</u> communities in Akron, Cheraw, Crowley, Eckley, Fleming, Fort Morgan, Fowler, Haxtun, Holyoke, Iliff, Joes, Julesburg, Kirk, La Junta, Las Animas, Manzanola, Olney Springs, Ordway, Otis, Ovid, Paoli, Rocky Ford, Sterling, Sugar City, Swink, Wiggins, Wray and Yuma	\$76.35	\$76.38	\$0.03	0.04%	66
2	<u>Western GCA Region</u> communities in Bayfield and Pagosa Springs	\$103.91	\$103.94	\$0.03	0.03%	66
3	<u>Eastern GCA Region</u> communities in Arriba, Bethune, Black Forest, Burlington, Cascade - Chipita Park, Castle Pines, Castle Rock, Cheyenne Wells, Divide, Elizabeth, Flagler, Fountain, Franktown, Genoa, Gleneagle, Green Mountain Falls, Hugo, Kiowa, Larkspur, Limon, Monument, Palmer Lake, Perry Park, Peyton, Ponderosa Park, Seibert, Stratton, The Pinery, Vona, Woodland Park, Woodmoor and Security - Widefield	\$70.17	\$70.20	\$0.03	0.04%	91

Table 3: Monthly Bill Impacts - Small Commercial Customers

Base Rate Area	GCA Region and Communities Served	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percent Change	Average Usage
1	<u>Eastern GCA Region</u> communities in Dacono, Erie, Firestone, Fort Collins, Fredrick, Mead, Wattenberg and Wellington	\$137.30	\$137.33	\$0.03	0.02%	180
1	<u>Western GCA Region</u> communities located in Aspen, Avon, Basalt, Carbondale, Catherine, Cattle Creek, Cedaredge, Collbran, Colona, Crawford, DeBeque, Delta, Dotsero, Eagle, Edwards, El Jebel, Glenwood Springs, Gypsum, Hotchkiss, Loghill Village, Montrose, Mountain Village, Mulford, Naturita, No Name, Norwood, Nucla, Olathe, Orchard City, Ouray, Portland, Redvale, Ridgway, Sawpit, Snowmass Village, Telluride and Woody Creek	\$212.43	\$212.46	\$0.03	0.01%	180
2	<u>Eastern GCA Region</u> communities in Akron, Cheraw, Crowley, Eckley, Fleming, Fort Morgan, Fowler, Haxtun, Holyoke, Iliff, Joes, Julesburg, Kirk, La Junta, Las Animas, Manzanola, Olney Springs, Ordway, Otis, Ovid, Paoli, Rocky Ford, Sterling, Sugar City, Swink, Wiggins, Wray and Yuma	\$149.37	\$149.40	\$0.03	0.02%	154
2	<u>Western GCA Region</u> communities in Bayfield and Pagosa Springs	\$213.66	\$213.69	\$0.03	0.01%	154
3	<u>Eastern GCA Region</u> communities in Arriba, Bethune, Black Forest, Burlington, Cascade - Chipita Park, Castle Pines, Castle Rock, Cheyenne Wells, Divide, Elizabeth, Flagler, Fountain, Franktown, Genoa, Gleneagle, Green Mountain Falls, Hugo, Kiowa, Larkspur, Limon, Monument, Palmer Lake, Perry Park, Peyton, Ponderosa Park, Seibert, Stratton, The Pinery, Vona, Woodland Park, Woodmoor and Security - Widefield	\$100.10	\$100.13	\$0.03	0.03%	180

Copies of Advice Letter No. 71 and accompanying tariffs as filed with the Commission are available for inspection at the public offices of BHCg at 7060 Alegre Street, Fountain, Colorado 80817; on the Company's website at www.blackhillsenergy.com/filings, or at the office of the Commission at 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000 or by email customerservice@support.blackhillsenergy.com. In addition, the Company's proposed and present tariffs may be viewed at www.blackhillsenergy.com/filings and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202 or <https://puc.colorado.gov/puccomments>. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing.

Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 723-1-1401, 4 Colorado Code of Regulations 723-1 or any applicable Commission order. The Commission may hold a public hearing in addition to an evidentiary hearing. If such a hearing is held, any member of the public may attend and make a statement under oath about the proposed tariffs, whether he or she has filed an objection or intervention. If the filing is

uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Dan Ahrens
Manager – Regulatory