

GCA Attachment 1 – GCA Summary

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
GCA Filing Effective January 1, 2025
Summary of Rate Change (\$ / Dth)
Commission Rule 4604(b)
Base Rate Areas 1, 2 & 3

Line No.	Description (1)	Reference (2)	Central GCA Region GCA Rate Component (3)	North/Southwest GCA Region GCA Rate Component (4)
1	<u>1. Change in Projected Gas Cost:</u>			
2	Projected Gas Cost to Be Effective January 1, 2025 - per Dth	Attachment No. 2	\$4.9814	\$6.9997
3	Gas Cost Included in Last GCA Filing - Effective October 1, 2024 - per Dth		\$4.4005	\$6.5497
4	Current Adjustment to Gas Cost Rates to be Effective January 1, 2025 - per Dth		\$0.5809	\$0.4500
5	<u>2. Unrecovered Purchase Gas Costs:</u>			
6	Total Surcharge Rate to be Effective January 1, 2025 - per Dth	Attachment No. 3	(\$1.1647)	(\$0.9854)
7	Deferred Impact to bring GCA to the \$4.000 lower limit.		\$0.1833	\$0.0000
8	Net Deferred Rate		(\$0.9814)	(\$0.9854)
9	Previous Surcharge Rate in Last GCA Filing - Effective October 1, 2024 - per Dth	(\$0.7642)	(\$0.4005)	(\$1.1922)
10	Change in Surcharge Rate - per Dth		(\$0.5809)	\$0.2068
11	<u>3. Summary:</u>			
12	Total Gas Cost Rates to be Effective January 1, 2025 - per Dth	(Line 2 + Line 6)	\$4.0000	\$6.0143
13	Previous Total Gas Cost Rate in Last GCA Filing - Effective October 1, 2024 - per Dth	(Line 3 + Line 7)	\$4.0000	\$5.3575
14	Change in Total Gas Cost Rate - per Dth		\$0.0000	\$0.6568
15	<u>4. Annual Change in Revenue:</u>			
16	Forecasted Sales Quantities		10,581,277	3,055,875
17	Total Projected Annual Revenue	(Line 10 x Line 14)	\$42,324,834	\$18,378,920
18	Previous Projected Annual Revenue - Effective October 1, 2024		\$42,324,731	\$16,371,883
19	Total Projected Annual Change in Revenue		\$103	\$2,007,036
20	<u>5. Percentage Change</u>	(Line 12 / Line 11)	0.00%	12.26%

Line No.	Description (1)	Reference (2)	Western Slope GCA Region		
			Western Slope GCA Rate Before Storage (5)	Storage Rate (6)	Total Western Slope GCA Rate Component (7)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective January 1, 2025 - per Dth	Attachment No. 2	\$7.9404	\$0.9416	\$8.8820
3	Gas Cost Included in Last GCA Filing - Effective October 1, 2024 - per Dth		\$8.1456	\$1.1834	\$9.3290
4	Current Adjustment to Gas Cost Rates to be Effective January 1, 2025 - per Dth		(\$0.2052)	(\$0.2418)	(\$0.4470)
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective January 1, 2025 - per Dth	Attachment No. 3	(\$0.7372)	\$0.0000	(\$0.7372)
7	Deferred Impact to bring GCA to the \$4.000 lower limit.		\$0.0000	\$0.0000	\$0.0000
8	Net Deferred Rate		(\$0.7372)	\$0.0000	(\$0.7372)
9	Previous Surcharge Rate in Last GCA Filing - Effective October 1, 2024 - per Dth	(\$0.7642)	(\$0.6872)	(\$0.0851)	(\$0.7723)
10	Change in Surcharge Rate - per Dth		(\$0.0500)	\$0.0851	\$0.0351
11	<u>3. Summary:</u>				
12	Total Gas Cost Rates to be Effective January 1, 2025 - per Dth	(Line 2 + Line 6)	\$7.2032	\$0.9416	\$8.1448
13	Previous Total Gas Cost Rate in Last GCA Filing - Effective October 1, 2024 - per Dth	(Line 3 + Line 7)	\$7.4584	\$1.0983	\$8.5567
14	Change in Total Gas Cost Rate - per Dth		(\$0.2552)	(\$0.1567)	(\$0.4119)
15	<u>4. Annual Change in Revenue:</u>				
16	Forecasted Sales Quantities		6,109,305	2,913,040	2,913,040
17	Total Projected Annual Revenue	(Line 10 x Line 14)	\$44,006,383	\$2,742,919	\$23,726,054
18	Previous Projected Annual Revenue - Effective October 1, 2024		\$45,565,738	\$3,199,392	\$24,926,060
19	Total Projected Annual Change in Revenue		(\$1,559,354)	(\$456,473)	(\$1,200,005)
20	<u>5. Percentage Change</u>	(Line 12 / Line 11)	-3.42%	-14.27%	-4.81%

Central GCA Region - Base Rate Area 2

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

October 1, 2024

1	R-2	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$22.00	\$0.00	\$1.17	\$2.83	\$8.31	\$18.09	\$8.41	\$74.68	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$36.85	\$0.00	\$3.75	\$4.93	\$19.39	\$42.20	\$19.61	\$153.16	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$253.35	\$0.00	\$22.14	\$2.57	\$184.88	\$402.31	\$186.95	\$1,164.75	-	-
4	I/S-2	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$68.93	\$0.00	\$2.28	\$9.76	\$61.33	\$133.47	\$62.02	\$409.59	-	-

Proposed Rates - Effective January 1, 2025

5	R-2	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$22.00	\$0.00	\$1.17	\$2.83	\$8.67	\$17.73	\$8.41	\$74.68	\$0.00	0.00%
6	SC-2	154	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$36.85	\$0.00	\$3.75	\$4.93	\$20.23	\$41.37	\$19.61	\$153.17	\$0.01	0.01%
7	LC-2	1,468	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$253.35	\$0.00	\$22.14	\$2.57	\$192.85	\$394.35	\$186.95	\$1,164.76	\$0.01	0.00%
8	I/S-2	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$68.93	\$0.00	\$2.28	\$9.76	\$63.98	\$130.82	\$62.02	\$409.59	\$0.00	0.00%

Central GCA Region - Base Rate Area 3

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / mo.	EASBC \$ / month	Volumetric Charge \$ / mo.	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / mo.	SSIR \$ / mo.	Upstream Demand \$ / mo.	Gas Commodity \$ / mo.	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	

Current Rates - Effective

October 1, 2024

1	R-3	91	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$11.22	\$0.00	\$1.62	\$0.88	\$11.46	\$24.94	\$11.59	\$75.58		
2	SC-3	134	\$17.00	\$0.00	\$0.58	\$2.06	\$0.79	\$16.29	\$0.00	\$3.26	\$1.12	\$16.88	\$36.72	\$17.06	\$111.76		
3	LC-3	1,282	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$127.15	\$0.00	\$19.33	\$5.65	\$161.46	\$351.34	\$163.26	\$914.74		
4	LCI-3	-	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$86.55		
5	I/S-3	1,105	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$84.78	\$0.00	\$5.17	\$4.62	\$139.16	\$302.83	\$140.72	\$749.08		

Proposed Rates - Effective January 1, 2025

6	R-3	91	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$11.22	\$0.00	\$1.62	\$0.88	\$11.95	\$24.45	\$11.59	\$75.58	\$0.00	0.00%
7	SC-3	134	\$17.00	\$0.00	\$0.58	\$2.06	\$0.79	\$16.29	\$0.00	\$3.26	\$1.12	\$17.60	\$36.00	\$17.06	\$111.76	\$0.00	0.00%
8	LC-3	1,282	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$127.15	\$0.00	\$19.33	\$5.65	\$168.42	\$344.38	\$163.26	\$914.74	\$0.00	0.00%
9	LCI-3	-	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$86.55	\$0.00	0.00%
10	I/S-3	1,105	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$84.78	\$0.00	\$5.17	\$4.62	\$145.16	\$296.83	\$140.72	\$749.08	\$0.00	0.00%

North/Southwest GCA Region - Base Rate Area 1

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)

Current Rates - Effective

October 1, 2024

1	R-1	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$19.51	\$0.00	\$1.53	\$0.00	\$27.62	\$18.45	\$14.45	\$95.43	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$30.03	\$0.00	\$4.38	\$0.00	\$57.81	\$38.63	\$30.25	\$186.53	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$154.46	\$0.00	\$15.98	\$0.00	\$340.43	\$227.47	\$178.13	\$1,023.02	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$421.37	\$0.00	\$25.09	\$0.00	\$1,721.74	\$1,150.42	\$900.92	\$4,367.34	-	-

Proposed Rates - Effective January 1, 2025

5	R-1	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$19.51	\$0.00	\$1.53	\$0.00	\$26.93	\$24.79	\$14.45	\$101.08	\$5.65	5.92%
6	SC-1	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$30.03	\$0.00	\$4.38	\$0.00	\$56.36	\$51.89	\$30.25	\$198.34	\$11.81	6.33%
7	LC-1	1,060	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$154.46	\$0.00	\$15.98	\$0.00	\$331.92	\$305.60	\$178.13	\$1,092.64	\$69.62	6.81%
8	I/S-1	5,361	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$421.37	\$0.00	\$25.09	\$0.00	\$1,678.69	\$1,545.57	\$900.92	\$4,719.44	\$352.10	8.06%

North/Southwest GCA Region - Base Rate Area 2

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)

Current Rates - Effective

October 1, 2024

1	R-2	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$22.00	\$0.00	\$1.17	\$2.83	\$21.20	\$14.16	\$11.09	\$86.32	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$36.85	\$0.00	\$3.75	\$4.93	\$49.46	\$33.05	\$25.88	\$180.35	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$253.35	\$0.00	\$22.14	\$2.57	\$471.46	\$315.02	\$246.70	\$1,423.79	-	-
4	I/S-2	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$68.93	\$0.00	\$2.28	\$9.76	\$156.40	\$104.51	\$81.84	\$495.52	-	-

Proposed Rates - Effective January 1, 2025

5	R-2	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$22.00	\$0.00	\$1.17	\$2.83	\$20.67	\$19.03	\$11.09	\$90.66	\$4.34	5.03%
6	SC-2	154	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$36.85	\$0.00	\$3.75	\$4.93	\$48.22	\$44.40	\$25.88	\$190.46	\$10.11	5.61%
7	LC-2	1,468	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$253.35	\$0.00	\$22.14	\$2.57	\$459.67	\$423.22	\$246.70	\$1,520.20	\$96.41	6.77%
8	I/S-2	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$68.93	\$0.00	\$2.28	\$9.76	\$152.49	\$140.40	\$81.84	\$527.50	\$31.98	6.45%

Proposed Rates - Effective January 1, 2025

9	R-1	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$19.51	\$0.00	\$1.53	\$0.00	\$34.73	\$27.22	\$0.00	\$96.86	(\$2.19)	-2.21%
10	SC-1	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$30.03	\$0.00	\$4.38	\$0.00	\$72.69	\$56.97	\$0.00	\$189.50	(\$4.59)	-2.36%
11	LC-1	1,060	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$154.46	\$0.00	\$15.98	\$0.00	\$428.05	\$335.49	\$0.00	\$1,040.53	(\$27.05)	-2.53%
12	I/S-1	5,361	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$421.37	\$0.00	\$25.09	\$0.00	\$2,164.88	\$1,696.74	\$0.00	\$4,455.88	(\$136.84)	-2.98%

Western Slope - Includes Storage

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)

Current Rates - Effective

October 1, 2024

1	R-1S	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$19.51	\$0.00	\$1.53	\$0.00	\$44.22	\$29.37	\$0.00	\$108.50	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$30.03	\$0.00	\$4.38	\$0.00	\$92.55	\$61.47	\$0.00	\$213.86	-	-
3	LC-1S	1,060	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$154.46	\$0.00	\$15.98	\$0.00	\$545.03	\$361.98	\$0.00	\$1,184.00	-	-
4	I/S-1S	5,361	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$421.37	\$0.00	\$25.09	\$0.00	\$2,756.52	\$1,830.74	\$0.00	\$5,181.52	-	-

Proposed Rates - Effective January 1, 2025

5	R-1S	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$19.51	\$0.00	\$1.53	\$0.00	\$42.83	\$27.22	\$0.00	\$104.96	(\$3.54)	-3.26%
6	SC-1S	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$30.03	\$0.00	\$4.38	\$0.00	\$89.64	\$56.97	\$0.00	\$206.45	(\$7.41)	-3.46%
7	LC-1S	1,060	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$154.46	\$0.00	\$15.98	\$0.00	\$527.86	\$335.49	\$0.00	\$1,140.34	(\$43.66)	-3.69%
8	I/S-1S	5,361	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$421.37	\$0.00	\$25.09	\$0.00	\$2,669.67	\$1,696.74	\$0.00	\$4,960.67	(\$220.85)	-4.26%

GCA Attachment 2 – Current Gas Cost Calculation

Line No.	Description	Total Q4
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Central

- 1 North/Central System Gas Purchases - Dth
- 2 South System Gas Purchases - Dth
- 3 Storage Activity - Dth
- 4 Total Gas Supply - Dth

- 5 Gas Sales First Quarter - Dth

- 6 Forecasted Price of North/Central System Gas Purchases - \$/Dth
- 7 Forecasted Price of South System Gas Purchases - \$/Dth

- 8 Gas Purchases - North/Central System - First Quarter
- 9 Gas Purchases - South System - First Quarter
- 10 Peaking Demand Costs
- 11 Hedging Costs
- 12 Storage Costs

- 13 Gas Sales January 2025 - December 2025 - Dth

- 14 Upstream Service Costs January 2025 - December 2025
- 15 Capacity Release Costs January 2025 - December 2025
- 16 Total Upstream and Capacity Release Costs - Q1 Only
- 17 Total Gas Costs - Q1 Only

- 18 Forecasted Total Purchased Gas Cost - \$/Dth
- 19 Forecasted Total Upstream Cost - \$/Dth (Based on January 2025 - December 2025)
- 20 Forecasted Total Gas Cost - \$/Dth

North/Southwest

- 21 Gas Purchases - Dth
- 22 Storage Activity -Dth
- 23

- 24 Gas Sales First Quarter - Dth

- 25 Forecasted Price of Gas Purchases - \$/Dth

- 26 Gas Purchases
- 27 Hedging Costs
- 28 Storage Costs

- 29 Gas Sales January 2025 - December 2025 - Dth

- 30 Upstream Service Costs January 2025 - December 2025
- 31 Upstream Service Costs Q1 Only
- 31 Total Gas Costs - Q1 Only

- 32 Forecasted Total Purchased Gas Cost - \$/Dth
- 33 Forecasted Total Upstream Cost - \$/Dth (Based on January 2025 - December 2025)
- 34 Forecasted Total Gas Cost - \$/Dth



Line No.	Description	Total Q4
Western Slope		
35	Gas Purchases - Dth	
36	Storage Activity - Dth	
37	Total Gas Supply - Dth	
38	Gas Sales First Quarter - Dth	
39	Forecasted Price of Gas Purchases - \$/Dth	
40	Gas Purchases	
41	Hedging Costs	
42	Storage Costs	
43	Gas Sales January 2025 - December 2025 - Dth	
44	Upstream Service Costs January 2025 - December 2025	
45	Upstream Service Costs Q1 Only	
46	Total Gas Costs - Q1 Only	
47	Forecasted Total Purchased Gas Cost - \$/Dth	
48	Forecasted Total Upstream Cost - \$/Dth (Based on January 2025 - December 2025)	
49	Forecasted Total Gas Cost - \$/Dth	
50	Total Gas Costs less No-Notice Storage	
51	Forecasted Upstream Costs Without Storage - \$/Dth	
52	Forecasted Total Gas Cost Without Storage - \$/Dth	
52	No-Notice Storage:	
53	No-Notice Storage Cost	
54	No-Notice Storage - Dth	
55	No-Notice Storage - Dth % of Total Gas Sales	
56	No-Notice Storage Rate - \$/Dth	

GCA Attachment 3 – Deferred Gas Cost Calculation

Line No.	Description	April 2024 - September 2024					
		April-24	May-24	June-24	July-24	August-24	September-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)

Central

1	Actual Purchase Volumes						
2	Actual Purchase Rate						
3	Actual Purchase Costs						
4	Storage + Upstream Costs						
5	Total Gas Costs	\$2,571,424	\$1,744,792	\$1,403,444	\$1,586,261	\$1,468,524	\$1,457,487
6	Total Gas Costs Recovered	\$4,847,263	\$3,062,730	\$1,740,629	\$1,348,054	\$1,497,437	\$1,346,446
7	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$0
8	Interest Amount ¹	\$0	\$0	(\$289,983)	\$0	\$0	\$0
9	Deferred Beginning Balance for April 2024	(\$8,423,676)					
10	Total Deferred Balance ²	(\$10,699,515)	(\$12,017,453)	(\$12,644,620)	(\$12,406,413)	(\$12,435,327)	(\$12,324,286)
11	Total Surcharge Rate to be Effective January 1, 2025 - per Dth						
12	Change in Deferred Rate for \$4.000 GCA						

North/Southwest

12	Actual Purchase Volumes						
13	Actual Purchase Rate						
14	Actual Purchase Costs						
15	Storage + Upstream Costs						
16	Total Gas Costs	\$1,097,717	\$867,709	\$817,239	\$879,279	\$841,722	\$815,605
17	Total Gas Costs Recovered	\$1,989,772	\$1,206,038	\$693,818	\$500,070	\$727,706	\$745,952
18	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$0
19	Interest Amount ¹	\$0	\$0	(\$172,032)	\$0	\$0	\$0
20	Deferred Beginning Balance for April 2024	(\$2,295,175)					
21	Total Deferred Balance ²	(\$3,187,229)	(\$3,525,559)	(\$3,574,169)	(\$3,194,960)	(\$3,080,944)	(\$3,011,291)
22	Total Surcharge Rate to be Effective January 1, 2025 - per Dth						

Notes:

1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

2 Under or (Over) Recovery

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
GCA Filing Effective January 1, 2025
Confidential - Calculation of Current Deferred Purchase Gas Cost
[April 2024 - September 2024](#)
Commission Rule 4604(d)

Line No.	Description	April 2024 - September 2024					
		April-24	May-24	June-24	July-24	August-24	September-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)

Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
GCA Filing Effective January 1, 2025
Confidential - Calculation of Current Deferred Purchase Gas Cost
[April 2024 - September 2024](#)
Commission Rule 4604(d)

Line No.	Description (1)	April 2024 - September 2024					
		April-24 (2)	May-24 (3)	June-24 (4)	July-24 (5)	August-24 (6)	September-24 (7)
Western Slope							
23	Actual Purchase Volumes						
24	Actual Purchase Rate						
25	Actual Purchase Costs						
26	Storage + Upstream Costs						
27	Total Gas Costs	\$2,454,531	\$2,144,314	\$1,775,164	\$2,065,788	\$1,954,377	\$1,982,574
28	Total Gas Costs Recovered	\$7,765,467	\$3,589,309	\$2,408,605	\$1,877,287	\$2,373,320	\$2,212,160
29	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$0
30	Interest Amount ¹	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for April 2024	\$1,197,891					
32	Total Deferred Balance ²	(\$4,113,045)	(\$5,558,040)	(\$6,191,481)	(\$6,002,981)	(\$6,421,924)	(\$6,651,510)
33	Total Surcharge Rate to be Effective January 1, 2025 - per Dth						

Notes:
1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
2 Under or (Over) Recovery

GCA Attachment 4 – Current Tariffs

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Residential (R-1, R-1S) – Base Rate Area 1			
Per Month			
Customer Charge*	-	\$12.00	\$12.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.78	\$0.78
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81
Per Therm			
Volumetric Charge*	-	\$0.26133	\$0.26133
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01776	\$0.01776
Gas Cost Adjustment			
Commodity	-	\$0.21459	\$0.34149
Upstream Pipeline	-	\$0.32116	\$0.51418
Total Gas Adjustment	-	\$0.53575	\$0.85567
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	-	
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	-	
Gas Cost Adjustment				
Commodity	\$0.27406	\$0.21459	-	R
Upstream Pipeline	\$0.12594	\$0.32116	-	I
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.23692	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00967	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA REGION		
	Central	North/ Southwest	Western Slope
Small Commercial (SC-1, SC-1S) – Base Rate Area 1			
Per Month			
Customer Charge*	-	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.06	\$2.06
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81
Per Therm			
Volumetric Charge*	-	\$0.24115	\$0.24115
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02435	\$0.02435
Gas Cost Adjustment			
Commodity	-	\$0.21459	\$0.34149
Upstream Pipeline	-	\$0.32116	\$0.51418
Total Gas Cost Adjustment	-	\$0.53575	\$0.85567
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	-	
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	-	
Gas Cost Adjustment				
Commodity	\$0.27406	\$0.21459	-	R
Upstream Pipeline	\$0.12594	\$0.32116	-	I
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.16665	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00839	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Large Commercial (LC-1, LC-1S) – Base Rate Area 1			
Per Month			
Customer Charge*	-	\$120.00	\$120.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.26	\$11.26
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81
Per Therm			
Volumetric Charge*	-	\$0.17780	\$0.17780
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01508	\$0.01508
Gas Cost Adjustment			
Commodity	-	\$0.21459	\$0.34149
Upstream Pipeline	-	\$0.32116	\$0.51418
Total Gas Cost Adjustment	-	\$0.53575	\$0.85567
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Large Commercial (LC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$120.00	\$120.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
Per Therm			
Volumetric Charge*	\$0.26080	\$0.26080	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	-
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	-
Gas Cost Adjustment			
Commodity	\$0.27406	\$0.21459	- R
Upstream Pipeline	\$0.12594	\$0.32116	- I
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	
Gas Cost Adjustment			
Commodity	\$0.27406	-	R
Upstream Pipeline	\$0.12594	-	I
Total Gas Cost Adjustment	\$0.40000	-	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF
RATES RATE
SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	I, I
Per Therm				
Volumetric Charge*	-	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00468	\$0.00468	
Gas Cost Adjustment				
Commodity	-	\$0.21459	\$0.34149	
Upstream Pipeline	-	\$0.32116	\$0.51418	
Total Gas Cost Adjustment	-	\$0.53575	\$0.85567	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Irrigation / Seasonal (I/S-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$100.00	\$100.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
Per Therm			
Volumetric Charge*	\$0.13100	\$0.13100	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	-
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	-
Gas Cost Adjustment			
Commodity	\$0.27406	\$0.21459	- R
Upstream Pipeline	\$0.12594	\$0.32116	- I
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.04702	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00418	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:	
Mainline customers	0.00%
All other customers	1.30%

Overrun Charges:	
Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00161

GAS RATE ADJUSTMENTS
GASCOST ADJUSTMENT (“GCA”)
(Continued) GAS

TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSETOPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC- approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	A	B	C = A + B	
Central	\$0.44005	(\$0.04005)	\$0.40000	R, R, R
North/Southwest	\$0.65497	(\$0.11922)	\$0.53575	R, R, R
Western Slope	\$0.93290	(\$0.07723)	\$0.85567	I, R, R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers

**GCA Attachment 5 –
Forecasted Gas Transportation Demand**

Line No.	Description					
1	Costs					
2	NNT Annual Reservation and Gas Quality Reservation Rate		\$	520,241.31		
3	Volume (MMBtu)					
4	Sales	[REDACTED]	87.55%	\$455,457.74	\$0.0383	
5	Transport	[REDACTED]	12.45%	\$64,783.57	\$0.0383	
6	Total	[REDACTED]	100.00%	\$520,241.31	\$0.0383	
7	Daily Transport Demand Percentages					
8	Monthly Average Contract NNT MDQ		25,113			
9	Daily Average Transport Volume		6,188			
10	Percentage		24.64%			
11	Monthly Transport And Sales Volumes (MMBtu)					
12	Based on average actual usage volumes for the three month period ending March 31, 2024.					
13			<u>Transport (MMBtu)</u>	<u>Sales (MMBtu)</u>		
14	January	2024	[REDACTED]			
15	February		[REDACTED]			
16	March		[REDACTED]			
17	Total		[REDACTED]			
18	Transport Cost Allocations					
19						
20	NNT Total Annual	\$	520,241.31			
21	Transport As % of Sales	\$64,783.57	[REDACTED]	\$0.0383		
22	Transport Upstream Service Cost Rate					
23	Transport As % of Sales With Daily Transport Demand % Applied					
24		\$0.0383	X	24.64%	=	\$0.0094 per MMBtu
25	GT-1 Tariff Rate					<u>\$0.00094 per Therm</u>

GCA Attachment 7 – Notice of Rate Change

**NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS
of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy (“BHCG” or “Company”) 7060 Alegre Street Fountain, Colorado 80817, has filed an Advice Letter with the Public Utilities Commission of the State of Colorado (“Commission”), in accordance with the Public Utilities Law, to change rates, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after January 1, 2025.

The purpose of the filing is to reset the rates under the Company’s existing Gas Cost Adjustment (“GCA”) tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

GCA Region	Current GCA \$/Therm	Proposed GCA \$/Therm	Increase / (Decrease)	% Change
Central	\$0.40000	\$0.40000	\$0.00000	0.0%
North/Southwest	\$0.53575	\$0.60143	\$0.06568	12.3%
Western Slope (Storage Included)	\$0.85567	\$0.81448	-\$0.04119	-4.8%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

GCA Attachment No. 7
 Black Hills Colorado Gas, Inc.
 Quarterly GCA Advice Letter
 Date November 26, 2024

GCA Region	Current Average Annual Bill *	Proposed Average Annual Bill *	% Change	Current Peak Winter Month *	Proposed Peak Winter Month *	% Change
<u>Base Rate Area 2, North/Southwest</u>						
1. Residential	\$1,035.87	\$1,087.88	5.02%	\$149.99	\$158.14	5.43%
2. Small Commercial	\$2,164.15	\$2,285.52	5.61%	\$317.27	\$336.38	6.02%
3. Large Commercial	\$17,085.42	\$18,242.41	6.77%	\$2,136.57	\$2,285.39	6.97%
<u>Base Rate Area 1, Western Slope - Includes Storage</u>						
1. Residential	\$1,301.98	\$1,259.47	-3.27%	\$170.12	\$164.27	-3.44%
2. Small Commercial	\$2,566.32	\$2,477.34	-3.47%	\$255.73	\$246.67	-3.54%
3. Large Commercial	\$14,208.12	\$13,684.13	-3.69%	\$1,865.05	\$1,793.78	-3.82%
<u>Base Rate Area 1, North/Southwest</u>						
1. Residential	\$1,145.25	\$1,213.03	5.92%	\$148.55	\$157.88	6.28%
2. Small Commercial	\$2,238.28	\$2,380.14	6.34%	\$222.32	\$236.77	6.50%
3. Large Commercial	\$12,276.32	\$13,111.75	6.81%	\$1,602.31	\$1,715.93	7.09%
<u>Base Rate Area 2, Central</u>						
1. Residential	\$896.11	\$896.12	0.00%	\$128.11	\$128.11	0.00%
2. Small Commercial	\$1,838.06	\$1,838.06	0.00%	\$265.92	\$265.92	0.00%
3. Large Commercial	\$13,977.00	\$13,977.02	0.00%	\$1,736.72	\$1,736.72	0.00%
<u>Base Rate Area 3, Central</u>						
1. Residential	\$906.87	\$906.87	0.00%	\$114.90	\$114.90	0.00%
2. Small Commercial	\$1,341.20	\$1,341.20	0.00%	\$180.61	\$180.61	0.00%
3. Large Commercial	\$10,976.92	\$10,976.93	0.00%	\$1,370.18	\$1,370.19	0.00%
* Based on average customer usage, actual amount could vary according to actual usage by customer.						

Bill impacts to an average residential customer is displayed in the table below:

GCA Region	Base Rate Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
Central GCA Region communities in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink	2	\$74.68	\$74.68	\$0.00	0.00%	66
Central GCA Region Castle Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communities	3	\$75.58	\$75.58	\$0.00	0.00%	91
North/Southwest GCA Region communities in Larimer and Weld Counties, including the towns of Dacono, Erie, Firestone, Frederick, and Wellington	1	\$95.43	\$101.08	\$5.65	5.92%	86
North/Southwest GCA Region communities in Cheyenne, Logan, Morgan, Phillips, Sedgwick, Washington, Weld, Archuleta, La Plata, Mineral and Yuma Counties, including the towns of Akron, Wray Pagosa Springs, Bayfield and Yuma	2	\$86.32	\$90.66	\$4.34	5.03%	66
Western Slope (Includes Storage) communities located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride	1	\$108.50	\$104.96	(\$3.54)	-3.26%	86

The Company filed its 2022-2023 Gas Purchase and Deferred Balance Report in accordance with Rule 4608 to begin the initial prudence review evaluation process for the prior gas purchase year on September 29, 2023, in Proceeding No. 22P-0247G.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email customerservice@support.blackhillsenergy.com. In addition, the Company's proposed and present tariffs may be viewed at www.blackhillsenergy.com and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or <https://puc.colorado.gov/puccomments>. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll-free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of October 1, 2024. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 1401, 4 *Colorado Code of Regulations* 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Dan Ahrens
Manager - Regulatory

**GCA Attachment 8 –
Components of Delivered Gas Cost**

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
Components of Delivered Gas Costs (\$ / therm)

Central GCA Region - Base Rate Area 2

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

Current Rates - Effective

1	R-2	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.33330	\$0.00000	\$0.01776	\$0.04290	\$0.12594	\$0.27406	\$0.12735	\$0.92131	-	-
2	SC-2	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.23928	\$0.00000	\$0.02435	\$0.03202	\$0.12594	\$0.27406	\$0.12735	\$0.82300	-	-
3	LC-2	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.17258	\$0.00000	\$0.01508	\$0.00175	\$0.12594	\$0.27406	\$0.12735	\$0.71676	-	-
4	I/S-2	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.14153	\$0.00000	\$0.00468	\$0.02005	\$0.12594	\$0.27406	\$0.12735	\$0.69361	-	-
5	GT-1 Rate Adjustment										\$0.00161			\$0.00161	-	-

Proposed Rates - Effective January 1, 2025

6	R-2	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.33330	\$0.00000	\$0.01776	\$0.04290	\$0.13137	\$0.26863	\$0.12735	\$0.92131	\$0.00000	0.0%
7	SC-2	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.23928	\$0.00000	\$0.02435	\$0.03202	\$0.13137	\$0.26863	\$0.12735	\$0.82300	\$0.00000	0.0%
8	LC-2	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.17258	\$0.00000	\$0.01508	\$0.00175	\$0.13137	\$0.26863	\$0.12735	\$0.71676	\$0.00000	0.0%
9	I/S-2	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.14153	\$0.00000	\$0.00468	\$0.02005	\$0.13137	\$0.26863	\$0.12735	\$0.69361	\$0.00000	0.0%
10	GT-1 Rate Adjustment										\$0.00094			\$0.00094	(\$0.00067)	-41.6%

Central GCA Region - Base Rate Area 3

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

Current Rates - Effective

1	R-3	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.12327	\$0.00000	\$0.01776	\$0.00967	\$0.12594	\$0.27406	\$0.12735	\$0.67805	-	-
2	SC-3	\$17.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.12153	\$0.00000	\$0.02435	\$0.00839	\$0.12594	\$0.27406	\$0.12735	\$0.68162	-	-
3	LC-3	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.09918	\$0.00000	\$0.01508	\$0.00441	\$0.12594	\$0.27406	\$0.12735	\$0.64602	-	-
4	LCI-3	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.09918	\$0.00000	\$0.01508	\$0.00441	\$0.12594	\$0.27406	\$0.12735	\$0.64602	-	-
5	I/S-3	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.07672	\$0.00000	\$0.00468	\$0.00418	\$0.12594	\$0.27406	\$0.12735	\$0.61293	-	-
6	GT-1 Rate Adjustment										\$0.00161			\$0.00161	-	-

Proposed Rates - Effective January 1, 2025

7	R-3	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.12327	\$0.00000	\$0.01776	\$0.00967	\$0.13137	\$0.26863	\$0.12735	\$0.67805	\$0.00000	0.0%
8	SC-3	\$17.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.12153	\$0.00000	\$0.02435	\$0.00839	\$0.13137	\$0.26863	\$0.12735	\$0.68162	\$0.00000	0.0%
9	LC-3	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.09918	\$0.00000	\$0.01508	\$0.00441	\$0.13137	\$0.26863	\$0.12735	\$0.64602	\$0.00000	0.0%
10	LCI-3	\$70.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.09918	\$0.00000	\$0.01508	\$0.00441	\$0.13137	\$0.26863	\$0.12735	\$0.64602	\$0.00000	0.0%
11	I/S-3	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.07672	\$0.00000	\$0.00468	\$0.00418	\$0.13137	\$0.26863	\$0.12735	\$0.61293	\$0.00000	0.0%
12	GT-1 Rate Adjustment										\$0.00094			\$0.00094	(\$0.00067)	-41.6%

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
Components of Delivered Gas Costs (\$ / therm)

North/Southwest GCA Region - Base Rate Area 1

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

Current Rates - Effective

1	R-1	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.22690	\$0.00000	\$0.01776	\$0.00000	\$0.32116	\$0.21459	\$0.16805	\$0.94846	-	-
2	SC-1	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.16681	\$0.00000	\$0.02435	\$0.00000	\$0.32116	\$0.21459	\$0.16805	\$0.89496	-	-
3	LC-1	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.14572	\$0.00000	\$0.01508	\$0.00000	\$0.32116	\$0.21459	\$0.16805	\$0.86460	-	-
4	I/S-1	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.07860	\$0.00000	\$0.00468	\$0.00000	\$0.32116	\$0.21459	\$0.16805	\$0.78708	-	-

Proposed Rates - Effective January 1, 2025

5	R-1	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.22690	\$0.00000	\$0.01776	\$0.00000	\$0.31313	\$0.28830	\$0.16805	\$1.01414	\$0.06568	6.9%
6	SC-1	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.16681	\$0.00000	\$0.02435	\$0.00000	\$0.31313	\$0.28830	\$0.16805	\$0.96064	\$0.06568	7.3%
7	LC-1	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.14572	\$0.00000	\$0.01508	\$0.00000	\$0.31313	\$0.28830	\$0.16805	\$0.93028	\$0.06568	7.6%
8	I/S-1	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.07860	\$0.00000	\$0.00468	\$0.00000	\$0.31313	\$0.28830	\$0.16805	\$0.85276	\$0.06568	8.3%

North/Southwest GCA Region - Base Rate Area 2

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

Current Rates - Effective

1	R-2	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.33330	\$0.00000	\$0.01776	\$0.04290	\$0.32116	\$0.21459	\$0.16805	\$1.09776	-	-
2	SC-2	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.23928	\$0.00000	\$0.02435	\$0.03202	\$0.32116	\$0.21459	\$0.16805	\$0.99945	-	-
3	LC-2	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.17258	\$0.00000	\$0.01508	\$0.00175	\$0.32116	\$0.21459	\$0.16805	\$0.89321	-	-
4	I/S-2	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.14153	\$0.00000	\$0.00468	\$0.02005	\$0.32116	\$0.21459	\$0.16805	\$0.87006	-	-

Proposed Rates - Effective January 1, 2025

5	R-2	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.33330	\$0.00000	\$0.01776	\$0.04290	\$0.31313	\$0.28830	\$0.16805	\$1.16344	\$0.06568	6.0%
6	SC-2	\$23.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.23928	\$0.00000	\$0.02435	\$0.03202	\$0.31313	\$0.28830	\$0.16805	\$1.06513	\$0.06568	6.6%
7	LC-2	\$96.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.17258	\$0.00000	\$0.01508	\$0.00175	\$0.31313	\$0.28830	\$0.16805	\$0.95889	\$0.06568	7.4%
8	I/S-2	\$60.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.14153	\$0.00000	\$0.00468	\$0.02005	\$0.31313	\$0.28830	\$0.16805	\$0.93574	\$0.06568	7.5%

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy
Components of Delivered Gas Costs (\$ / therm)

Western Slope - Includes Storage

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Current Rates - Effective																
1	R-1S	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.22690	\$0.00000	\$0.01776	\$0.00000	\$0.51418	\$0.34149	\$0.00000	\$1.10033	-	-
2	SC-1S	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.16681	\$0.00000	\$0.02435	\$0.00000	\$0.51418	\$0.34149	\$0.00000	\$1.04683	-	-
3	LC-1S	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.14572	\$0.00000	\$0.01508	\$0.00000	\$0.51418	\$0.34149	\$0.00000	\$1.01647	-	-
4	I/S-1S	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.07860	\$0.00000	\$0.00468	\$0.00000	\$0.51418	\$0.34149	\$0.00000	\$0.93895	-	-
Proposed Rates - Effective January 1, 2025																
5	R-1S	\$12.00	\$0.00	\$0.30	\$0.78	\$0.79	\$0.22690	\$0.00000	\$0.01776	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$1.05914	(\$0.04119)	-3.7%
6	SC-1S	\$22.00	\$0.00	\$0.58	\$2.06	\$0.79	\$0.16681	\$0.00000	\$0.02435	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$1.00564	(\$0.04119)	-3.9%
7	LC-1S	\$90.00	\$0.00	\$4.50	\$11.26	\$0.79	\$0.14572	\$0.00000	\$0.01508	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$0.97528	(\$0.04119)	-4.1%
8	I/S-1S	\$136.00	\$0.00	\$1.63	\$9.38	\$0.79	\$0.07860	\$0.00000	\$0.00468	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$0.89776	(\$0.04119)	-4.4%

GCA Attachment 9 – Proposed Tariffs

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.78	\$0.78	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	I, I
Per Therm				
Volumetric Charge*	-	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01776	\$0.01776	
Gas Cost Adjustment				
Commodity	-	\$0.28830 14 59	\$0.31650 34 449	I, R
Upstream Pipeline	-	\$0.3131 32116	\$0.49798 54 448	R, R
Total Gas Adjustment	-	\$0.60143 53 575	\$0.81448 55 67	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	-	
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	-	
Gas Cost Adjustment				
Commodity	\$0.2686374	\$0.28830145	-	R,I
	06	9		
Upstream Pipeline	\$0.1313725	\$0.31313211	-	L,R
	94	6		
Total Gas Cost Adjustment	\$0.40000	\$0.60143535	-	!
		75		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Residential (R-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	-
Black Hills Affordability Program (BHEAP)	\$0.30	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
Per Therm			
Volumetric Charge*	\$0.23692	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	-
System Safety and Integrity Rider (SSIR)	\$0.00967	-	-
Gas Cost Adjustment			
Commodity	\$0.2686374	-	-
	06		R
Upstream Pipeline	\$0.1313725	-	-
	94		!
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA REGION			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.06	\$2.06	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	H
Per Therm				
Volumetric Charge*	-	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02435	\$0.02435	
Gas Cost Adjustment				
Commodity	-	\$0. 28830 ²¹⁴ 59	\$0. 31650 ³⁴¹⁴ 9	<u>I, R</u>
Upstream Pipeline	-	\$0. 31313 ³²¹ 46	\$0. 49798 ⁵¹⁴¹ 8	<u>R, R</u>
Total Gas Cost Adjustment	-	\$0. 60143 ⁵³⁵ 75	\$0. 81448 ⁸⁵⁵⁶ 7	<u>R, R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	-	
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	-	
Gas Cost Adjustment				
Commodity	\$0.26863 740 6	\$0.28830 44 59	-	R, I
Upstream Pipeline	\$0.13137 259 4	\$0.31313 24 46	-	I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143 53 575	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.16665	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00839	-	-	
Gas Cost Adjustment				
Commodity	\$0.2686374	-	-	R
Upstream Pipeline	\$0.1313725	-	-	I
	94			
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.26	\$11.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	I, I
Per Therm				
Volumetric Charge*	-	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01508	\$0.01508	
Gas Cost Adjustment				
Commodity	-	\$0.28830 445 9	\$0.31650 4149	I, R
Upstream Pipeline	-	\$0.31313 324 16	\$0.49798 54418	R, R
Total Gas Cost Adjustment	-	\$0.60143 535 75	\$0.81448 85567	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

Advice Letter No. 53~~4~~

Decision or Authority No.

Issue Date: ~~September 13~~ November 26,
2024

Effective Date: ~~October 1, 2024~~ January 1, 2025

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	-	
Gas Cost Adjustment				
Commodity	\$0. 26863 ²⁷⁴ 06	\$0. 28830 ²¹ 459	-	R. <u>I</u>
Upstream Pipeline	\$0.1 3137 ²⁵⁹ 4	\$0.3 1313 ²¹ 16	-	I. <u>R</u>
Total Gas Cost Adjustment	\$0.40000	\$0. 60143 ⁵³ 575	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-	
Gas Cost Adjustment				
Commodity	\$0.2686374	-	-	R
Upstream Pipeline	\$0.1313725	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	
Gas Cost Adjustment			
Commodity	\$0.268637 406	-	R
Upstream Pipeline	\$0.131372 594	-	I
Total Gas Cost Adjustment	\$0.40000	-	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF
RATES RATE
SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	+
Per Therm				
Volumetric Charge*	-	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00468	\$0.00468	
Gas Cost Adjustment				
Commodity	-	\$0.2 8830 ¹⁴⁵ 9	\$0.3 1650 ⁴¹ 49	<u>I, R</u>
Upstream Pipeline	-	\$0.3 1313 ³²¹ 16	\$0.4 9798 ⁵¹ 418	<u>R, R</u>
Total Gas Cost Adjustment	-	\$0.6 0143 ⁵³⁵ 75	\$0.8 1448 ⁵⁵ 67	<u>I, R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

Advice Letter No. ~~531~~

Decision or Authority No.

Issue Date: ~~September 13~~ November 26, 2024, 2024

Effective Date: ~~October 1, 2024~~ January 1, 2025

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$100.00	\$100.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.13100	\$0.13100	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	-	
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	-	
Gas Cost Adjustment				
Commodity	\$0.26863 274 06	\$0.28830 214 59	-	R, J
Upstream Pipeline	\$0.13137 125 94	\$0.31313 321 16	-	I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143 535 75	-	!
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.04702	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00418	-	-	
Gas Cost Adjustment				
Commodity	\$0.2686374	-	-	R
	06			
Upstream Pipeline	\$0.1313712	-	-	I
	594			
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:	
Mainline customers	0.00%
All other customers	1.30 2.74 % R

Overrun Charges:	
Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00 094 161	R

GAS RATE ADJUSTMENTS
GASCOST ADJUSTMENT (“GCA”)
(Continued) GAS

TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSETOPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC- approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B
Central	\$0.4 9814 <u>4005</u>	(\$1.1647 0.04005)	\$0.40000 I, R, R
North/Southwest	\$0.6 9997 <u>5497</u>	(\$0.9854 11922)	\$0.601435 I, R, R <u>3575</u>
Western Slope	\$0.88820 93290	(\$0.7372 07723)	\$0.814485 I, R, R <u>567</u>

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North/ Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR- GPRMR rate of \$0.01/therm surcharged to customers

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.78	\$0.78	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01776	\$0.01776	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	-	
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	-	
Gas Cost Adjustment				
Commodity	\$0.26863	\$0.28830	-	R, I
Upstream Pipeline	\$0.13137	\$0.31313	-	I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.23692	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00967	-	-	
Gas Cost Adjustment				
Commodity	\$0.26863	-	-	R
Upstream Pipeline	\$0.13137	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA REGION			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.06	\$2.06	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02435	\$0.02435	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Cost Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	-	
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	-	
Gas Cost Adjustment				
Commodity	\$0.26863	\$0.28830	-	R, I
Upstream Pipeline	\$0.13137	\$0.31313	-	I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.16665	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00839	-	-	
Gas Cost Adjustment				
Commodity	\$0.26863	-	-	R
Upstream Pipeline	\$0.13137	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.26	\$11.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01508	\$0.01508	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Cost Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	-	
Gas Cost Adjustment				
Commodity	\$0.26863	\$0.28830	-	R, I
Upstream Pipeline	\$0.13137	\$0.31313	-	I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Large Commercial (LC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
Per Therm			
Volumetric Charge*	\$0.10495	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-
Gas Cost Adjustment			
Commodity	\$0.26863	-	-
Upstream Pipeline	\$0.13137	-	-
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

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I

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
Per Month			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	
Gas Cost Adjustment			
Commodity	\$0.26863	-	R
Upstream Pipeline	\$0.13137	-	I
Total Gas Cost Adjustment	\$0.40000	-	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF
RATES RATE
SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00468	\$0.00468	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Cost Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$100.00	\$100.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.13100	\$0.13100	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	-	
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	-	
Gas Cost Adjustment				
Commodity	\$0.26863	\$0.28830	-	R, I
Upstream Pipeline	\$0.13137	\$0.31313	-	I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-	I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.04702	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00418	-	-	
Gas Cost Adjustment				
Commodity	\$0.26863	-	-	R
Upstream Pipeline	\$0.13137	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:	
Mainline customers	0.00%
All other customers	1.30% R

Overrun Charges:	
Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00094	R

**GAS RATE ADJUSTMENTS
GASCOST ADJUSTMENT (“GCA”)
(Continued) GAS**

TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSETOPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC- approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	A	B	C = A + B	
Central	\$0.49814	(\$1.1647)	\$0.40000	I, I,
North/Southwest	\$0.69997	(\$0.9854)	\$0.60143	I, R, I
Western Slope	\$0.88820	(\$0.7372)	\$0.81448	R, R, R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order (“EGCRR – GPRMR”).

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers

GCA Attachment 10 – Rate Trend Report

**GCA Attachment 11 –
Informational Western/Eastern GCA Rates**

**Western Slope and Eastern GCA Rates
Informational Purposes Only for Two Rate Zones**

Central, North/Southwest		
Forecasted Costs		
AV& BHCOG (Central)	\$20,075,884	
North/Southwest	\$7,934,514	
3-mo billing determinants		
AV& BHCOG	4,389,190	
North/Southwest	1,365,319	
Rate for Forecasted Costs	\$4.8676	
Deferred Balance		
AV	\$1,622,359	
BHCOG	(\$13,946,645)	
North East	(\$3,717,718)	
North Central	(\$2,809,690)	
Southwest	\$3,516,117	
12-mo billing determinants		
AV	1,075,837	
BHCOG	9,505,440	
North East	754,091	
North Central	1,797,157	
Southwest	504,628	
Rate for Deferred Costs	(\$1.1245)	
Total Rate	\$	3.7430

Western Slope		
Forecasted Costs		
Western Slope (Including Storage)	\$29,215,013	
3-mo billing determinants		
Western Slope (Including Storage)	3,833,167	
Rate for Forecasted Costs	\$7.6216	
Deferred Balance		
Western Slope (Including Storage)	(\$6,651,510)	
12-mo billing determinants		
Western Slope (Including Storage)	9,022,345	
Rate for Deferred Costs	(\$0.7372)	
Total Rate		\$6.8844