Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 13

Cancels <u>Second</u>First Revised Sheet No. 13

Effective Date: <u>July-November</u> 1, 202<u>1</u>0

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$11.00	\$11.00	\$11.00	
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72	
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.0 <u>8</u> 5	\$1.0 <u>8</u> 5	\$1.0 <u>8</u> 5	<u> </u>
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Per Therm					
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01 <u>929</u> 874	\$0.01 <u>929</u> 874	\$0.01 <u>929</u> 874	1
Gas Cost Adjustment					
Commodity	-	\$0.29375	\$0.28617	\$0.28617	
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	
Storage Cost	-	-	-	\$0.05036	4
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391	F
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Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 14

Cancels <u>Second</u>First Revised Sheet No. 14

Effective Date: July-November 1, 20210

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	COA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	-	
Residential (R-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$10.00	\$10.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$1.0 <u>8</u> 5	\$1.0 <u>8</u> 5	-	-	<u> </u>	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-		
Per Therm						
Volumetric Charge	\$0.20700	\$0.20700	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 <u>929<mark>874</mark></u>	\$0.01 <u>929<mark>874</mark></u>	-	-	1	
Gas Cost Adjustment						
Commodity	\$0.26400	\$0.29375	-	-	ţ	
Upstream Pipeline	\$0.09242	\$0.22379	-	-	R	
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	ŧ	

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 15

Cancels <u>Second</u>First Revised Sheet No. 15

Effective Date: July November 1, 20210

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$10.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-		
pemand Side Management Cost Adjustment (DSMCA)	\$1.0 <u>8</u> 5	-	-	-	1	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Per Therm						
Volumetric Charge	\$0.14109	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-		
pemand Side Management Cost Adjustment (DSMCA)	\$0.01 <u>929</u> 874	-	-	-	1	
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-	4	
Upstream Pipeline	\$0.09242	-	-	-	R	
Total Gas Cost Adjustment	\$0.35642	-	-	-	4	

\$0.05036

\$0.63391

\$0.58355

Effective Date: <u>July-November</u> 1, 202<u>1</u>0

Storage Cost

Total Gas Cost Adjustment

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 16

Cancels <u>Second</u>First Revised Sheet No. 16

\$0.51754

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43	
Demand Side Management Cost Adjustment (DSMCA)	-	\$ <u>2.22</u> 1.40	\$ <u>2.22</u> 1.40	\$ <u>2.22</u> 1.40	<u>I</u>
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Per Therm					
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01 <u>898<mark>188</mark></u>	\$0.01 <u>898</u> 188	\$0.01 <u>898<mark>18</mark></u> 8	1
Gas Cost Adjustment					4
Commodity	-	\$0.29375	\$0.28617	\$0.28617	R
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	R

Colo. PUC No. 1

ThirdSecond Revised Sheet No. 17

Cancels SecondFirst Revised Sheet No. 17

Effective Date: <u>July-November</u> 1, 202<u>1</u>0

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		00/1110	g.o		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	-
Small Commercial (SC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$20.00	\$20.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>2.22</u> 1.4	\$ <u>2.22</u> 1.40	-	-	1
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-	
Per Therm					
Volumetric Charge	\$0.14240	\$0.14240	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-	1
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 <u>898</u> 188	\$0.01 <u>898</u> 188	-	-	
Gas Cost Adjustment	100				+
Commodity	\$0.26400	\$0.29375	-	-	ŧ
Upstream Pipeline	\$0.09242	\$0.22379	-	-	+
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 18

Cancels <u>Second</u>First Revised Sheet No. 18

Effective Date: July November 1, 20210

Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$15.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.84	_	-	-	
pemand Side Management Cost Adjustment (DSMCA)	\$ <u>2.22</u> 1.40	-	-	-	<u>I</u>
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Per Therm					
Volumetric Charge	\$0.14109	_	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-	
pemand Side Management Cost Adjustment (DSMCA)	\$0.01 <u>898</u> 188	-	-	-	<u>I</u>
Gas Cost Adjustment					
Commodity	\$0.26400	-	-	-	1
Upstream Pipeline	\$0.09242	-	-	-	R
Total Gas Cost Adjustment	\$0.35642	-	-	-	1

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 19

Cancels <u>Second</u>First Revised Sheet No. 19

Issue Date: May October 279, 20210

Effective Date: <u>July November</u> 1, 202<u>1</u>0

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GUA	\mathbf{r}	- u	w	ш

	OOA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51	
Demand Side Management Cost Adjustment (DSMCA)	-	\$ <u>10.67</u> 6.62	\$ <u>10.67</u> 6.62	\$ <u>10.67</u> 6.62	1
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Per Therm					
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.0 <u>1470</u> 0922	\$0.0 <u>1470</u> 092	\$0.0 0922 1470	1
			2		
Gas Cost Adjustment					ļ
Commodity	-	\$0.29375	\$0.28617	\$0.28617	R
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	R
Storage Cost	-	-	-	\$0.05036	Į.
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391	

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 20

Cancels <u>Second</u>First Revised Sheet No. 20

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

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GCA	R 2	MIC	۱n

Effective Date: <u>July November</u> 1, 202<u>1</u>0

	SOA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$100.00	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>10.67</u> 6.62	\$ <u>10.67</u> 6.62	-	-	1
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-	
Per Therm					
Volumetric Charge	\$0.11650	\$0.11650	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 <u>1470</u> 092	\$0.0 0922 <u>1470</u>	-	-	<u>I</u>
Coo Coot Adiveterant	2				
Gas Cost Adjustment	#0.00400	#0.0027 F			+
Commodity	\$0.26400	\$0.29375	-	-	R
Upstream Pipeline	\$0.09242	\$0.22379	-	-	ŧ
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 21

Cancels <u>Second</u>First Revised Sheet No. 21

Effective Date: July November 1, 20210

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Large Commercial (SVF-3, SVI-3) – Base Rate Area	3 (Small Volume	Firm & Small V	olume Interru	ptible)	
Per Month					
Customer Charge	\$75.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$10.67 <mark>6.62</mark>	-	-	-	1
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Per Therm					
Volumetric Charge	\$0.11042	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 <u>1470</u> 0922	-	-	-	- 1
Gas Cost Adjustment					_
Commodity	\$0.26400	-	-	-	
Upstream Pipeline	\$0.09242	-	-	-	4
Total Gas Cost Adjustment	\$0.35642	-	-	-	
					1

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 22

Cancels SecondFirst Revised Sheet No. 22

Effective Date: <u>July-November</u> 1, 202<u>1</u>0

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LVF-3, LVI-3) – Base Rate Area	3 (Large Volume	Firm & Large V	olume Interru	ıptible)		
Per Month						
Customer Charge	\$250.00	-	-		-	
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-		-	
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>10.67</u> 6.62	-	-		-	1
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-		-	
Per Therm						
Volumetric Charge	\$0.09199	-	-		-	
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-		-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 <u>1470</u> 0922	-	-		-	1
Gas Cost Adjustment						
Commodity	\$0.26400	-	-		-	Į.
Upstream Pipeline	\$0.09242	-	-		-	R
Total Gas Cost Adjustment	\$0.35642	-	-		-	+

Demand Side Management Cost Adjustment (DSMCA)

Gas Cost Adjustment

Upstream Pipeline

Total Gas Cost Adjustment

Commodity

Storage Cost

Colo. PUC No. 1 ThirdSecond Revised Sheet No. 23 Cancels SecondFirst Revised Sheet No. 23

\$0.28617

\$0.29738

\$0.58355

\$0.007411995

\$0.28617

\$0.29738

\$0.05036

\$0.63391

Į.

R

R

\$0.007491195

GCA Region

\$0.29375

\$0.22379

\$0.51754

- 0.011950749

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

		North/	Western	Western Slope	
Class of Service and Type of Charge	Central	Southwest	Slope	Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1	I				
Per Month					
Customer Charge		- \$180.00	\$180.00	\$180.00	
General Rate Schedule Adjustment (GRSA)		\$11.72	-\$11.72	-\$11.72	
Demand Side Management Cost Adjustment (DSMCA)		- \$ <u>5.68</u> 2.26	\$ 2.26 <u>5.68</u>	\$ 2.26 5.68	Ī
Black Hills Energy Assistance Program (BHEAP)		- \$0.21	\$0.21	\$0.21	
Per Therm					
Volumetric Charge		- \$0.09230	\$0.09230	\$0.09230	
General Rate Schedule Adjustment (GRSA)		\$0.00601	-\$0.00601	-\$0.00601	

Issue Date: May October 279, 20210 Advice Letter No. 84

Decision or Authority No. C20-0755 Effective Date: July November 1, 20210

Colo. PUC No. 1

<u>Third</u>Second Revised Sheet No. 24

Cancels <u>Second</u>First Revised Sheet No. 24

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

Effective Date: July November 1, 20210

			GCA Reg	1011		
	Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
	Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
	Per Month					
	Customer Charge	\$40.00	\$40.00	-	-	
	General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$ <u>5.68</u> 2.26	\$ 2.26 <u>5.68</u>	-	-	<u>I</u>
J	Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-	
	Per Therm					
	Volumetric Charge	\$0.07020	\$0.07020	-	-	
	General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$0.0 <u>1195</u> 0749	\$0.0 0749 <u>1195</u>	-	-	<u>I</u>
	Gas Cost Adjustment					
	Commodity	\$0.26400	\$0.29375	-	-	Į.
	Upstream Pipeline	\$0.09242	\$0.22379	-	-	R
	Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	1

Total Gas Cost Adjustment

Effective Date: <u>July</u>November 1, 20210

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$30.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$ <u>5.68</u> 2.26	-	-	-	1
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-	
Per Therm					
Volumetric Charge	\$0.10791	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 <u>1195</u> 0749	-	-	-	1
Gas Cost Adjustment					
Commodity	\$0.26400	-	-	-	+
Upstream Pipeline	\$0.09242	-	-	-	R

\$0.35642

Effective Date: July 13, 20210

GAS RATE ADJUSTMENTS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT ("DSMCA") (Continued)

<u>DSMCA FACTOR</u> (Continued)

DSMCA Factor Calculation. (Continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

SUMMARY TABLE

Type of Service	DSMCA Factor	<u>Customer</u> <u>Charge</u>	Volumetric Charge	
Residential Service	10. <u>41<mark>12</mark></u> %	\$1.0 <u>8</u> 5	\$0.01 <u>929</u> 874	1
Small Commercial	<u>11.29</u> 7.09%	\$ <u>2.22</u> 1.40	\$0.01 <u>898</u> 188	Ī
Large Commercial	<u>11.29</u> 7.09%	\$ <u>10.67</u> 6.62	\$0.0 <u>1470</u> 0922	<u> </u>
Irrigation and Seasonal	<u>11.29</u> 7.09%	\$ <u>5.68</u> 2.26	\$0.0 <u>1195<mark>0749</mark></u>	<u> </u>

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Third Revised Sheet No. 13 Cancels Second Revised Sheet No. 13

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		00/1110	9.0	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Colo. PUC No. 1 Third Revised Sheet No. 14 Cancels Second Revised Sheet No. 14

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

<u> </u>				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	
Upstream Pipeline	\$0.09242	\$0.22379	-	
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	

Colo. PUC No. 1 Third Revised Sheet No. 15 Cancels Second Revised Sheet No. 15

Effective Date: July 1, 2021

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$10.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Per Therm						
Volumetric Charge	\$0.14109	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-	-	
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-		
Upstream Pipeline	\$0.09242	-	-	-		
Total Gas Cost Adjustment	\$0.35642	-	-	-		

Colo. PUC No. 1 Third Revised Sheet No. 16 Cancels Second Revised Sheet No. 16

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		00/1110	,g.o.,	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Colo. PUC No. 1 Third Revised Sheet No. 17 Cancels Second Revised Sheet No. 17

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		00/1110	9.0	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Colo. PUC No. 1 Third Revised Sheet No. 18 Cancels Second Revised Sheet No. 18

Effective Date: July 1, 2021

GCA Region				
Central	North/ Southwest	Western Slope	Western Slope Storage	
\$15.00	-	-	-	
-\$0.84	-	-	-	
\$2.22	-	-	-	
\$0.13	-	-	-	
\$0.14109	-	-	-	
-\$0.00793	-	-	-	
\$0.01898	-	-	-	
\$0.26400	-	-	-	
\$0.09242	-	-	-	
\$0.35642	-	-	-	
	\$15.00 -\$0.84 \$2.22 \$0.13 \$0.14109 -\$0.00793 \$0.01898 \$0.26400 \$0.09242	\$15.00\$0.84 - \$2.22 - \$0.13 - \$0.14109\$0.00793 - \$0.01898 - \$0.26400 - \$0.09242 -	North/ Southwest Western Slope \$15.00 -\$0.84 \$2.22 \$0.13 - - \$0.14109 -\$0.00793 \$0.01898 - - \$0.26400 \$0.09242 - -	

Colo. PUC No. 1 Third Revised Sheet No. 19 Cancels Second Revised Sheet No. 19

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region					
Central	North/ Southwest	Western Slope	Western Slope Storage		
-	\$100.00	\$100.00	\$100.00		
-	-\$6.51	-\$6.51	-\$6.51		
-	\$10.67	\$10.67	\$10.67		
-	\$0.64	\$0.64	\$0.64		
-	\$0.15440	\$0.15440	\$0.15440		
-	-\$0.01005	-\$0.01005	-\$0.01005		
-	\$0.01470	\$0.01470	\$0.01470		
-	\$0.29375	\$0.28617	\$0.28617		
-	\$0.22379	\$0.29738	\$0.29738		
-	-	-	\$0.05036		
-	\$0.51754	\$0.58355	\$0.63391		
		North/Southwest - \$100.00\$6.51 - \$10.67 - \$0.64 - \$0.15440\$0.01005 - \$0.01470 - \$0.29375 - \$0.22379	North/ Southwest Slope		

Colo. PUC No. 1 Third Revised Sheet No. 20 Cancels Second Revised Sheet No. 20

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$100.00	\$100.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Per Therm						
Volumetric Charge	\$0.11650	\$0.11650	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-		
Gas Cost Adjustment						
Commodity	\$0.26400	\$0.29375	-	-		
Upstream Pipeline	\$0.09242	\$0.22379	-	-		
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-		

Colo. PUC No. 1 Third Revised Sheet No. 21 Cancels Second Revised Sheet No. 21

Effective Date: July 1, 2021

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3	(Small Volume	Firm & Small V	olume Interru	ptible)		
Per Month						
Customer Charge	\$75.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-	I	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Per Therm						
Volumetric Charge	\$0.11042	-	-	_		
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-	- 1	
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-		
Upstream Pipeline	\$0.09242	-	-	-		
Total Gas Cost Adjustment	\$0.35642	-	-	-		

Colo. PUC No. 1 Third Revised Sheet No. 22 Cancels Second Revised Sheet No. 22

	GCA Region					
Class of Service and Type of Charge	and Type of Charge Central		Western Slope	Western Slope Storage		
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3	(Large Volume	Firm & Large V	olume Interru	ptible)		
Per Month						
Customer Charge	\$250.00	-	-	_		
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-	I	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Per Therm						
Volumetric Charge	\$0.09199	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-	I	
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-		
Upstream Pipeline	\$0.09242	-	-	-		
Total Gas Cost Adjustment	\$0.35642	-	-	-		

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Colo. PUC No. 1 Third Revised Sheet No. 23 Cancels Second Revised Sheet No. 23

Effective Date: July 1, 2021

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	GCA Region				
Class of Samina and Type of Charge	Control	North/ Southwest	Western	Western Slope	
Class of Service and Type of Charge	Central	Southwest	Slope	Storage	-
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area	1				
Per Month					
Customer Charge		- \$180.00	\$180.00	\$180.00	
General Rate Schedule Adjustment (GRSA)		\$11.72	-\$11.72	-\$11.72	
Demand Side Management Cost Adjustment (DSMCA)		- \$5.68	\$5.68	\$5.68	
Black Hills Energy Assistance Program (BHEAP)		- \$0.21	\$0.21	\$0.21	
Per Therm					
Volumetric Charge		- \$0.09230	\$0.09230	\$0.09230	
General Rate Schedule Adjustment (GRSA)		\$0.00601	-\$0.00601	-\$0.00601	
Demand Side Management Cost Adjustment (DSMCA)		- \$0.01195	\$0.01195	\$0.01195	
Gas Cost Adjustment					
Commodity		- \$0.29375	\$0.28617	\$0.28617	
Upstream Pipeline		- \$0.22379	\$0.29738	\$0.29738	
Storage Cost			-	\$0.05036	
Total Gas Cost Adjustment		- \$0.51754	\$0.58355	\$0.63391	

Colo. PUC No. 1 Third Revised Sheet No. 24 Cancels Second Revised Sheet No. 24

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	SOA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Irrigation / Seasonal (I/S-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$40.00	\$40.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-		
Per Therm						
Volumetric Charge	\$0.07020	\$0.07020	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-		
Gas Cost Adjustment						
Commodity	\$0.26400	\$0.29375	-	-		
Upstream Pipeline	\$0.09242	\$0.22379	-	-		
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-		

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Third Revised Sheet No. 25 Cancels Second Revised Sheet No. 25

Effective Date: July 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

			•		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$30.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-	
Per Therm					
Volumetric Charge	\$0.10791	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	-	-	-	
Upstream Pipeline	\$0.09242	-	-	-	
Total Gas Cost Adjustment	\$0.35642	-	-	-	

Colo. PUC No. 1 Second Revised Sheet No. 53 Cancels First Revised Sheet No. 53

GAS RATE ADJUSTMENTS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT ("DSMCA") (Continued)

DSMCA FACTOR (Continued)

DSMCA Factor Calculation. (Continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

SUMMARY TABLE

Type of Service	DSMCA Factor	<u>Customer</u> <u>Charge</u>	Volumetric Charge	
Residential Service	10.41%	\$1.08	\$0.01929	I
Small Commercial	11.29%	\$2.22	\$0.01898	1
Large Commercial	11.29%	\$10.67	\$0.01470	!
Irrigation and Seasonal	11.29%	\$5.68	\$0.01195	Į