

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 13
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 13

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08 5	\$1.08 5	\$1.08 5
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01 929874	\$0.01 929874	\$0.01 929874
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. ~~84~~

Decision or Authority No. ~~C20-0755~~

Issue Date: ~~May~~ ~~October~~ ~~27~~ ~~9~~, 2021~~0~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 14
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 14

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08 5	\$1.08 5	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 929874	\$0.01 929874	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ 27~~9~~, 2021~~0~~

Decision or Authority No. ~~C20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 15
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 15

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08 5	-	-	- ↓
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929 874	-	-	- ↓
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	- ↓
Upstream Pipeline	\$0.09242	-	-	- ↓
Total Gas Cost Adjustment	\$0.35642	-	-	- ↓

Advice Letter No. ~~84~~

Decision or Authority No. ~~C20-0755~~

Issue Date: ~~May~~ ~~October~~ 27~~9~~, 2021~~0~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 16
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 16

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22 1.40	\$2.22 1.40	\$2.22 1.40
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898 188	\$0.01898 188	\$0.01898 188
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ ~~27~~ ~~9~~, 2021~~0~~

Decision or Authority No. ~~G20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 17
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 17

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22 1.4 0	\$2.22 1.40	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898 188	\$0.01898 188	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ 27~~9~~, 2021~~0~~

Decision or Authority No. ~~C20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 18
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 18

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$ 2.22 <u>1.40</u>	-	-	- ↓
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01 898 <u>188</u>	-	-	- ↓
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	- ↓
Upstream Pipeline	\$0.09242	-	-	- ↓
Total Gas Cost Adjustment	\$0.35642	-	-	- ↓

Advice Letter No. 84

Decision or Authority No. ~~C20-0755~~

Issue Date: ~~May~~ ~~October~~ 279, 20210

Effective Date: July ~~November~~ 1, 20210

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~~~Second~~ Revised Sheet No. 19
Cancels ~~Second~~~~First~~ Revised Sheet No. 19

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67 6.62	\$10.67 6.62	\$10.67 6.62
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.0 1470 0922	\$0.0 1470 092	\$0.0 0922 1470
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. ~~84~~

Decision or Authority No. ~~C20-0755~~

Issue Date: ~~May~~~~October~~ 27~~9~~, 2021~~0~~

Effective Date: ~~July~~~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~~~Second~~ Revised Sheet No. 20
Cancels ~~Second~~~~First~~ Revised Sheet No. 20

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$ 10.67 6.62	\$ 10.67 6.62	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 1470 092	\$0.0 0922 1470	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. ~~84~~

Decision or Authority No. ~~C20-0755~~

Issue Date: ~~May~~~~October~~ 27~~9~~, 2021~~0~~

Effective Date: ~~July~~~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 21
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 21

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm & Small Volume Interruptible)				
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$ 10.67 6.62	-	-	- ↓
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 1470 0922	-	-	- ↓
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	- ↑
Total Gas Cost Adjustment	\$0.35642	-	-	- ↑

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ 27~~9~~, 2021~~0~~

Decision or Authority No. ~~C20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 22
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 22

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)				
Per Month				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$ 10.67 6.62	-	-	- ↓
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 1470 0922	-	-	- ↓
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	- ↑
Upstream Pipeline	\$0.09242	-	-	- ↑
Total Gas Cost Adjustment	\$0.35642	-	-	- ↑

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ ~~27~~ ~~9~~, 2021~~0~~

Decision or Authority No. ~~C20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 23
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 23

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68 2.26	\$2.26 5.68	\$2.26 5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Per Therm				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	0.0 1195 0749	\$0.0 0749 1195	\$0.0 074 1195
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. ~~84~~

Decision or Authority No. ~~C20-0755~~

Issue Date: ~~May~~ ~~October~~ ~~27~~ ~~9~~, 2021 ~~10~~

Effective Date: ~~July~~ ~~November~~ 1, 2021 ~~10~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 24
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 24

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$ 5.68 2.26	\$ 2.26 5.68	-	- ↓
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 1195 0749	\$0.0 0749 1195	-	- ↓
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	- ↑
Upstream Pipeline	\$0.09242	\$0.22379	-	- ↑
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	- ↑

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ 27~~9~~, 2021~~0~~

Decision or Authority No. ~~C20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 2021~~0~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Third~~ ~~Second~~ Revised Sheet No. 25
Cancels ~~Second~~ ~~First~~ Revised Sheet No. 25

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$ 5.68 2.26	-	-	- ↓
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.0 1195 0749	-	-	- ↓
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	- ↑
Upstream Pipeline	\$0.09242	-	-	- ↑
Total Gas Cost Adjustment	\$0.35642	-	-	- ↑

Advice Letter No. ~~84~~

Issue Date: ~~May~~ ~~October~~ 27~~9~~, 202~~10~~

Decision or Authority No. ~~C20-0755~~

Effective Date: ~~July~~ ~~November~~ 1, 202~~10~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
~~Second First~~ Revised Sheet No. 53
Cancels ~~First Revised Original~~ Sheet No. ~~53~~39

GAS RATE ADJUSTMENTS
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT (“DSMCA”)
(Continued)

DSMCA FACTOR (Continued)

DSMCA Factor Calculation. (Continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

SUMMARY TABLE

<u>Type of Service</u>	<u>DSMCA Factor</u>	<u>Customer Charge</u>	<u>Volumetric Charge</u>
Residential Service	10. 41 12%	\$1.08 5	\$0.01 929 874
Small Commercial	11.29 7.09%	\$ 2.22 1.40	\$0.01 898 188
Large Commercial	11.29 7.09%	\$ 10.67 6.62	\$0.0 1470 0922
Irrigation and Seasonal	11.29 7.09%	\$ 5.68 2.26	\$0.0 1195 0749

Advice Letter No. ~~82~~

Issue Date: ~~May 27~~June 11, 202~~10~~

Decision or Authority No. ~~C20-0372~~

Effective Date: July ~~13~~, 202~~10~~

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 13
Cancels Second Revised Sheet No. 13

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. 8

Issue Date: May 27, 2021

Decision or Authority No.

Effective Date: July 1, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 14
Cancels Second Revised Sheet No. 14

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 8

Issue Date: May 27, 2021

Decision or Authority No.

Effective Date: July 1, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 15
Cancels Second Revised Sheet No. 15

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 8

Issue Date: May 27, 2021

Decision or Authority No.

Effective Date: July 1, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 16
Cancels Second Revised Sheet No. 16

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. 8

Issue Date: May 27, 2021

Decision or Authority No.

Effective Date: July 1, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 17
Cancels Second Revised Sheet No. 17

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

GCA Region

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 8

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 18
Cancels Second Revised Sheet No. 18

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 8

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 19
Cancels Second Revised Sheet No. 19

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01470	\$0.01470	\$0.01470
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. 8

Issue Date: May 27, 2021

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 20
Cancels Second Revised Sheet No. 20

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 8

Issue Date: May 27, 2021

Decision or Authority No.

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 21
Cancels Second Revised Sheet No. 21

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm & Small Volume Interruptible)				
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

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Issue Date: May 27, 2021

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 22
Cancels Second Revised Sheet No. 22

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)				
Per Month				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 8

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 23
Cancels Second Revised Sheet No. 23

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Per Therm				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. 8

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

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Third Revised Sheet No. 24
Cancels Second Revised Sheet No. 24

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 8

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

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Third Revised Sheet No. 25
Cancels Second Revised Sheet No. 25

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 8

Issue Date: May 27, 2021

Decision or Authority No.

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GAS RATE ADJUSTMENTS
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT (“DSMCA”)
(Continued)

DSMCA FACTOR (Continued)

DSMCA Factor Calculation. (Continued)

- CFCST is the forecast number of customers for the next DSM Period;
- CUSTSRV is the monthly service charge;
- SFCST is the forecasted gas sales quantity for the rate schedule in the next DSM Period; and
- BASECOM is the base commodity rate.

The DSMCA Factor will also include the current DSM Bonus plus any adjustment necessary to previously approved DSM Bonuses.

Prudence review and adjustment of DSM bonus. The DSMCA factor includes the current DSM bonus plus any adjustment necessary to previously approved DSM bonuses. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in the DSM bonus will be implemented on a prospective basis.

SUMMARY TABLE

<u>Type of Service</u>	<u>DSMCA Factor</u>	<u>Customer Charge</u>	<u>Volumetric Charge</u>
Residential Service	10.41%	\$1.08	\$0.01929
Small Commercial	11.29%	\$2.22	\$0.01898
Large Commercial	11.29%	\$10.67	\$0.01470
Irrigation and Seasonal	11.29%	\$5.68	\$0.01195