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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	$11.00	$11.00	$11.00	
General Rate Schedule Adjustment (GRSA)	-	-$0.72	-$0.72	-$0.72	
Demand Side Management Cost Adjustment (DSMCA)	-	$1.08	$1.08	$1.08	
Black Hills Energy Assistance Program (BHEAP)	-	$0.04	$0.04	$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	$0.50	$0.50	$0.50	N
Per Therm					
Volumetric Charge	-	$0.22820	$0.22820	$0.22820	
General Rate Schedule Adjustment (GRSA)	-	-$0.01486	-$0.01486	-$0.01486	
Demand Side Management Cost Adjustment (DSMCA)	-	$0.01929	$0.01929	$0.01929	
Gas Cost Adjustment					
Commodity	-	$0.29375	$0.28617	$0.28617	
Upstream Pipeline	-	$0.22379	$0.29738	$0.29738	
Storage Cost	-	-	-	$0.05036	
Total Gas Cost Adjustment	-	$0.51754	$0.58355	$0.63391	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	**Central**	**North/ Southwest**	**Western Slope**	**Western Slope Storage**
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	$10.00	$10.00	-	-
General Rate Schedule Adjustment (GRSA)	$1.70	$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	$1.08	$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	$0.04	$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	-	-
Per Therm				
Volumetric Charge	$0.20700	$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	$0.03524	$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	$0.01929	$0.01929	-	-
Gas Cost Adjustment				
Commodity	$0.26400	$0.29375	-	-
Upstream Pipeline	$0.09242	$0.22379	-	-
Total Gas Cost Adjustment	$0.35642	$0.51754	-	-

N

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	**Central**	**North/ Southwest**	**Western Slope**	**Western Slope Storage**	
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge	$10.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.56	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$1.08	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	-	-	-	N
Per Therm					
Volumetric Charge	$0.14109	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.00793	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01929	-	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	-	-	-	
Upstream Pipeline	$0.09242	-	-	-	
Total Gas Cost Adjustment	$0.35642	-	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	$22.00	$22.00	$22.00	
General Rate Schedule Adjustment (GRSA)	-	-$1.43	-$1.43	-$1.43	
Demand Side Management Cost Adjustment (DSMCA)	-	$2.22	$2.22	$2.22	
Black Hills Energy Assistance Program (BHEAP)	-	$0.13	$0.13	$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	$0.50	$0.50	$0.50	N
Per Therm					
Volumetric Charge	-	$0.18690	$0.18690	$0.18690	
General Rate Schedule Adjustment (GRSA)	-	-$0.01217	-$0.01217	-$0.01217	
Demand Side Management Cost Adjustment (DSMCA)	-	$0.01898	$0.01898	$0.01898	
Gas Cost Adjustment					
Commodity	-	$0.29375	$0.28617	$0.28617	
Upstream Pipeline	-	$0.22379	$0.29738	$0.29738	
Storage Cost	-	-	-	$0.05036	
Total Gas Cost Adjustment	-	$0.51754	$0.58355	$0.63391	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	$20.00	$20.00	-	-
General Rate Schedule Adjustment (GRSA)	$3.40	$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	$2.22	$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	$0.13	$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	-	-
Per Therm				
Volumetric Charge	$0.14240	$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	$0.02424	$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	$0.01898	$0.01898	-	-
Gas Cost Adjustment				
Commodity	$0.26400	$0.29375	-	-
Upstream Pipeline	$0.09242	$0.22379	-	-
Total Gas Cost Adjustment	$0.35642	$0.51754	-	-

N

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	$15.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.84	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$2.22	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	-	-	-	N
Per Therm					
Volumetric Charge	$0.14109	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.00793	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01898	-	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	-	-	-	
Upstream Pipeline	$0.09242	-	-	-	
Total Gas Cost Adjustment	$0.35642	-	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	$100.00	$100.00	$100.00	
General Rate Schedule Adjustment (GRSA)	-	-$6.51	-$6.51	-$6.51	
Demand Side Management Cost Adjustment (DSMCA)	-	$10.67	$10.67	$10.67	
Black Hills Energy Assistance Program (BHEAP)	-	$0.64	$0.64	$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	$0.50	$0.50	$0.50	N
Per Therm					
Volumetric Charge	-	$0.15440	$0.15440	$0.15440	
General Rate Schedule Adjustment (GRSA)	-	-$0.01005	-$0.01005	-$0.01005	
Demand Side Management Cost Adjustment (DSMCA)	-	$0.01470	$0.01470	$0.01470	
Gas Cost Adjustment					
Commodity	-	$0.29375	$0.28617	$0.28617	
Upstream Pipeline	-	$0.22379	$0.29738	$0.29738	
Storage Cost	-	-	-	$0.05036	
Total Gas Cost Adjustment	-	$0.51754	$0.58355	$0.63391	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	$100.00	$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	$17.02	$17.02	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$10.67	$10.67	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.64	$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	-	-	N
Per Therm					
Volumetric Charge	$0.11650	$0.11650	-	-	
General Rate Schedule Adjustment (GRSA)	$0.01983	$0.01983	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01470	$0.01470	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	$0.29375	-	-	
Upstream Pipeline	$0.09242	$0.22379	-	-	
Total Gas Cost Adjustment	$0.35642	$0.51754	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm & Small Volume Interruptible)					
Per Month					
Customer Charge	$75.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$4.22	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$10.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	-	-	-	N
Per Therm					
Volumetric Charge	$0.11042	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.00621	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01470	-	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	-	-	-	
Upstream Pipeline	$0.09242	-	-	-	
Total Gas Cost Adjustment	$0.35642	-	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region: Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)					
Per Month					
Customer Charge	$250.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$14.05	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$10.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	-	-	-	N
Per Therm					
Volumetric Charge	$0.09199	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.00517	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01470	-	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	-	-	-	
Upstream Pipeline	$0.09242	-	-	-	
Total Gas Cost Adjustment	$0.35642	-	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	$180.00	$180.00	$180.00	
General Rate Schedule Adjustment (GRSA)	-	-$11.72	-$11.72	-$11.72	
Demand Side Management Cost Adjustment (DSMCA)	-	$5.68	$5.68	$5.68	
Black Hills Energy Assistance Program (BHEAP)	-	$0.21	$0.21	$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	$0.50	$0.50	$0.50	N
Per Therm					
Volumetric Charge	-	$0.09230	$0.09230	$0.09230	
General Rate Schedule Adjustment (GRSA)	-	-$0.00601	-$0.00601	-$0.00601	
Demand Side Management Cost Adjustment (DSMCA)	-	$0.01195	$0.01195	$0.01195	
Gas Cost Adjustment					
Commodity	-	$0.29375	$0.28617	$0.28617	
Upstream Pipeline	-	$0.22379	$0.29738	$0.29738	
Storage Cost	-	-	-	$0.05036	
Total Gas Cost Adjustment	-	$0.51754	$0.58355	$0.63391	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge	$40.00	$40.00	-	-	
General Rate Schedule Adjustment (GRSA)	$6.81	$6.81	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$5.68	$5.68	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.21	$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	-	-	N
Per Therm					
Volumetric Charge	$0.07020	$0.07020	-	-	
General Rate Schedule Adjustment (GRSA)	$0.01195	$0.01195	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01195	$0.01195	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	$0.29375	-	-	
Upstream Pipeline	$0.09242	$0.22379	-	-	
Total Gas Cost Adjustment	$0.35642	$0.51754	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	**Central**	**North/ Southwest**	**Western Slope**	**Western Slope Storage**	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	$30.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$1.69	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$5.68	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	$0.50	-	-	-	N
Per Therm					
Volumetric Charge	$0.10791	-	-	-	
General Rate Schedule Adjustment (GRSA)	-$0.00607	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	$0.01195	-	-	-	
Gas Cost Adjustment					
Commodity	$0.26400	-	-	-	
Upstream Pipeline	$0.09242	-	-	-	
Total Gas Cost Adjustment	$0.35642	-	-	-	

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Residential Transportation				
RTS-1	**Per Month**			
Sheet 40	Customer Charge	$11.00	$11.00	
	General Rate Schedule Adjustment (GRSA)	-$0.72	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.22820	$0.00100	
	General Rate Schedule Adjustment (GRSA)	-$0.01486	$0.00000	
RTS-2	**Per Month**			
Sheet 40	Customer Charge	$10.00	$10.00	
	General Rate Schedule Adjustment (GRSA)	$1.70	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.20700	$0.00100	
	General Rate Schedule Adjustment (GRSA)	$0.03524	$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Small Commercial Transportation				
SCTS-1	**Per Month**			
Sheet 41	Customer Charge	$22.00	$22.00	
	General Rate Schedule Adjustment (GRSA)	-$1.43	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.18690	$0.00100	
	General Rate Schedule Adjustment (GRSA)	-$0.01217	$0.00000	
SCTS-2	**Per Month**			
Sheet 41	Customer Charge	$20.00	$20.00	
	General Rate Schedule Adjustment (GRSA)	$3.40	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.14240	$0.00100	
	General Rate Schedule Adjustment (GRSA)	$0.02424	$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Large Commercial Transportation (LCTS-1) – Base Rate Area 1				
Sheet 42	**Per Month**			
	Customer Charge	$100.00	$100.00	
	General Rate Schedule Adjustment (GRSA)	-$6.51	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.15440	$0.00100	
	General Rate Schedule Adjustment (GRSA)	-$0.01005	$0.00000	
Large Commercial Transportation (LCTS-2) – Base Rate Area 2				
Sheet 42	**Per Month**			
	Customer Charge	$100.00	$100.00	
	General Rate Schedule Adjustment (GRSA)	$17.02	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.11650	$0.00100	
	General Rate Schedule Adjustment (GRSA)	$0.01983	$0.00000	
Large Commercial Transportation (LCTS-3) – Base Rate Area 3				
Sheet 42	**Per Month**			
	Customer Charge	$250.00	$250.00	
	General Rate Schedule Adjustment (GRSA)	-$14.05	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.09199	$0.00100	
	General Rate Schedule Adjustment (GRSA)	-$0.00517	$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Irrigation / Seasonal Transportation (I/STS-1, I/STS-1S) – Base Rate Area 1				
Sheet 43	**Per Month**			
	Customer Charge	$180.00	$180.00	
	General Rate Schedule Adjustment (GRSA)	-$11.72	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.09230	$0.00100	
	General Rate Schedule Adjustment (GRSA)	-$0.00601	$0.00000	
Irrigation / Seasonal Transportation (I/STS-2) – Base Rate Area 2				
Sheet 43	**Per Month**			
	Customer Charge	$40.00	$40.00	
	General Rate Schedule Adjustment (GRSA)	$6.81	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.07020	$0.00100	
	General Rate Schedule Adjustment (GRSA)	$0.01195	$0.00000	
Irrigation / Seasonal Transportation (I/STS-3) – Base Rate Area 3				
Sheet 43	**Per Month**			
	Customer Charge	$30.00	$30.00	
	General Rate Schedule Adjustment (GRSA)	($1.69)	$0.00	
	Energy Assistance System Benefit Charge (EASBC)	$0.50	$0.50	N
	Per Therm			
	Volumetric Charge	$0.10791	$0.00100	
	General Rate Schedule Adjustment (GRSA)	-$0.00607	$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

RETAIL SALES SERVICE RATES
RESIDENTIAL GAS SERVICE
RATE SCHEDULES R

APPLICABILITY

These Rate Schedules are applicable to all Residential Customers within the Company's service territory where natural gas is available.

This Rate Schedule includes the following class of service:

Base Rate Area 1	R-1, R-1S;
Base Rate Area 2	R-2; and
Base Rate Area 3	R-3.

RATE

The standard rates and charges for service under Rate Schedules R-1, R-1S, R-2 and R-3 are set forth C
on Sheet Nos. 13,14 and 15. These standard rates and charges are subject to all other rate adjustments C
as approved by the Public Utilities Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under Rate Schedules R is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under these schedules is for the use of Residential Customers only. All services under these schedules are subject to the Company's applicable Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado ("Commission").

RETAIL SALES SERVICE RATES
SMALL COMMERCIAL GAS SERVICE
(5,000 Therms or Less Per Year)
RATE SCHEDULES SC

APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers, whose annual consumption is 5,000 therms or less, within the Company's service territory where natural gas is available.

This Rate Schedule includes the following class of service:

Base Rate Area 1	SC-1, SC-1S;
Base Rate Area 2	SC-2; and
Base Rate Area 3	SC-3.

RATE

The standard rates and charges for service under Rate Schedules SC are set forth on Sheet Nos. 16, 17 and 18. These standard rates and charges are subject to all other rate adjustments as approved by the C
Public Utilities Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under these schedules are for the exclusive use of the Customer and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

RETAIL SALES SERVICE RATES
LARGE COMMERCIAL GAS SERVICE
(Greater than 5,000 Therms Per Year)
RATE SCHEDULE LC, SVF, SVI, LVF and LVI

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Transportation Service or resale service.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	LC-1, LC-1S;
Base Rate Area 2	LC-2
Base Rate Area 3	SVF-3, SVI-3, LVF-3 and LVI-3.

RATE

The standard rates and charges for service under Rate Schedule LC, SVF, SVI, LVF and LVI are set forth on Sheet Nos. 19, 20, 21 and 22. The standard rates and charges are subject to all other rate adjustments C
as approved by the Public Utilities Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial Customers only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

RETAIL SALES SERVICE RATES
IRRIGATION AND SEASONAL GAS SALES SERVICE
RATE SCHEDULE I/S

APPLICABILITY

This Rate Schedule is applicable to all Irrigation, Crop Drying and Seasonal Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Transportation Service or resale service. The Company's Irrigation and Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through the last day of February of the following year.

This Rate Schedule includes the following class of service:

Base Rate Area 1	I/S-1, I/S-1S;
Base Rate Area 2	I/S-2; and
Base Rate Area 3	I/S-3.

RATE

The standard rates and charges for service under Rate Schedule I/S are set forth on Sheet Nos. 23, 24 and 25. The standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado. C C

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of Irrigation, Crop Drying or Seasonal purposes only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

GAS TRANSPORTATION SERVICE RATES
RESIDENTIAL TRANSPORTATION SERVICE
RATE SCHEDULE RTS

AVAILABILITY

These Rate Schedules RTS-1 and RTS-2 are available to all Residential End-Users within the Company's service territory where natural gas is available for Residential End-Users.

This Rate Schedule includes the following class of service:

Base Rate Area 1	RTS-1, RTS-1S;
Base Rate Area 2	RTS-2; and
Base Rate Area 3	N/A.

RATE

The standard rates and charges for service under Rate Schedules RTS-1 and RTS-2 are set forth on Sheet No. 26. The standard rates and charges are subject to all other adjustments as approved by the C
Public Utilities Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Gas Transportation Service Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Residential Transportation Service End-Users only. All services under this schedule are subject to the this Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

GAS TRANSPORTATION SERVICE RATES
SMALL COMMERCIAL TRANSPORTATION SERVICE
(500 Dth or less per year)
RATE SCHEDULE SCTS

AVAILABILITY

These Rate Schedules SCTS-1, SCTS-2 and SCTS-3 are available to all Commercial End-Users within the Company's service territory where natural gas is available for Commercial End-Users consuming 500 Dth or less per year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	SCTS-1, SCTS-1S;
Base Rate Area 2	SCTS-2; and
Base Rate Area 3	N/A.

RATE

The standard rates and charges for service under Rate Schedules SCTS are set forth on Sheet No. 27. The standard rates and charges are subject to all other adjustments as approved by the Public Utilities C
Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Gas Transportation Service Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Transportation Service End-Users only. All services under this schedule are subject to the this Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

GAS TRANSPORTATION SERVICE RATES
LARGE COMMERCIAL TRANPORTATION SERVICE
(Greater than 500 Dth per year)
RATE SCHEDULE LCTS

AVAILABILITY

This Rate Schedule is available to all Large Commercial End-Users within the Company's service territory where natural gas is available for Commercial End-Users consuming greater than 500 Dth per year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	LCTS-1, LCTS-1S;
Base Rate Area 2	LCTS-2; and
Base Rate Area 3	LCTS-3.

RATE

The standard rates and charges for service under Rate Schedule LCTS are set forth on Sheet No. 28. The standard rates and charges are subject to all other adjustments as approved by the Public Utilities C
Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Transportation Service General Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Large Commercial Transportation Service End-Users only. All services under this schedule are subject to the Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

GAS TRANSPORTATION SERVICE RATES
IRRIGATION AND SEASONAL TRANPORTATION SERVICE
RATE SCHEDULE I/STS

AVAILABILITY

This Rate Schedule is available to all Irrigation, Crop Drying or Seasonal End-Users within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than for irrigation or crop drying. To be included in this class, Seasonal End-Users must not consume natural gas from December 15 through the last day of February of the following year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	I/STS-1, I/STS-1S;
Base Rate Area 2	I/STS-2; and
Base Rate Area 3	I/STS-3.

RATE

The standard rates and charges for service under Rate Schedule I/STS are set forth on Sheet No. 29. The standard rates and charges are subject to all other adjustments as approved by the Public Utilities C
Commission of the State of Colorado. C

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Transportation Service General Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of irrigation and crop drying purposes. Irrigation and Crop Drying shall also include Seasonal End-Users. All services under this schedule are subject to the Transportation Service Schedule and the Gas Transportation Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Base Rate Area 3 – I/STS-3

Term of Irrigation Transportation Service Tariff: This Irrigation Transportation tariff is being offered as a pilot program for a two (2) year period. Service under this tariff shall terminate two (2) years after the effective date of the tariff.

GAS RATE ADJUSTMENTS
ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE ("EASBC") N

ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE (EASBC)

Energy Assistance System Benefit Charge (EASBC) is a mandatory, monthly charge collected by the Company from all utility customers unless customers opt-out or are otherwise exempted.

EASBC was enacted in Colorado House Bill 1105 (2021) and is codified in statute at §40-8.7-104(2.5), C.R.S.

EASBC financially contributes to low-income utility assistance. The assistance is administered by Energy Outreach Colorado (EOC). Customers may call 1-866-HEAT-HELP for information on qualifying for low-income utility assistance.

Opt-Out: Customers may opt out of EASBC by notifying Black Hills Energy at eaoptout@blackhillscorp.com.

Exempted Customers: Black Hills will automatically exempt customers from EASBC for the succeeding twelve months where such customers received direct utility bill payment assistance in the previous twelve months.

EASBC effective to all utility customers

Effective on and after	Rate Schedules	Monthly Charge
October 1, 2021	All	$0.50
October 1, 2022	All	$0.75
October 1, 2023	All	See Note

Note: The Monthly Charge shall adjust annually each October 1, beginning in 2023, based on the annual percentage change in the published Index for July in the previous year and July in the current year. Index shall mean the *U.S. Dept. of Labor's Bureau of Labor Statistics Consumer Price Index for Denver-Aurora-Lakewood for All Items and All Urban Consumers,* or its successor index.

EASBC will not be subject to any riders.