

TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED) ELECTRIC
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**Transmission Cost Adjustment Data**

	Recovery Period	January 1, 202 <del>4</del> <u>1</u> – December 31, 202 <del>4</del> <u>1</u>	
A. Projected increase in net transmission plant – December 31, <del>2020</del> <u>2021</u> (Thirteen Month Average)		<del>\$54,852,145</del> <u>\$59,520,219</u>	T, T,I
B. Projected Construction Work In Progress Balance At December 31, <del>2020</del> <u>2021</u>		<del>\$18,911,289</del> <u>\$43,767,369</u>	T,I
C. Weighted Average Cost of Capital		6.8 <del>2</del> <u>9</u> %	<del>R</del> <u>I</u>
D. Return on Transmission Plant and Transmission CWIP [ (A + B) X C]		<del>\$5,015,913</del> <u>\$7,044,213</u>	I
E. True-Up		<del>\$(21,999,300,110)</del>	R
F. Required Earnings (D + E)		<del>\$4,993,915</del> <u>\$6,744,104</u>	I
G. Income Tax Expense		<del>\$1,488,448</del> <u>\$15,434</u>	I
H. Ownership Costs Associated With Incremental Investment		<del>\$1,034,869</del> <u>\$172,753</u>	I
I. Adjustment for (Over)/Under Recovery For Recovery Period January 1, <del>2019-2020</del> through December 31, <del>2019</del> <u>2020</u>		<del>\$32,480</del> <u>\$432,843</u>	T,I
J. Interest charge on Over recovery		\$ 0	
K. Revenue Requirement (F + G + H + I + J)		<del>\$7,249,714</del> <u>\$9,965,134</u>	I
L. 2021 Sales Forecast – kWh's (January 1, <del>2021-2022</del> to December 31, <del>2021</del> <u>2022</u> )		1, <del>983,674,385</del> <u>964,675,230</u>	T,R
M. TCA Rider (K / L)		<del>\$0.003655-005072</del> per kWh	I

Advice Letter No.:	<u>813792</u>	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	November <u>21</u> , <del>2020</del> <u>2021</u>
Title:	VP, CO Regulatory Affairs & Policy	Effective Date:	January 1, <del>2021</del> <u>2022</u>