BLACK HILLS COLORADO ELECTRIC, LLC d/b/a BLACK HILLS ENERGY

d/b/a BLACK HILLS ENERGY		C	Colo. PUC No. 11		
			Colo. PUC No. 10		
		Original First Rev			
	Cancels	Original	Sheet No. 18		
LARGE GENEI	LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED) ELECTRIC				
RATE DESIGNATION – LG	S-STOU RATE CO	ODE – CO <mark>820</mark> 920	I		
Power Factor	For the purposes of this comput	tation, the reactive p	ower demand shall be		
Adjustment:	the highest average kilovar (kva consecutive minutes of maximu power demand (kW) will be the to kW demands thus determined charge shall be applied. This cl in excess of 33% of the kW <u>billin</u>	ar) load measured du m use during the bill <u>billing</u> demand. Wh d exceeds .33, a pow harge shall be \$.43 p	uring the fifteen (15) ing month; the real en the ratio of the kvar wer factor correction		
Service Period:	All service under this schedule s consecutive months until termin terminated after the end of the r notice.	ated. Service hereu	inder may be		
Special Terms and Conditions:	Service supplied under this sch conditions set forth in the Comp policy on file with the Public Util	any's rules and regu	lations, and extension		
	For the purposes of this rate, se line will be considered seconda		s than 4.16 kV line-to-		
	If metering is at other than deliv energy consumption will be adju transformer losses.				

Advice Letter No.:	776 807	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Fredric C. Stoffel Nick Wagner	Issue Date:	September 3, 2019 July 21, 2021
Title:	Director, Regulatory & FinanceVice President, Colorado Regulatory Affairs and PolicyBlack Hills Corporation	Effective Date:	October 10, 2019September 1, 2021

d/b/a BLACK HILLS ENERGY

Colo.	PUC	No.	1

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Cancels Colo. PUC No. 10

Original First Revised Sheet No. 23

Cancels Original Sheet No. 23

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-PTOU

<u>RATE CODE – CO825925</u>

Power Factor Adjustment:	For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the <u>billing</u> demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW <u>billing</u> demand.
Service Period:	All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.
Special Terms and Conditions:	Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.
	The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	776 807	Decision or Authority No.	
Signature of	/s/ Fredric C. Stoffel Nick	Issue Date:	September 3, 2019
Issuing Officer:	Wagner		<u>July 21, 2021</u>
Title:	Director, Regulatory &	Effective Date:	October 10,
	FinanceVice President,		2019September 1,
	Colorado Regulatory Affairs		2021
	and Policy		
	Black Hills Corporation		

d/b/a BLACK HILLS ENER	ίGΥ		(Colo. PUC No. 11
			Cancels C	Colo. PUC No. 10
			Original First Rev	vised Sheet No. 29
		Cancels	Original	
LARGE POV	VER SERVICE -	SECONDARY - T	IME OF USE (CON	
		ELECTRIC		111(020)
RATE DESIGNATION - L	PS-STOU	RATE CO	DDE - CO <mark>830</mark> 930	I
Power Factor Adjustment:	the highest av consecutive m power deman to kW demand charge shall b	verage kilovar (kva ninutes of maximu d (kW) will be the ds thus determined	r) load measured du m use during the bil <u>billing</u> demand. Wh d exceeds .33, a pow arge shall be \$.43 p	ower demand shall be uring the fifteen (15) ling month; the real then the ratio of the kvar wer factor correction per kvar for each kvar
Service Period:	consecutive m	nonths until termina	hall be for a minimu ated. Service hereu ninimum service per	-
Special Terms and Conditions:	conditions set	forth in the Comp		ne terms and ulations, and extension the State of Colorado.
		ses of this rate, se nsidered secondar		ss than 4.16 kV line-to-
		mption will be adju		asured demand and occupient of the compensate for actual

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Signature of Issuing Officer:	/s/ Fredric C. Stoffel Nick Wagner	Issue Date:	September 3, 2019 July 21, 2021
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d/b/a BLACK HILLS ENERGY

Colo. PUC No. <u>11</u>

Cancels Colo. PUC No. <u>10</u>

Original First Revised Sheet No. 35

Cancels <u>Original</u> Sheet No. <u>35</u>

LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-PTOU

<u>RATE CODE – CO835935</u>

Power Factor For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) Adjustment: consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand. Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice. Special Terms and Service supplied under this schedule is subject to the terms and Conditions: conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. For the purposes of this rate, service voltages of less than 4.16 kV line-toline will be considered secondary voltage levels. The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

> If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	776<u>807</u>	Decision or Authority No.	
Signature of	/s/ Fredric C. Stoffel Nick	Issue Date:	September 3, 2019
Issuing Officer:	Wagner		July 21, 2021
Title:	Director, Regulatory &	Effective Date:	October 10,
	FinanceVice President,		2019September 1,
	Colorado Regulatory Affairs		2021
	and Policy		
	Black Hills Corporation		

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d/b/a BLACK HILLS ENERGY

d/b/a BLACK HILLS ENER	GY	(Colo. PUC No. <u>11</u>
			Colo. PUC No. <u>10</u>
			<u>vised</u> Sheet No. <u>41</u>
	Cancels	Original	Sheet No1
LARGE POWE	R SERVICE – TRANSMISSION -	- TIME OF USE (CO	NTINUED)
	ELECTRIC		
RATE DESIGNATION – LP	<u>S-TTOU</u> RATE C	ODE – CO <mark>836</mark> 936	Ξ
Power Factor Adjustment:	For the purposes of this compu- the highest average kilovar (kv consecutive minutes of maximu power demand (kW) will be the to kW demands thus determine charge shall be applied. This c in excess of 33% of the kW <u>bill</u>	ar) load measured du um use during the bil <u>billing</u> demand. Wh ed exceeds .33, a por charge shall be \$.43	uring the fifteen (15) ling month; the real nen the ratio of the kvar wer factor correction
Service Period:	All service under this schedule consecutive months until termin terminated after the end of the notice.	nated. Service hereu	under may be
Special Terms and Conditions:	Service supplied under this sch conditions set forth in the Com policy on file with the Public Ut	pany's rules and regi	ulations, and extension
	For the purposes of this rate, s line will be considered seconda		ss than 4.16 kV line-to-
	The point of delivery will be Co Customer must own, operate a supporting structures, disconne beyond point of delivery.	ind maintain all distril	bution facilities such as
	If metering is at other than deli- energy consumption will be adj transformer losses.		

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Title:	Director, Regulatory & FinanceVice President, Colorado Regulatory Affairs and Policy Black Hills Corporation	Effective Date:	October 10, 2019September 1, 2021