

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LGS-STOU

RATE CODE – CO~~820~~920

I

**Power Factor Adjustment:** For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

**Colorado PUC E-Filings System**

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|-------------------------------|--|---------------------------|---|
| Advice Letter No.:            | <del>776</del> 807   | Decision or Authority No. |   |
| Signature of Issuing Officer: | /s/ <del>Fredric C. Stoffel</del> <u>Nick Wagner</u>   | Issue Date:               | <del>September 3, 2019</del><br><u>July 21, 2021</u>    |
| Title:                        | <del>Director, Regulatory &amp; Finance</del> <u>Vice President, Colorado Regulatory Affairs and Policy</u><br>Black Hills Corporation | Effective Date:           | <del>October 10, 2019</del><br><u>September 1, 2021</u> |

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LGS-PTOU

RATE CODE – CO~~825~~925

I

**Power Factor Adjustment:** For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LPS-STOU

RATE CODE – CO~~830~~930

I

**Power Factor Adjustment:** For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

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**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

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If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LPS-PTOU

RATE CODE – CO~~835~~935

I

**Power Factor Adjustment:** For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LPS-TTOU

RATE CODE – CO~~836~~936

I

**Power Factor Adjustment:** For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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