Colo. PUC No. 1 Second Revised Sheet No. 2 Cancels First Revised Sheet No. 2

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Issue Date: August 31, 2021

Colo. PUC No. 1 Fourth Revised Sheet No. 13 Cancels Third Revised Sheet No. 13

Effective Date: October 1, 2021

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ULA	Region

		OOA NO	91011	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	Ξ	<u>\$0.50</u>	<u>\$0.50</u>	<u>\$0.50</u>
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.01929	\$0.01929	\$0.01929
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Colo. PUC No. 1 Fourth Revised Sheet No. 14 Cancels Third Revised Sheet No. 14

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

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Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Colo. PUC No. 1 Fourth Revised Sheet No. 15 Cancels Third Revised Sheet No. 15

Effective Date: October 1, 2021

		GCA Re	gion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	_
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	Ξ	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Colo. PUC No. 1 Fourth Revised Sheet No. 16 Cancels Third Revised Sheet No. 16

Effective Date: October 1, 2021

GCA	

			<u> </u>	
Olean of Oracina and Turns of Oleans	Occational	North/	Western	Western Slope
Class of Service and Type of Charge	Central	Southwest	Slope	Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	Ξ	<u>\$0.50</u>	\$0.50	<u>\$0.50</u>
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Colo. PUC No. 1 Fourth Revised Sheet No. 17 Cancels Third Revised Sheet No. 17

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

Central	North/ Southwest	Western Slope	Western Slope Storage
\$20.00	\$20.00	-	-
\$3.40	\$3.40	-	-
\$2.22	\$2.22	-	-
\$0.13	\$0.13	-	-
<u>\$0.50</u>	<u>\$0.50</u>	Ξ	Ξ
\$0.14240	\$0.14240	-	-
\$0.02424	\$0.02424	-	-
\$0.01898	\$0.01898	-	-
\$0.26400	\$0.29375	-	-
\$0.09242	\$0.22379	-	-
\$0.35642	\$0.51754	-	-
	\$20.00 \$3.40 \$2.22 \$0.13 \$0.50 \$0.14240 \$0.02424 \$0.01898 \$0.26400 \$0.09242	Central Southwest \$20.00 \$20.00 \$3.40 \$3.40 \$2.22 \$2.22 \$0.13 \$0.13 \$0.50 \$0.50 \$0.14240 \$0.14240 \$0.02424 \$0.02424 \$0.01898 \$0.01898 \$0.26400 \$0.29375 \$0.09242 \$0.22379	\$20.00 \$20.00 - \$3.40 \$3.40 - \$2.22 \$2.22 - \$0.13 \$0.13 - \$0.50 \$0.50 - \$0.14240 \$0.14240 - \$0.02424 \$0.02424 - \$0.01898 \$0.01898 - \$0.26400 \$0.29375 - \$0.09242 \$0.22379 -

Colo. PUC No. 1 Fourth Revised Sheet No. 18 Cancels Third Revised Sheet No. 18

Effective Date: October 1, 2021

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	Ξ	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Colo. PUC No. 1 Fourth Revised Sheet No. 19 Cancels Third Revised Sheet No. 19

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

Western tern Slope ppe Storage
pe Storage
100.00 \$100.00
-\$6.51 -\$6.51
\$10.67 \$10.67
\$0.64 \$0.64
<u>\$0.50</u> <u>\$0.50</u>
.15440 \$0.15440
.01005 -\$0.01005
.01470 \$0.01470
.28617 \$0.28617
.29738 \$0.29738
- \$0.05036
.58355 \$0.63391

Colo. PUC No. 1 Fourth Revised Sheet No. 20 Cancels Third Revised Sheet No. 20

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		Our Hogio	••	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Colo. PUC No. 1 Fourth Revised Sheet No. 21 Cancels Third Revised Sheet No. 21

Effective Date: October 1, 2021

_	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) - Base Rate Area 3 (Small Volume	Firm & Small V	olume Interru	ptible)
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	Ξ	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Colo. PUC No. 1 Fourth Revised Sheet No. 22 Cancels Third Revised Sheet No. 22

Effective Date: October 1, 2021

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)					
Per Month					
Customer Charge	\$250.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	Ξ	Ξ	Ξ	
Per Therm					
Volumetric Charge	\$0.09199	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	-	-	-	
Upstream Pipeline	\$0.09242	-	-	-	
Total Gas Cost Adjustment	\$0.35642	-	-	-	

Colo. PUC No. 1 Fourth Revised Sheet No. 23 Cancels Third Revised Sheet No. 23

Effective Date: October 1, 2021

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Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area	1			
Per Month				
Customer Charge		- \$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)		\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)		- \$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)		- \$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)		<u>\$0.50</u>	<u>\$0.50</u>	<u>\$0.50</u>
Per Therm				
Volumetric Charge		- \$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)		\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)		- \$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity		- \$0.29375	\$0.28617	\$0.28617
Upstream Pipeline		- \$0.22379	\$0.29738	\$0.29738
Storage Cost			-	\$0.05036
Total Gas Cost Adjustment		- \$0.51754	\$0.58355	\$0.63391

Colo. PUC No. 1 Fourth Revised Sheet No. 24 Cancels Third Revised Sheet No. 24

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	OOA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Colo. PUC No. 1 Fourth Revised Sheet No. 25 Cancels Third Revised Sheet No. 25

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	Ξ	Ξ	Ξ
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Colo. PUC No. 1 Second Revised Sheet No. 26 Cancels First Revised Sheet No. 26

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
Residentia	l Transportation		
RTS-1	Per Month		
Sheet 40	Customer Charge	\$11.00	\$11.00
	General Rate Schedule Adjustment (GRSA)	-\$0.72	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>
	Per Therm		
	Volumetric Charge	\$0.22820	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.01486	\$0.00000
RTS-2	Per Month		
Sheet 40	Customer Charge	\$10.00	\$10.00
	General Rate Schedule Adjustment (GRSA)	\$1.70	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>
	Per Therm		
	Volumetric Charge	\$0.20700	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

Colo. PUC No. 1 Third Revised Sheet No. 27 Cancels Second Revised Sheet No. 27

Effective Date: October 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
Small Com	nmercial Transportation		
SCTS-1	Per Month		
Sheet 41	Customer Charge	\$22.00	\$22.00
	General Rate Schedule Adjustment (GRSA)	-\$1.43	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm		
	Volumetric Charge	\$0.18690	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.01217	\$0.00000
SCTS-2	Per Month		
Sheet 41	Customer Charge	\$20.00	\$20.00
	General Rate Schedule Adjustment (GRSA)	\$3.40	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm		
	Volumetric Charge	\$0.14240	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

Colo. PUC No. 1 Third Revised Sheet No. 28 Cancels Second Revised Sheet No. 28

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum			
Large Comme	Large Commercial Transportation (LCTS-1) – Base Rate Area 1					
Sheet 42	Per Month	****				
	Customer Charge	\$100.00	\$100.00			
	General Rate Schedule Adjustment (GRSA)	-\$6.51	\$0.00			
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>			
	Per Therm					
	Volumetric Charge	\$0.15440	\$0.00100			
	General Rate Schedule Adjustment (GRSA)	-\$0.01005	\$0.00000			
Large Comme	ercial Transportation (LCTS-2) – Base Rate Area 2					
Sheet 42	Per Month					
	Customer Charge	\$100.00	\$100.00			
	General Rate Schedule Adjustment (GRSA)	\$17.02	\$0.00			
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>			
	Per Therm					
	Volumetric Charge	\$0.11650	\$0.00100			
	General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.00000			
Large Comme	Large Commercial Transportation (LCTS-3) – Base Rate Area 3					
Sheet 42	Per Month					
	Customer Charge	\$250.00	\$250.00			
	General Rate Schedule Adjustment (GRSA)	-\$14.05	\$0.00			
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>			
	Per Therm					
	Volumetric Charge	\$0.09199	\$0.00100			
	General Rate Schedule Adjustment (GRSA)	-\$0.00517	\$0.00000			

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 10 Issue Date: August 31, 2021

Colo. PUC No. 1 Second Revised Sheet No. 29 Cancels First Revised Sheet No. 29

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum			
Irrigation / Seasonal Transportation (I/STS-1, I/STS-1S) – Base Rate Area 1						
Sheet 43	Per Month					
	Customer Charge	\$180.00	\$180.00			
	General Rate Schedule Adjustment (GRSA)	-\$11.72	\$0.00			
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>			
	Per Therm					
	Volumetric Charge	\$0.09230	\$0.00100			
	General Rate Schedule Adjustment (GRSA)	-\$0.00601	\$0.00000			
Irrigation / Seas	sonal Transportation (I/STS-2) – Base Rate Area 2					
Sheet 43	Per Month					
	Customer Charge	\$40.00	\$40.00			
	General Rate Schedule Adjustment (GRSA)	\$6.81	\$0.00			
	Energy Assistance System Benefit Charge (EASBC)	<u>\$0.50</u>	<u>\$0.50</u>			
	Per Therm					
	Volumetric Charge	\$0.07020	\$0.00100			
	General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.00000			
Irrigation / Seasonal Transportation (I/STS-3) – Base Rate Area 3						
Sheet 43	Per Month	400.00	400.00			
	Customer Charge General Rate Schedule Adjustment (GRSA)	\$30.00 (\$1.69)	\$30.00 \$0.00			
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50 \$0.50			
	Per Therm					
	Volumetric Charge	\$0.10791	\$0.00100			
	General Rate Schedule Adjustment (GRSA)	-\$0.00607	\$0.00000			

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 10 Issue Date: August 31, 2021

Colo. PUC No. 1 Second Revised Sheet No. 35 Cancels First Revised Sheet No. 35

RETAIL SALES SERVICE RATES RESIDENTIAL GAS SERVICE RATE SCHEDULES R

APPLICABILITY

These Rate Schedules are applicable to all Residential Customers within the Company's service territory where natural gas is available.

This Rate Schedule includes the following class of service:

Base Rate Area 1 R-1, R-1S; Base Rate Area 2 R-2; and Base Rate Area 3 R-3.

RATE

The standard rates and charges for service under Rate Schedules R-1, R-1S, R-2 and R-3 are set forth on Sheet Nos. 13,14 and 15. These standard rates and charges are subject to <u>all other rate</u> adjustments as approved by the Public Utilities Commission of the State of Colorado. for Franchise Tax Surcharge, Gas Cost Adjustment, Black Hills Energy Assistance Program ("BHEAP") Funding Fee, Demand Side Management Cost Adjustment and General Rate Schedule Adjustment as set forth in this tariff.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under Rate Schedules R is for the exclusive use of the Customer and shall not be resold or shared by others. Service under these schedules is for the use of Residential Customers only. All services under these schedules are subject to the Company's applicable Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado ("Commission").

Advice Letter No. 10 Issue Date: August 31, 2021

Colo. PUC No. 1 Second Revised Sheet No. 36 Cancels First Revised Sheet No. 36

Effective Date: October 1, 2021

RETAIL SALES SERVICE RATES SMALL COMMERCIAL GAS SERVICE (5,000 Therms or Less Per Year) RATE SCHEDULES SC

APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers, whose annual consumption is 5,000 therms or less, within the Company's service territory where natural gas is available.

This Rate Schedule includes the following class of service:

Base Rate Area 1 SC-1, SC-1S; Base Rate Area 2 SC-2; and Base Rate Area 3 SC-3.

RATE

The standard rates and charges for service under Rate Schedules SC are set forth on Sheet Nos. 16, 17 and 18. These standard rates and charges are subject to <u>all other rate</u> adjustments as approved by the <u>Public Utilities Commission of the State of Colorado. for Franchise Tax Surcharge, Gas Cost Adjustment, Black Hills Energy Assistance Program ("BHEAP") Funding Fee, Demand Side Management Cost Adjustment and General Rate Schedule Adjustment as set forth in this tariff.</u>

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under these schedules are for the exclusive use of the Customer and shall not be resold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Colo. PUC No. 1 Second Revised Sheet No. 37 Cancels First Revised Sheet No. 37

Effective Date: October 1, 2021

RETAIL SALES SERVICE RATES LARGE COMMERCIAL GAS SERVICE (Greater than 5,000 Therms Per Year) RATE SCHEDULE LC, SVF, SVI, LVF and LVI

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Transportation Service or resale service.

This Rate Schedule includes the following classes of service:

Base Rate Area 1 LC-1, LC-1S;

Base Rate Area 2 LC-2

Base Rate Area 3 SVF-3, SVI-3, LVF-3 and LVI-3.

RATE

The standard rates and charges for service under Rate Schedule LC, SVF, SVI, LVF and LVI are set forth on Sheet Nos. 19, 20, 21 and 22. The standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado. for Franchise Tax Surcharge, Gas Cost Adjustment, Black Hills Energy Assistance Program ("BHEAP") Funding Fee, Demand Side Management Cost Adjustment and General Rate Schedule Adjustment as set forth in this tariff.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial Customers only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

Colo. PUC No. 1 Second Revised Sheet No. 38 Cancels First Revised Sheet No. 38

Effective Date: October 1, 2021

RETAIL SALES SERVICE RATES IRRIGATION AND SEASONAL GAS SALES SERVICE RATE SCHEDULE I/S

APPLICABILITY

This Rate Schedule is applicable to all Irrigation, Crop Drying and Seasonal Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Transportation Service or resale service. The Company's Irrigation and Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through the last day of February of the following year.

This Rate Schedule includes the following class of service:

Base Rate Area 1 I/S-1, I/S-1S; Base Rate Area 2 I/S-2; and Base Rate Area 3 I/S-3.

RATE

The standard rates and charges for service under Rate Schedule I/S are set forth on Sheet Nos. 23, 24 and 25. The standard rates and charges are subject to all other rate adjustments as approved by the Public Utilities Commission of the State of Colorado. for Franchise Tax Surcharge, Gas Cost Adjustment, Black Hills Energy Assistance Program ("BHEAP") Funding Fee, Demand Side Management Cost Adjustment and General Rate Schedule Adjustment as set forth in this tariff.

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of Irrigation, Crop Drying or Seasonal purposes only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

Colo. PUC No. 1 Second Revised Sheet No. 40 Cancels First Revised Sheet No. 40

Effective Date: October 1, 2021

GAS TRANSPORTATION SERVICE RATES RESIDENTIAL TRANSPORTATION SERVICE RATE SCHEDULE RTS

AVAILABILITY

These Rate Schedules RTS-1 and RTS-2 are available to all Residential End-Users within the Company's service territory where natural gas is available for Residential End-Users.

This Rate Schedule includes the following class of service:

Base Rate Area 1 RTS-1, RTS-1S; Base Rate Area 2 RTS-2; and Base Rate Area 3 N/A.

RATE

The standard rates and charges for service under Rate Schedules RTS-1 and RTS-2 are set forth on Sheet No. 26. The standard rates and charges are subject to <u>all other</u> adjustments <u>as approved by the Public Utilities Commission of the State of Colorado.for Franchise Tax Surcharge, and General Rate Schedule Adjustment as set forth in this tariff.</u>

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Gas Transportation Service Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Residential Transportation Service End-Users only. All services under this schedule are subject to the this Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Colo. PUC No. 1 Second Revised Sheet No. 41 Cancels First Revised Sheet No. 41

Effective Date: October 1, 2021

GAS TRANSPORTATION SERVICE RATES SMALL COMMERCIAL TRANSPORTATION SERVICE (500 Dth or less per year) RATE SCHEDULE SCTS

AVAILABILITY

These Rate Schedules SCTS-1, SCTS-2 and SCTS-3 are available to all Commercial End-Users within the Company's service territory where natural gas is available for Commercial End-Users consuming 500 Dth or less per year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1 SCTS-1, SCTS-1S; Base Rate Area 2 SCTS-2; and

Base Rate Area 3 N/A.

RATE

The standard rates and charges for service under Rate Schedules SCTS are set forth on Sheet No. 27. The standard rates and charges are subject to <u>all other adjustments as approved by the Public Utilities Commission of the State of Colorado adjustment for Franchise Tax Surcharge, and General Rate Schedule Adjustment as set forth in this tariff.</u>

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Gas Transportation Service Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Transportation Service End-Users only. All services under this schedule are subject to the this Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Colo. PUC No. 1 Second Revised Sheet No. 42 Cancels First Revised Sheet No. 42

Effective Date: October 1, 2021

GAS TRANSPORTATION SERVICE RATES LARGE COMMERCIAL TRANPORTATION SERVICE (Greater than 500 Dth per year) RATE SCHEDULE LCTS

AVAILABILITY

This Rate Schedule is available to all Large Commercial End-Users within the Company's service territory where natural gas is available for Commercial End-Users consuming greater than 500 Dth per year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1 LCTS-1, LCTS-1S; Base Rate Area 2 LCTS-2; and Base Rate Area 3 LCTS-3.

RATE

The standard rates and charges for service under Rate Schedule LCTS are set forth on Sheet No. 28. The standard rates and charges are subject to <u>all other adjustments as approved by the Public Utilities Commission of the State of Colorado.adjustment for Franchise Tax Surcharge, and General Rate Schedule Adjustment as set forth in this tariff.</u>

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Transportation Service General Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Large Commercial Transportation Service End-Users only. All services under this schedule are subject to the Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Colo. PUC No. 1 Second Revised Sheet No. 43 Cancels First Revised Sheet No. 43

GAS TRANSPORTATION SERVICE RATES IRRIGATION AND SEASONAL TRANPORTATION SERVICE RATE SCHEDULE I/STS

AVAILABILITY

This Rate Schedule is available to all Irrigation, Crop Drying or Seasonal End-Users within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than for irrigation or crop drying. To be included in this class, Seasonal End-Users must not consume natural gas from December 15 through the last day of February of the following year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1 I/STS-1, I/STS-1S; Base Rate Area 2 I/STS-2; and Base Rate Area 3 I/STS-3.

RATE

The standard rates and charges for service under Rate Schedule I/STS are set forth on Sheet No. 29. The standard rates and charges are subject to all other adjustments as approved by the Public Utilities Commission of the State of Colorado adjustment for Franchise Tax Surcharge, and General Rate Schedule Adjustment as set forth in this tariff.

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Transportation Service General Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of irrigation and crop drying purposes. Irrigation and Crop Drying shall also include Seasonal End-Users. All services under this schedule are subject to the Transportation Service Schedule and the Gas Transportation Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Base Rate Area 3 - I/STS-3

Term of Irrigation Transportation Service Tariff: This Irrigation Transportation tariff is being offered as a pilot program for a two (2) year period. Service under this tariff shall terminate two (2) years after the effective date of the tariff.

Advice Letter No. 10 Issue Date: August 31, 2021

Colo. PUC No. 1 Second Revised Sheet No. 50 Cancels First Revised Sheet No. 50

RESERVED FOR FUTURE USE

GAS RATE ADJUSTMENTS
ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE ("EASBC")

ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE (EASBC)

<u>Energy Assistance System Benefit Charge (EASBC) is a mandatory, monthly charge collected by the Company from all utility customers unless customers opt-out or are otherwise exempted.</u>

EASBC was enacted in Colorado House Bill 1105 (2021) and is codified in statute at §40-8.7-104(2.5), C.R.S.

EASBC financially contributes to low-income utility assistance. The assistance is administered by Energy Outreach Colorado (EOC). Customers may call 1-866-HEAT-HELP for information on qualifying for low-income utility assistance.

Opt-Out: Customers may opt out of EASBC by notifying Black Hills Energy at eaoptout@blackhillscorp.com.

Exempted Customers: Black Hills will automatically exempt customers from EASBC for the succeeding twelve months where such customers received direct utility bill payment assistance in the previous twelve months.

EASBC effective to all utility customers

Effective on and after	Rate Schedules	Monthly Charge
October 1, 2021	All	<u>\$0.50</u>
October 1, 2022	All	<u>\$0.75</u>
October 1, 2023	All	See Note

Note: The Monthly Charge shall adjust annually each October 1, beginning in 2023, based on the annual percentage change in the published Index for July in the previous year and July in the current year. Index shall mean the *U.S. Dept. of Labor's Bureau of Labor Statistics Consumer Price Index for Denver-Aurora-Lakewood for All Items and All Urban Consumers*, or its successor index.

EASBC will not be subject to any riders.

Advice Letter No. 10 Issue Date: August 31, 2021