

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING SEPTEMBER 30, 2020

(1)	ESTIMATED GENERATION – (F)	\$11,393,748	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$57,015,506	R
(3)	INCENTIVE SHARING – (IS)	(\$405,513)	
(4)	NET RESA TRANSFER – (RT)	\$9,884,684	I
(5)	RECOVERY TRUE-UP – (RTU)	\$1,792,250	R
(6)	TOTAL (SUM OF LINES 1 THROUGH 5)	\$79,680,675	R
(7)	ESTIMATED SALES (kWh)	2,036,479,794	I
(8)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING OCTOBER 1, 2019 (LINE 6 / LINE 7)	\$0.03913	R T

Advice Letter No.:	775	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Fredric C. Stoffel	Issue Date:	August 30, 2019
Title:	Director, Regulatory & Finance Black Hills Corporation	Effective Date:	October 1, 2019