

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)
 ELECTRIC

PURCHASED CAPACITY RATE CALCULATION

	<u>Residential and Energy Only</u>	<u>Small General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>
(1) <u>Incremental Purchased Capacity Cost</u>	<u>\$536,885</u>	<u>\$142,434</u>	<u>\$302,309</u>	<u>\$281,788</u>
(2) <u>Deferred Purchased Capacity Cost</u>	<u>(\$12,436)</u>	<u>\$6,462</u>	<u>\$100,306</u>	<u>\$48,533</u>
(3) <u>Purchased Capacity Cost Adjustment</u>	<u>\$524,449</u>	<u>\$148,896</u>	<u>\$402,615</u>	<u>\$330,322</u>
(4) <u>Projected Billing Determinants for the period January 1, 2020 - December 31, 2020</u>	<u>637,250,364kWh</u>	<u>200,232,515kWh</u>	<u>2,159,811kW</u>	<u>1,262,433kW</u>
(5) <u>PCCA Rate</u>	<u>\$0.00082/kWh</u>	<u>\$0.00074/kWh</u>	<u>\$0.18641/kW</u>	<u>\$0.26166/Kw</u>

Colorado PUC E-Filings System

Advice Letter No.:	780	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Christopher M. Otto	Issue Date:	November 15, 2019
Title:	Director, Regulatory & Finance Black Hills Corporation	Effective Date:	January 1, 2020

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RATE TABLE

<u>Rate Schedule</u>	<u>Applicable Charge</u>	<u>Customer Class</u>	<u>Monthly Rider Rate</u>
<u>Residential Service</u>			
RS-1	Energy Charge	Energy Only Service	\$ 0.00082/kWh
RS-2	Energy Charge	Energy Only Service	\$ 0.00082/kWh
<u>Irrigation Pumping</u>			
IP-1	Energy Charge	Energy Only Service	\$ 0.00082/kWh
<u>Area, Street, Highway and Signal Lighting</u>			
PAL-1	Energy Charge	Energy Only Service	\$ 0.00082/kWh
SL-1	Energy Charge	Energy Only Service	\$ 0.00082/kWh
SL-2	Energy Charge	Energy Only Service	\$ 0.00082/kWh
SSL-1	Energy Charge	Energy Only Service	\$ 0.00082/kWh
<u>Small General Service-Demand</u>			
SGS-D	Energy Charge	Small General Service	\$ 0.00074/kWh
<u>Small General Service-Non-Demand</u>			
SGS-N	Energy Charge	Small General Service	\$ 0.00074/kWh
SGS-TOU	Energy Charge	Small General Service	\$ 0.00074/kWh
<u>Large General Service</u>			
LGS-S	Demand Charge	Large General Service	\$ 0.18641/kW-mo
LGS-STOU	Demand Charge	Large General Service	\$ 0.18641/kW-mo
LGS-P	Demand Charge	Large General Service	\$ 0.18641/kW-mo
LGS-PTOU	Demand Charge	Large General Service	\$ 0.18641/kW-mo
<u>Large Power Service</u>			
LPS-S	Demand Charge	Large Power Service	\$ 0.26166/kW-mo
LPS-STOU	Demand Charge	Large Power Service	\$ 0.26166/kW-mo
LPS-P	Demand Charge	Large Power Service	\$ 0.26166/kW-mo
LPS-PTOU	Demand Charge	Large Power Service	\$ 0.26166/kW-mo
LPS-T	Demand Charge	Large Power Service	\$ 0.26166/kW-mo
LPS-TTOU	Demand Charge	Large Power Service	\$ 0.26166/kW-mo
<u>Generation Supplemental Service</u>			
GSS-T	Demand Charge	Large Power Service	\$ 0.26166/kW-mo

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