

TABLE OF CONTENTS (CONTINUED) ELECTRIC
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	<u>Page Number</u>
ENERGY COST ADJUSTMENT .....	61
TAX/FEE ADJUSTMENT .....	66
AUXILIARY SERVICE RIDER.....	67
DEMAND SIDE MANAGEMENT COST ADJUSTMENT .....	68
VOLUNTARY LOAD CURTAILMENT RIDER .....	72
GENERAL RATE SCHEDULE ADJUSTMENT .....	78
INTERRUPTIBLE RIDER.....	79
PURCHASE CAPACITY COST ADJUSTMENT.....	82
PHOTOVOLTAIC SERVICE .....	87
COMMUNITY SOLAR GARDEN SERVICE .....	94A
NET METERING SERVICE .....	95
RENEWABLE ENERGY STANDARD ADJUSTMENT .....	98
TRANSMISSION COST ADJUSTMENT .....	99
BLACK HILLS ENERGY ASSISTANCE PROGRAM (BHEAP) ADJUSTMENT .....	102
CLEAN AIR-CLEAN JOBS ACT ADJUSTMENT .....	103
MISCELLANEOUS SERVICE FEES.....	106
ATO DUAL FEEDER SERVICE.....	107

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Advice Letter No.:	793	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	November 6, 2020
Title:	Vice President, Colorado Regulatory Affairs & Policy	Effective Date:	December 8, 2020



**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
Cancels Colo. PUC No. 10  
Original Sheet No. 107  
Cancels \_\_\_\_\_ Sheet No. \_\_\_\_\_

**ATO DUAL FEEDER SERVICE  
ELECTRIC**

**Effective In:** All territory served.

**Classification:** Commercial, Industrial, and Institutional customers.

**Availability:** Available as an optional service to non-residential, demand-metered customers, except Lighting and Irrigation Pumping classifications, who request supplemental electric service from the Company. Where available, the supplemental electric service shall be provided by the Company from an alternate substation unit source, when the initial electric source voltage from the preferred substation unit source is lost for any reason. The supplemental service shall be provided under the applicable rate schedule(s) of the Customer at Primary or Secondary voltage. No resale permitted.

**Grandfathered exemption:** Customers with existing supplemental electric service from the Company, at a legacy delivery point, prior to the effective date of this tariff, are exempt from this Rate Schedule. The exemption shall expire when the existing Automated Throw Over (“ATO”) equipment, at the customer’s legacy delivery point, requires complete replacement as deemed solely by the Company. A customer may elect new supplemental electric service under this Rate Schedule.

**Character of Service:** Alternating current, 60 Hertz, at any one standard voltage available for the service required.

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<b>ATO DUAL FEEDER SERVICE (CONTINUED)</b> <b>ELECTRIC</b>
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Monthly Rate:

ATO Reserved Capacity Charge:

Rate Designation and Sub-class	\$ per kW of ATO Reserved Capacity
Small General Service Demand	\$4.9536
Large General Service Secondary	\$5.3327
Primary	\$3.1802
Time of Use	\$9.6586
Large Power Service Secondary	\$6.7847
Primary	\$4.7371

Contract Period:

Not less than one year.

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in a fully-executed written service agreement between the Company and Customer. Agreements will be filed by the Company in Repository Proceeding No. 18M-0221E pursuant to Commission Rule 3108(a).

The Customer is responsible for all upfront capital and installation costs for ATO equipment as a non-refundable contribution; or, in the alternative, the Company may allow the Customer to enter into a payment arrangement plan with the Company under mutually accepted terms as defined in the written agreement. The ATO shall provide automatic load transfer to the alternate substation unit source. The ATO shall be procured, installed, owned and operated by the Company. The Customer is responsible for upgrades or replacement parts for the ATO, as incurred by the Company at actual costs.

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**ATO DUAL FEEDER SERVICE (CONTINUED)**  
**ELECTRIC**

Special Terms and  
Conditions (continued):

The Customer is responsible for all upfront capital and installation costs of new line extension facilities, if such dedicated facilities as deemed by the Company are necessary between the alternate substation unit source and the Customer's preferred substation unit source. Costs paid by the Customer for such line extension facilities are a non-refundable contribution in aid of construction.

The Customer is responsible for the ATO Reserved Capacity Charge billed monthly. The ATO Reserved Capacity Charge (\$ per kW of ATO Reserved Capacity) is based on the Customer's applicable rate designation in the table herein and the Company's last Commission-approved Class Cost of Service model in a Phase II electric rate proceeding.

ATO Reserved Capacity is the maximum demand, in kilowatts, that the Customer requests that the Company hold in reserve of the available deliverable capacity from an alternate substation unit source. ATO Reserved Capacity is mutually agreed and set forth in the written agreement between the Customer and the Company. The Customer may submit a written request to the Company to amend the ATO Reserved Capacity. The Company, in its sole discretion, may agree to amend the ATO Reserved Capacity, by written amendment, based on other customers' needs and availability on the system.

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