

**NOTICE OF FILING NEW TARIFFS FOR
ATO DUAL FEEDER SERVICE
IN COLORADO P.U.C. NO. 11 ELECTRIC TARIFF
of Black Hills Colorado Electric, LLC
d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Electric, LLC, d/b/a Black Hills Energy, 105 South Victoria Avenue, P.O. Box 75, Pueblo, Colorado, 81003-0075, has filed with the Public Utilities Commission of the State of Colorado (“Commission”), in accordance with the Public Utilities Law, Advice Letter No. 793 with new tariffs to establish optional ATO Dual Feeder Service in the Rates section of its Colo. P.U.C. No. 11-Electric Tariff, to become effective on December 8, 2020. The new tariffs are Original Sheet Nos. 107, 107A, 107B. The new tariffs will affect non-residential retail customers who request supplemental electric service if the Commission allows the tariffs to become effective.

The principal purpose of this filing is to provide an optional ATO Dual Feeder Service tariff for non-residential, demand-metered customers, except Lighting and Irrigation Pumping rate classifications.

ATO Dual Feeder Service is supplemental electric service provided by the Company. The service is provided at Primary or Secondary Voltage, based on the applicable rate schedule(s) of the Customer.

A Customer electing ATO Dual Feeder Service will receive electric service from an alternate substation unit source when the electric service from the preferred substation unit source is lost for any reason. The Customer is responsible for the capital and installation costs of Automated Throw Over (“ATO”) equipment at the Customer’s premise, and new line extension facilities, as necessary, for delivery from the alternate substation unit source.

Grandfathered exemption: Customers with existing supplemental electric service from the Company, at a legacy delivery point, prior to the effective date of this tariff, are exempt from this Rate Schedule. The exemption shall expire when the existing ATO equipment, at the Customer’s legacy delivery point, requires complete replacement as deemed solely by the Company. A Customer may elect new supplemental electric service under this Rate Schedule.

Other terms and conditions are provided in the proposed tariff sheets.

A Customer electing ATO Dual Feeder Service is responsible for payment of a monthly ATO Reserved Capacity Charge, at the proposed tariff rate, shown in Table 1. The proposed tariff rates are calculated from the Company’s last Commission-approved Class Cost of Service model (Proceeding No. 17AL-0477E) for distribution demand-related service components.

Table 1. Proposed Tariff Rates for ATO Dual Feeder Service

Rate Designation and Sub-class	\$ per kW of ATO Reserved Capacity
Small General Service Demand	\$4.9536
Large General Service Secondary	\$5.3327
Primary	\$3.1802
Time of Use	\$9.6586
Large Power Service Secondary	\$6.7847
Primary	\$4.7371

If permitted to go into effect on December 8, 2020, the tariff proposed herein will result in increased annual revenues to the Company, which revenues will depend on the number of customers electing this service and the applicable ATO Reserved Capacity Charges to be billed. There is no bill impact to the average residential customer or average small commercial customer under Rate Schedule RS-1 or Rate Schedule SGS-N, respectively. Residential customers are not eligible for the service. Non-demand metered customers are not eligible for the service.

Large commercial and industrial customers may call Black Hills Energy at telephone (719) 546-5885 to obtain information concerning how the requested new tariffs may affect them.

Copies of the proposed and present tariffs as filed with the Public Utilities Commission of the State of Colorado are available for inspection at the public offices of Black Hills Energy at 105 South Victoria Avenue, Pueblo, Colorado, 81003; or, at the office of the Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact Black Hills Energy by telephone at (888) 890-5554 or by email custserv@blackhillscorp.com. In addition, the Company's proposed and present tariffs may be viewed at www.blackhillsenergy.com and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202, at the following website: <https://puc.colorado.gov/puccomments>. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the Consumer Affairs section of the Commission at its local number (303) 894-2070 or toll-free

number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least ten (10) days before the proposed effective date of December 8, 2020. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 723-1-1401, 4 *Colorado Code of Regulations* 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Michael J. Harrington
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