# **BLACK HILLS COLORADO ELECTRIC, LLC**

d/b/a BLACK HILLS ENERGY

#### Colo. PUC No. 11

Cancels Colo. PUC No. \_ 10

FifthFourth Revised Sheet No. 85 85

Cancels FourthThird Revised Sheet No.

### PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC

## PURCHASED CAPACITY RATE CALCULATION

	Residential and Energy Only	<u>Small General</u> <u>Service</u>	<u>Large</u> <u>General</u> Service	Large Power Service	
(1) Incremental Purchased Capacity Cost	<u>\$1,186,295<del>072,04</del> <del>2</del></u>	<u>\$314,720<del>284,409</del></u>	<u>\$667,979<del>603,</del> 645</u>	<u>\$622,637<del>562,</del> 670</u>	I
	<u>\$41,353<del>9,262</del></u>	<u>\$4,800<del>5,732</del></u>	<u>\$(5,090)<del>7,281</del></u>	<u>\$90,695<del>100,1</del></u>	<u>R/</u>
(2) Deferred Purchased Capacity Cost				<u>26</u>	<u>R</u> ⊬ ₽
(3) Purchased Capacity Cost Adjustment	<u>\$1,227,648<del>121,30</del> 4</u>	<u>\$319,520<del>290,141</del></u>	<u>\$662,889<del>610,</del> <del>926</del></u>	<u>\$713,332<del>662,</del> <del>996</del></u>	I
(4) Projected Billing Determinants for the period	<u>626,955,19940,23</u>	<u>193,444,729<del>5,110</del></u>	<u>1,453,391474</u>	<u>960,6361,044</u>	R <u>/</u>
<u>January 1, <del>2022</del>-2024 - December 31,</u> <u>20222024</u>	<u><del>2,499</del> kWh</u>	<u>,<del>363</del> kWh</u>	<u>,<del>547</del> kW</u>	<del>,387</del> kW	<u>R</u>
(5) PCCA Rate	<u>\$0.00196<del>175</del>/kWh</u>	<u>\$0.00165<del>149</del>/kWh</u>	<u>\$0.45610<del>143</del></u> <u>4/kW</u>	<u>\$0.74256<del>634</del> <del>63</del>/kW</u>	I

Advice Letter No.:	8 <u>58</u> <del>36</del>	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	November 15, 202 <u>3</u> 2
Title:	V <u>ice President -</u> P CO Regulatory <del>Affairs &amp; Policy</del>	Effective Date:	January 1, 202 <u>4</u> 3

# **BLACK HILLS COLORADO ELECTRIC, LLC**

d/b/a BLACK HILLS ENERGY

Cancels Colo. PUC No. <u>10</u> <u>FifthFourth Revised</u> Sheet No. <u>86</u> Cancels <u>FourthThird</u> RevisedSheet No. <u>86</u>

PURCHASE CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC					
RATE TABLE					
Rate Schedule	Applicable Charge	Customer Class	Monthly Rider Rate		
<u>Residential Service</u> RS-1 RS-2	Energy Charge Energy Charge	Energy Only Service Energy Only Service	\$ 0.00 <u>196</u> 175/kWh \$ 0.00 <u>196</u> 175/kWh	I I	
Irrigation Pumping IP-1	Energy Charge	Energy Only Service	\$ 0.00 <u>196</u> 175/kWh	I	
<u>Area, Street, Highwa</u> PAL-1 SL-1 SL-2 SSL-1	ay and Signal Lighting Energy Charge Energy Charge Energy Charge Energy Charge	Energy Only Service Energy Only Service Energy Only Service Energy Only Service	\$ 0.001 <u>9675</u> /kWh \$ 0.001 <u>9675</u> /kWh \$ 0.001 <u>9675</u> /kWh \$ 0.001 <u>9675</u> /kWh	   	
<u>Small General Servi</u> SGS-D	<u>ce-Demand</u> Energy Charge	Small General Service	\$ 0.001 <u>65</u> 49/kWh	I	
<u>Small General Servi</u> SGS-N SGS-TOU	<u>ce-Non-Demand</u> Energy Charge Energy Charge	Small General Service Small General Service	\$ 0.001 <u>65</u> 49/kWh \$ 0.001 <u>65</u> 49/kWh	I I	
<u>Large General Servi</u> LGS-S LGS-STOU LGS-P LGS-PTOU	<u>ce</u> Demand Charge Demand Charge Demand Charge Demand Charge	Large General Service Large General Service Large General Service Large General Service	\$ 0.4 <u>5610</u> 1431/kW-mo \$ 0.4 <u>5610</u> 1431/kW-mo \$ 0. <u>45610</u> 41431/kW-mo \$ 0.4 <u>5610</u> 1431/kW-mo	   	
Large Power Service LPS-S LPS-STOU LPS-P LPS-PTOU LPS-T LPS-TTOU	Demand Charge Demand Charge Demand Charge Demand Charge Demand Charge Demand Charge Demand Charge	Large Power Service Large Power Service Large Power Service Large Power Service Large Power Service Large Power Service	\$ 0. <u>7425663463</u> /kW-mo \$ 0. <u>7425663463</u> /kW-mo		
<u>Generation Supplem</u> GSS-T	nental Service Demand Charge	Large Power Service	\$ 0. <u>74256</u> 63463/kW-mo	I	

Advice Letter No.:	8 <u>58</u> 36	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	November 15, 202 <u>3</u> 2
Title:	V <u>ice President -</u> P <del>CO</del> Regulatory Affairs & Policy	Effective Date:	January 1, 202 <u>4</u> 3