

Rocky Mountain Natural Gas LLC
d/b/a Black Hills Energy

Colo. PUC No. 4
Twenty-sixth Revised Sheet No. 8
Cancels Twenty-fifth Revised Sheet No. 8

STATEMENT OF RATES

| Rate Schedule | Type of Service | Type of Charge | Total Rate | Maximum Rate /5 | Minimum Rate |
|---|------------------------------|--|--|-----------------|--------------|
| FTS | Firm Transportation | <u>Reservation Charge /1</u> | | | |
| | | Seasonal Rate Option | | | |
| | | Winter (Oct – Mar) | \$28. 71646 209 | \$23.3616 | \$0.00 |
| | | Summer (Apr – Sept) | \$13. 14200 465 | \$7.7872 | \$0.00 |
| | | Standard Rate Option | \$20. 92928 337 | \$15.5744 | \$0.00 |
| | | (Per Dth of MDTQ per Monthly Billing Period) | | | |
| | | <u>Usage Charge /2</u> | \$0.0307 | \$0.0307 | \$0.0307 |
| (Per Dth delivered per Monthly Billing Period) | | | | | |
| <u>Authorized Overruns</u> | \$0.5427 | \$0.5427 | \$0.0307 | | |
| (Per Dth delivered per Monthly Billing Period) | | | | | |
| <u>Unauthorized Overruns /3</u> | \$0.5427 | \$0.5427 | | | |
| (Per Dth in excess of Tolerance delivered per Monthly Billing Period) | | | | | |
| ITS | Interruptible Transportation | <u>Usage Charge /4</u> | \$0.5427 | \$0.5427 | \$0.0307 |
| | | (Per Dth delivered per Monthly Billing Period) | | | |
| | | <u>Unauthorized Overruns /3</u> | \$0.5427 | \$0.5427 | |
| (Per Dth in excess of Tolerance delivered per Monthly Billing Period) | | | | | |

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Note: The footnotes are on Tariff Sheet No. 9A.

Colorado PUC E-Filings System

Advice Letter No. 127

Nick Wagner
Issuing Officer

Issue Date: November 1, 2022

Decision or Authority No.

VP – CO. Regulatory Affairs & Policy
Title

Effective Date: January 1, 2023

Rocky Mountain Natural Gas LLC
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Colo. PUC No. 4
Nineteenth Revised Sheet No. 9
Cancels Eighteenth Revised Sheet No. 9

STATEMENT OF RATES
(Continued)

| <u>Rate Schedule</u> | <u>Type of Service</u> | <u>Type of Charge</u> | <u>Total Rate</u> | <u>Maximum Rate /6</u> | <u>Minimum Rate</u> |
|--|---------------------------------------|--|--|------------------------|---------------------|
| NNS | No-Notice Storage | <u>Reservation Charge/1</u> Seasonal Rate Option | | | |
| | | Winter (Oct – Mar) | \$16. 9843 ⁹⁹ 63 | \$18.8742 | \$18.8742 |
| | | Summer (Apr – Sept) | \$4. 4015 ⁴¹³ 5 | \$6.2914 | \$6.2914 |
| | | Standard Rate Option | \$10. 6929 ⁷⁰ 49 | \$12.5828 | \$12.5828 |
| | | (Per Dth of MDWQ per Monthly Billing Period) | | | |
| | | <u>Injection Charge</u> (Per Dth injected per Monthly Billing Period) | | \$0.00 | \$0.00 |
| | | <u>Withdrawal Charge</u> (Per Dth withdrawn per Monthly Billing Period) | | \$0.00 | \$0.00 |
| APAL | Interruptible Automatic Park and Loan | <u>APAL Charge</u> (Per Dth of Imbalance Quantity per day) | | \$0.4137 | \$0.4137 |
| MCS | Interruptible Market Center Services | <u>MCS Charge</u> (Per Dth of Parked or Loan Quantity) | | \$0.4137 | \$0.00 /7 |
| | | <u>MCS Charge</u> (Per Dth of Unparked or Loan Payback Quantity) | | \$0.4137 | \$0.00 /7 |
| | | <u>MCS Charge</u> (Per Dth Per Day of Accumulated Daily Park or Loan Quantity) | | \$0.4137 | \$0.00 /7 |
| | | <u>MCS Charge</u> (Per Dth of Title Tracking Transfer and/or Wheeling Quantity) | | \$0.4137 | \$0.00 /7 |
| Fuel/Loss Reimbursement Quantity The Company shall be entitled to retain a percentage of all Therms of Gas received for transportation. The percentage | | | | | |

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shall be 1.59%.

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Colo. PUC No. 4
Nineteenth Revised Sheet No. 9A
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STATEMENT OF RATES

(Continued)

Notes:

- /1 Billed Reservation Charge shall include the following charges and credits, as applicable:
- | <u>Charge</u> | <u>Rate</u> | <u>Reference</u> |
|---------------|---|--|
| RAM-FTS | (\$0. 7324 8279) | Section 22 of the General Terms and Conditions |
| RAM-NNS | (\$1. 8899 8779) | Section 22 of the General Terms and Conditions |
| SSIR | \$6.0872 | Section 24 of the General Terms and Conditions |
- /2 South of Read Junction Charge may be added as described in Section 4.3 of the Firm Transportation Service Rate Schedule. Charge equal to (1) the difference between the allocated south of Read Junction delivery quantities and the quantity scheduled and confirmed from TransColorado-Olathe, multiplied by (2) the higher of the posted mid-point Gas Daily price for that Gas Day at El Paso-San Juan, CIG Rockies, or Northwest Pipeline (South of Green River) as published by *Platts' Gas Daily* for the "Spot Gas Prices Delivered to Pipelines" for that Gas Day, in addition to other charges, as applicable.
- /3 Unauthorized Overrun charge is applied by the method specified in Section 4.2(g) of the Firm Transportation Service Rate Schedule or Section 4.2(c) of the Interruptible Transportation Service Rate Schedule in addition to the maximum Rate Schedule FTS Authorized Overrun Charge.
- /4 FTS and ITS Maximum Rates include GRSA of 0.00% referenced in Section 25.1 of the General Terms and Conditions.
- /5 NNS Maximum Rates include GRSA of 0.00% referenced in Section 25.1 of the General Terms and Conditions.
- /6 APAL charges will be calculated pursuant to the procedure specified in Section 4.2(a) of Rate Schedule APAL.
- /7 The total MCS Transaction will be at or above \$0.0100 per Dth.

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