Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures Program Summary

|                                       | 2023             |    | 2024       |    | 2025      |    | 2026      | 2027 |           |    | Total     |
|---------------------------------------|------------------|----|------------|----|-----------|----|-----------|------|-----------|----|-----------|
| DIMP                                  |                  |    |            |    |           |    |           |      |           |    |           |
| Thin-Walled Steel                     | \$<br>8,245,675  | \$ | 1,776,986  | \$ | 5,148,173 | \$ | 2,174,277 | \$   | -         | \$ | 17,345,11 |
| Vintage TBS/DRS Equipment Replacement | \$<br>526,213    | \$ | -          | \$ | 1,545,429 | \$ | -         | \$   | 1,604,115 | \$ | 3,675,7   |
| Poorly Coated Steel                   | \$<br>2,400,435  | \$ | 4,689,853  | \$ | -         | \$ | -         | \$   | -         | \$ | 7,090,28  |
| Regulator Station Barricade           | \$<br>-          | \$ | 154,350    | \$ | 416,745   | \$ | 72,930    | \$   | -         | \$ | 644,02    |
| ТІМР                                  |                  |    |            |    |           |    |           |      |           |    |           |
| Vintage Pipe                          | \$<br>2,439,500  | \$ | 7,166,250  | \$ | -         | \$ | -         | \$   | -         | \$ | 9,605,7   |
| DIIP                                  |                  |    |            |    |           |    |           |      |           |    |           |
| Data Initiative                       | \$<br>1,591,273  | \$ | 3,680,024  | \$ | -         | \$ | -         | \$   | -         | \$ | 5,271,2   |
| Total SSIR Budget 2023-2027           | \$<br>15,203,096 | \$ | 17,467,463 | \$ | 7,110,347 | \$ | 2,247,208 | \$   | 1,604,115 | \$ | 43,632,22 |

## Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Thin-Walled Steel

| Project Title   | Project Description  | Project Location   | Risk Assessment Level  | Work Order   | 2023 Costs   | 2024 Costs   | 2025 Costs   | 2026 Costs   | 2027 Costs                                       | Cumulative Costs  |
|---|--|--|--|--|--|--|--|--|--|---|
|   | The project will replace approximately 15,498' of 2" steel distribution main with  |  | 2023: Tier 2 - 2,193.00 (High)   | Funding Project # 10057882   | \$ 775,166   |  |  |  |  | \$ 775,166  |
|   | new HDPE. The area identified for replacement will be replaced in its entirety   |  |  |  |  |  |  |  |  | s -   |
|   | (Refer to attached map for areas). The areas identified in the replacement are   |  |  |  |  |  |  |  |  | ÷ .   |
| La Junta Vintage Steel Replacement -  | currently protected with rectifiers and anodes. Once these areas are replaced  | Base Rate Area 2; Crowley,   |  | 1  |  |  |  |  |  | -   |
| Crowley   | with HDPE, we will also retire the rectifiers protecting this system. The pipeline   | Colorado   |  |  |  |  |  |  |  | \$ -  |
| Crowley   | being replaced was installed in the 1940's using accepted construction practices   | Colorado   |  |  |  |  |  |  |  | ş -   |
|   | at that time in which there was inadequate external coating on the pipeline and  |  |  |  |  |  |  |  |  | \$-   |
|   | no cathodic protection which leads to corrosion issues.  |  |  |  |  |  |  |  |  | \$-   |
|   |  |  |  |  |  |  |  |  |  | \$ -  |
|   |  |  |  |  | \$ 775,166   | \$-  | \$ -   | \$-  | ş -  | \$ 775,166  |
| Project Title   | Project Description  | Project Location   | Risk Assessment Level  | Work Order   | 2023 Costs   | 2024 Costs   | 2025 Costs   | 2026 Costs   | 2027 Costs                                       | Cumulative Costs  |
|   | The project will replace approximately 10,560' of 4" steel distribution main with  |  |  |  |  |  |  |  |  |   |
|   | new X52 fusion bonded epoxy steel main. The area identified for replacement  |  | 2023: Tier 2 - 2,276.9 (High)  | Funding Project # 10057882   | \$ 611,881   |  |  |  |  | \$ 611,881  |
|   | will be replaced in its entirety (Refer to attached map for areas). The areas  |  | 2024: Tier 2 - 2,276.90 (High)   |  |  | \$ 565,434   |  |  |  | \$ 565,434  |
| La Junta Vintage Steel Replacement -  | identified in the replacement are currently protected with rectifiers and anodes.  | Base Rate Area 2; North Rocky  | ,  |  |  | , .  |  |  |  |   |
| Rocky Ford to Ordway  | The pipeline being replaced was installed in the 1940's using accepted   | Ford, Colorado   |  |  |  |  |  |  |  | ş -   |
|   | construction practices at that time in which there was inadequate external   |  |  |  |  |  |  |  |  | s -   |
|   | coating on the pipeline and no cathodic protection which leads to corrosion  |  |  |  |  |  |  |  |  | •   |
|   | issues.  |  |  |  |  |  |  |  |  | \$ -  |
|   |  |  |  |  | \$ 611,881   | \$ 565,434   | ş -  | ş -  | ş -  | \$ 1,177,315  |
| Project Title   | Project Description  | Project Location   | Risk Assessment Level  | Work Order   | 2023 Costs   | 2024 Costs   | 2025 Costs   | 2026 Costs   | 2027 Costs                                       | Cumulative Costs  |
|   | The project will replace approximately 9,914' of 2" and 3,300' of 4" steel   |  | 2023: Tier 2 - 2,363.70 (High)   | Funding Project # 10057882   | \$ 1,118,557   |  |  |  |  | \$ 1,118,557  |
| La Lasta Matana Gual Barlana an   | distribution main with new HDPE. The area identified for replacement will be   |  |  |  |  |  |  |  |  | ¢ .   |
| La Junta Vintage Steel Replacement -  | replaced in its entirety . The areas identified in the replacement are currently   | Base Rate Area 2; Ordway,  |  |  |  |  |  |  |  | <b>,</b> -  |
| Ordway Zone 2   | protected with rectifiers and anodes. The pipeline being replaced was installed in   | Colorado   |  |  |  |  |  |  |  | \$-   |
|   | the 1940's using accepted construction practices at that time in which there was   |  |  |  |  |  |  |  |  | s -   |
|   | inadequate external coating on the pipeline and no cathodic protection which<br>leads to corrosion issues.   |  |  |  |  |  |  |  |  |   |
|   | ieaus to corrosion issues.   |  |  |  | \$ 1,118,557   | \$ .   | \$ .   | <u>د</u> .   |  | \$ 1,118,557  |
|   |  |  |  |  |  |  | Ŷ  | Ŷ  |  |   |
| Project Title   | Project Description  | Project Location   | Risk Assessment Level  |  |  | 2024 Costs   | 2025 Costs   | 2026 Costs   | 2027 Costs                                       | Cumulative Costs  |
| inoject nac   |  | riojeet zoeddon  |  | Work Order   | 2023 Costs   | 2024 00313   | 2025 20505   | 2020 00313   | 2027 00303                                       |   |
| rojett nac  | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of   | Tojeet Location  | 2023: Tier 2 - 2,423.50 (High)   | Funding Project # 10057882   | \$ 3,741,062   |  | 2023 00335   | 2020 00313   | 2027 00303                                       | \$ 3,741,062  |
| - rojec nic   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with  | Troject Location   | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)   | Funding Project # 10057882<br>Funding Project # 10057882   |  | \$ 1,211,552   |  |  | 2027 (0313                                       | \$ 3,741,062<br>\$ 1,211,552  |
|   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new HDPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being  |  | 2023: Tier 2 - 2,423.50 (High)   | Funding Project # 10057882   |  | \$ 1,211,552   | \$ 5,148,173   |  | 2027 00313                                       | \$ 3,741,062  |
| La Junta Vintage Steel Replacement  | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new HDPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at   | Base Rate Area 2; La Junta,  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)   | Funding Project # 10057882<br>Funding Project # 10057882   |  | \$ 1,211,552   |  |  | 2027 C0313                                       | \$ 3,741,062<br>\$ 1,211,552  |
|   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline and no  |  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)   | Funding Project # 10057882<br>Funding Project # 10057882   |  | \$ 1,211,552   |  |  | 2027 C0313                                       | \$ 3,741,062<br>\$ 1,211,552  |
|   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new HDPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at   | Base Rate Area 2; La Junta,  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)   | Funding Project # 10057882<br>Funding Project # 10057882   |  | \$ 1,211,552   |  |  | 2027 00313                                       | \$ 3,741,062<br>\$ 1,211,552  |
|   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline and no  | Base Rate Area 2; La Junta,  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)   | Funding Project # 10057882<br>Funding Project # 10057882   |  | \$ 1,211,552   |  |  | 2027 (0333                                       | \$ 3,741,062<br>\$ 1,211,552  |
|   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline and no  | Base Rate Area 2; La Junta,  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)   | Funding Project # 10057882<br>Funding Project # 10057882   |  | \$ 1,211,552   |  | 3  | \$   | \$ 3,741,062<br>\$ 1,211,552  |
| La Junta Vintage Steel Replacement  | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of<br>5° steel distribution main with new HDPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.   | Base Rate Area 2; La Junta,<br>Colorado  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)   | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
|   | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HOPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.<br>Project Description  | Base Rate Area 2; La Junta,  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552   | \$ 5,148,173   | 3  | \$ -<br>2027 Costs                               | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement  | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of<br>5° steel distribution main with new HDPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550° of 2° steel distribution main with  | Base Rate Area 2; La Junta,<br>Colorado  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)   | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement  | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HOPE. One these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at the in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.           Project Description           The project will replace approximately 1,550' of 2" steel distribution main with mew HOPE. The areas identified in the replacement are currently protected with  | Base Rate Area 2; La Junta,<br>Colorado  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement  | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of<br>5° steel distribution main with new HDPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550° of 2° steel distribution main with  | Base Rate Area 2; La Junta,<br>Colorado  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement<br>Project Title   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HOPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate actemate locating on the pipeline and no cathodic protection which leads to corrosion issues.           Project Description           The project will replace approximately 1,550' of 2" steel distribution main with new HOPE. The tareas identified in the replacement are currently protected will HOPE.   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement -   | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of 5° steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project Will replace approximately 1,550° of 2° steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and andoes. Once these areas are replaced with hDPE, we will also the project will system. The pipeline being replaced was and the system. The pipeline being replaced was the trest differs protecting this system. The pipeline being replaced was and the system. The pipeline being replaced was and t   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement -   | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new MDRE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate acternal coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550' of 2" steel distribution main with<br>new HDPE. The areas identified in the replacement are currently protected with<br>rectifiers and andes. Once these areas are reglated with HDPE, we will also<br>retire the rectifiers protecting this system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at the time in<br>wheta leads.   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552<br>\$ 1,211,552   | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement -   | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of 5° steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project Will replace approximately 1,550° of 2° steel distribution main with new HDPE. The areas identified in the replacement are currently protected will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline distribution main with mich the Pipeline and sing accepted construction practices at that time in the pipeline and sing advancement accurrent actached to cathodic on tachodic distribution practices at that time in the pipeline advancement actached to cathodic distribution main with the the MDPE. The areas identified cathodic construction practices at that time in the pipeline advancement actached to cathodic distribution pipeline advancement actached to cathodic distribution pipeline advancement acting the system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in the mean standequate acternal costing on the pipeline advancement acting the system. The pipeline being replaced was installed in the splacement acting on the pipeline advancement acting on the pipeline advanceme   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>2023 Costs<br>\$ 127,532                             | \$ 1,211,552<br>\$ 1,211,552<br>\$ 1,211,552<br>2024 Costs                                     | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ 10,100,788<br>\$ 127,532<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement -   | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of 5° steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project Will replace approximately 1,550° of 2° steel distribution main with new HDPE. The areas identified in the replacement are currently protected will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline distribution main with mich the Pipeline and sing accepted construction practices at that time in the pipeline and sing advancement accurrent actached to cathodic on tachodic distribution practices at that time in the pipeline advancement actached to cathodic distribution main with the the MDPE. The areas identified cathodic construction practices at that time in the pipeline advancement actached to cathodic distribution pipeline advancement actached to cathodic distribution pipeline advancement acting the system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in the mean standequate acternal costing on the pipeline advancement acting the system. The pipeline being replaced was installed in the splacement acting on the pipeline advancement acting on the pipeline advanceme   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs   | \$ 1,211,552<br>\$ 1,211,552<br>\$ 1,211,552<br>2024 Costs                                     | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement -   | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of 5° steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project Will replace approximately 1,550° of 2° steel distribution main with new HDPE. The areas identified in the replacement are currently protected will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline distribution main with mich the Pipeline and sing accepted construction practices at that time in the pipeline and sing advancement accurrent actached to cathodic on tachodic distribution practices at that time in the pipeline advancement actached to cathodic distribution main with the the MDPE. The areas identified cathodic construction practices at that time in the pipeline advancement actached to cathodic distribution pipeline advancement actached to cathodic distribution pipeline advancement acting the system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in the mean standequate acternal costing on the pipeline advancement acting the system. The pipeline being replaced was installed in the splacement acting on the pipeline advancement acting on the pipeline advanceme   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level  | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882   | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>2023 Costs<br>\$ 127,532                             | \$ 1,211,552<br>\$ 1,211,552<br>\$ 1,211,552<br>2024 Costs                                     | \$ 5,148,173<br>\$ 5,148,173   | 3<br>3<br>8 \$ -   | ş -  | \$ 3,741,062<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ 10,100,788<br>\$ 127,532<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |
| La Junta Vintage Steel Replacement<br>Project Title<br>La Junta Vintage Steel Replacement -<br>RFG Hwy 50 & CR 21 N   | The project will replace approximately 35,68° of 2°, 4,500° of 4°, and 11,500° of 5° steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline and no cathodic protecting the 2,550° of 2° steel distribution main with new HDPE. The areas identified in the regregated with HDPE. We will also retire the rectifiers and nodes. Once these areas are replaced with HDPE. we will also retire the rectifiers and nodes. Since these areas are replaced with HDPE. We will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at the time in which there was inadeguate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,283.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)   | Funding Project # 10057882<br>Funding Project # 10057882<br>Funding Project # 10057882<br>Work Order<br>Funding Project # 10057882                           | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>2023 Costs<br>\$ 127,532<br>\$ 127,532               | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>-  | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ 10,100,788<br>Cumulative Costs<br>\$ 127,532<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ 127,532<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ 2<br>\$ -<br>\$ 2<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - |
| La Junta Vintage Steel Replacement<br>Project Title<br>La Junta Vintage Steel Replacement -<br>RFG Hwy 50 & CR 21 N   | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HOPE. One these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HOPE. The are assigned the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also the rest distribution protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also the 1940's using accepted construction practices at that time in which there was inadequate acternal coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description Project Description Project Description   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado  | 2023: Tier 2 - 2,423.50 (High)<br>2024: Tier 2 - 2,383.50 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2023: Tier 2 - 1,931.8 (High)<br>2023: Tier 2 - 1,931.8 (High)   | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order                            | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>-  | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement<br>Project Title<br>La Junta Vintage Steel Replacement -<br>RFG Hwy 50 & CR 21 N   | The project will replace approximately 35,68° of 2°, 4,500° d*, and 11,500° d7<br>5° steel distribution main with new HOPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate acternal coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.  | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado  | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>2026 Costs   | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RFG Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HOPE. One these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at the time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HOPE. The reas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HOPE, we will also the time in which there was installed in the 1940's using accepted construction practices at that time in which there was installed on the 1940's using accepted construction practices at the time in which there was indextified in the system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was indextified in the system. The pipeline being replaced was installed in the 1940's using accepted corrosion issues.  Project Description The project will replace approximately 2,5273' of 2" and 3,400' of 4" of steel distribution main with new HOPE. The areas identified in the replacement are main the pipeline and no cathodic protection which leads to corrosion issues.   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location<br>Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>2026 Costs   | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title                                      | The project will replace approximately 35,68° of 2", 4,500° of 4", and 11,500° of 5" steel distribution main with new MDRC. Ince these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1340's using accepted construction practices at<br>that time in which there was inadequate acternal coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550° of 2" steel distribution main with<br>new HDPC. The areas identified in the replacement are currently protected with<br>installed in the 1340° suing accepted constructed with HDPC, we will also<br>retire the rectifiers protecting this system. The pipeline being replaced was<br>installed in the 1340°s using accepted construction practices at this time in<br>which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 22,973° of 2" and 3,400° of 4" of steel<br>distribution main with new HDPC. The areas identified in the replacement<br>acrement protect with rectifiers and andes. Once these areas are replaced  | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location                                  | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>2026 Costs   | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RFG Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HOPE. One three areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues.  Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HOPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also the system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was indentified in the replacement and no cathodic protection which leads to corrosion issues.  Project Description The project will replace approximately 2,5273' of 2" and 3,400' of 4" of steel distribution main with new HDPE. The areas identified in the replacement are used with HDPE, we will also retire the rectifiers protecting the system. The pipeline being replaced was installed in the replacement accurrently protected with new for well also retire the rectifiers protecting the system. The pipeline being replacement are used with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replacement are used with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replacement are used with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replacement are used with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replacement are used with HDPE, we will also retire the rectifiers protecting this system   | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location<br>Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>2026 Costs   | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,68° of 2°, 4,500° d 4°, and 11,500° d<br>5° steel distribution main with new HOPE. One these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1340's using accepted construction practices at<br>that time in which there was inadequate acternal coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,55° of 2° steel distribution main with<br>new HOPE. The areas identified in the replacement are currently protected with<br>rectifiers and andes. Once these areas are replaced with HDPE, we will also<br>retire the rectifiers protecting this system. The pipeline being replaced was<br>installed in the 1340's using accepted construction practices at this me<br>which there was inadequate external coating on the pipeline and no cathodic<br>protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 2,273' of 2° and 3,400° of 4° of steel<br>distribution main with new HDPE. The areas identified in the replacement<br>currently protected with rectifiers and andes. Donce these areas are replaced<br>with HDPE, we will also retire the rectifiers protecting this system. The pipeline<br>being replaced with since and andes. Donce these areas are replaced<br>with HDPE, we will also retire the rectifiers protecting this system. The pipeline<br>being replaced with since and andes. Donce these areas areas replaced<br>with HDPE, we will also retire the rectifiers protecting this system. The pipeline<br>being replaced with since and andes. Donce these areas area replaced<br>with HDPE, we will also retire the rectifiers protecting this system. The pipeline<br>being replaced with since the the 14040's using accepted construction practices  | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location<br>Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -   | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>2026 Costs   | \$ -<br>2027 Costs                               | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RFG Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new HOPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550' of 2" steel distribution main with<br>rectifiers and anodes. Once these areas are replaced with HOPE, we will also<br>retire the rectifiers protecting this system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at that time in<br>which there was indentified in the system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at that time in<br>which there was indentified in the replacement be pipeline being replaced was<br>installed in the 1940's using accepted corrosion issues.<br><b>Project Description</b><br>The project will replace approximately 2,573' of 2" and 3,400' of 4" of steel<br>distribution main with new HOPE. The areas distintified in the replacement are<br>currently protected with nextIfiers and anodes. Once these areas are replaced<br>with HOPE, we will also retire the rectifiers protecting this system. The pipeline<br>and activity protected with nextIfiers and anodes. Once these areas are replaced<br>with HOPE, we will also retire the rectifiers protecting this system. The pipeline<br>and that time in which there was inadequate external coating on the pipeline<br>and the top lepilen and pipeline and pipeline and<br>that time in which there was inadequate external coating on the pipeline<br>at that time in which there was inadequate acternal coating on the pipeline and<br>that the top with the the top the top the pipeline and the pipeline and<br>that time in which there was installed in the 1940's using accepted coating to the pipe | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location<br>Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532   | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -<br>2024 Costs                               | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ -<br>2025 Costs                               | \$ -<br>2026 Costs<br>\$ -<br>2026 Costs<br>\$ -<br>2026 Costs<br>\$ -<br>2026 Costs | \$ -<br>2027 Costs<br>\$ -<br>2027 Costs         | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new HOPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550' of 2" steel distribution main with<br>rectifiers and anodes. Once these areas are replaced with HOPE, we will also<br>retire the rectifiers protecting this system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at that time in<br>which there was indentified in the system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at that time in<br>which there was indentified in the replacement be pipeline being replaced was<br>installed in the 1940's using accepted corrosion issues.<br><b>Project Description</b><br>The project will replace approximately 2,573' of 2" and 3,400' of 4" of steel<br>distribution main with new HOPE. The areas distintified in the replacement are<br>currently protected with nextIfiers and anodes. Once these areas are replaced<br>with HOPE, we will also retire the rectifiers protecting this system. The pipeline<br>and activity protected with nextIfiers and anodes. Once these areas are replaced<br>with HOPE, we will also retire the rectifiers protecting this system. The pipeline<br>and that time in which there was inadequate external coating on the pipeline<br>and the top lepilen and pipeline and pipeline and<br>that time in which there was inadequate external coating on the pipeline<br>at that time in which there was inadequate acternal coating on the pipeline and<br>that the top with the the top the top the pipeline and the pipeline and<br>that time in which there was installed in the 1940's using accepted coating to the pipe | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location<br>Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>\$ 3,741,062<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>2023 Costs | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -<br>2024 Costs                               | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ .   | 3<br>3<br>2026 Costs<br>\$<br>2026 Costs   | \$ -<br>2027 Costs<br>\$ -<br>2027 Costs         | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,885' of 2", 4,500' of 4", and 11,500' of<br>5" steel distribution main with new HOPE. Once these areas are replaced with<br>PE, we will also retire the rectifiers protecting this system. The pipeline being<br>replaced was installed in the 1940's using accepted construction practices at<br>that time in which there was inadequate external coating on the pipeline and no<br>cathodic protection which leads to corrosion issues.<br>Project Description<br>The project will replace approximately 1,550' of 2" steel distribution main with<br>rectifiers and anodes. Once these areas are replaced with HOPE, we will also<br>retire the rectifiers protecting this system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at that time in<br>which there was indentified in the system. The pipeline being replaced was<br>installed in the 1940's using accepted construction practices at that time in<br>which there was indentified in the replacement be pipeline being replaced was<br>installed in the 1940's using accepted corrosion issues.<br><b>Project Description</b><br>The project will replace approximately 2,573' of 2" and 3,400' of 4" of steel<br>distribution main with new HOPE. The areas distintified in the replacement are<br>currently protected with nextIfiers and anodes. Once these areas are replaced<br>with HOPE, we will also retire the rectifiers protecting this system. The pipeline<br>and activity protected with nextIfiers and anodes. Once these areas are replaced<br>with HOPE, we will also retire the rectifiers protecting this system. The pipeline<br>and that time in which there was inadequate external coating on the pipeline<br>and the top lepilen and pipeline and pipeline and<br>that time in which there was inadequate external coating on the pipeline<br>at that time in which there was inadequate acternal coating on the pipeline and<br>that the top with the the top the top the pipeline and the pipeline and<br>that time in which there was installed in the 1940's using accepted coating to the pipe | Base Rate Area 2; La Junta,<br>Colorado<br>Project Location<br>Base Rate Area 2; East Rocky<br>Ford, Colorado<br>Project Location<br>Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423 S0 (High)<br>2024: Tier 2 - 2,33 S0 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>2025: Tier 2 - 2,260.70 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 1,931.8 (High)<br>Risk Assessment Level<br>2023: Tier 2 - 2,475 S0 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Work Order Funding Project # 10057882 Work Order Funding Project # 10057882 | \$ 3,741,062<br>\$ 3,741,062<br>2023 Costs<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532<br>\$ 127,532   | \$ 1,211,552<br>\$ 1,211,552<br>2024 Costs<br>\$ -<br>2024 Costs<br>\$ -<br>2024 Costs<br>\$ - | \$ 5,148,173<br>\$ 5,148,173<br>2025 Costs<br>\$ -<br>2025 Costs<br>\$ -<br>2025 Costs<br>\$ - | \$ -<br>2026 Costs<br>\$ -<br>2026 Costs<br>\$ -<br>2026 Costs<br>\$ -<br>2026 Costs | \$ -<br>2027 Costs<br>\$ -<br>2027 Costs<br>\$ - | \$ 3,741,052<br>\$ 1,211,552<br>\$ 5,148,173<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |

#### Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Vintage TBS/DRS Equipment Replacement

| Partial Solving DRS Rg Station         Paragement for the DRS is no logar mainfactured, a table at the galaxient parts axiable at the galaxient solution.         Paragement (explored)         Paragement  |                                     |   |  |                                |                            |            |             |              |            |              |                     |
|---|-------------------------------------|---|--|--------------------------------|----------------------------|------------|-------------|--------------|------------|--------------|---------------------|
| Pages Spring DFS ng String nonge BFG gasten nonge B   | Broject Title                       | Broject Description   | Broject Location                         | Bick Accordment Lough          | Work Order                 | 2022 Costs | 2024 Costs  | 2025 Costs   | 2026 Costs | 2027 Costs   | Cumulative Costs    |
| Pages spring. DS Rg Station         equipment was down.         Base Rate Are 2, la juicid, Colored         Pages spring. DS Rg Station         Pages spring. DS Rg Statin         Pages spring. DS Rg Station <th< td=""><td>Project file</td><td></td><td>Project Location</td><td></td><td></td><td>2023 COSIS</td><td>2024 C0313</td><td></td><td>2020 00515</td><td>2027 C0515</td><td>\$ 115,762</td></th<>   | Project file                        |   | Project Location                         |                                |                            | 2023 COSIS | 2024 C0313  |              | 2020 00515 | 2027 C0515   | \$ 115,762          |
| Prior         Prio         Prior         Prior  |                                     |   |  |                                |                            |            |             |              |            |              | \$ -                |
| Project Thic         Project Decription         Project Listicit         Project Listicit <td>Pagosa Springs DRS Reg Station</td> <td>equipment wears down.</td> <td>Base Rate Area 2; Bayfield, Colorado</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ -</td>  | Pagosa Springs DRS Reg Station      | equipment wears down.   | Base Rate Area 2; Bayfield, Colorado     |                                |                            |            |             |              |            |              | \$ -                |
| Project Thic         Project Decription         Project Listicit         Project Listicit <td></td> <td>\$ -</td>   |                                     |   |  |                                |                            |            |             |              |            |              | \$ -                |
| Project Thic         Project Decription         Project Listicit         Project Listicit <td></td> <td>\$ -</td>   |                                     |   |  |                                |                            |            |             |              |            |              | \$ -                |
| The La Junta Decision of Subject Beginster Station (1995) will segate DSS in which a Junta spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will be Spectration durint in the Spectration durint in the System (1995) will be Spectration durint in the Spectratin durint in the Spectration durint in the Spectration du   |                                     |   |  |                                | Program Total              | \$ -       | \$ -        | \$ 115,762   | \$ -       | \$ -         | \$ 115,762          |
| The La Junta Decision of Subject Beginster Station (1995) will segate DSS in which a Junta spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in which a Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will segate DSS in the La Junta Spectration durint in the System (1995) will be Spectration durint in the Spectration durint in the System (1995) will be Spectration durint in the Spectratin durint in the Spectration durint in the Spectration du   | Design This                         | Barlash Baradalan   | Project Levelies                         | Disk Assessment Land           | West Order                 | 2022 Contr | 2024 Contra | 2025 Carta   | 2020 0     | 2022 Contr   | Consultation Contra |
| A bit is like of wile opped wile op   | Project Litle                       |   | Project Location                         |                                |                            |            | 2024 Costs  | 2025 Costs   | 2026 Costs | 2027 Costs   |                     |
| La Junta DBs Rg Station<br>Detraw. Equipment were down. The Company information and equipment, are of a valiable at<br>equipment meeting current PMMSA standards<br>2368. Bit Junta Colora 2<br>2368. Bit Junta Colora 2<br>2378. Bit Junta |                                     |   |  |                                |                            | \$ 520,213 |             |              |            |              | \$ 520,213          |
| La Juits DBS Rg Sation       the equipment west down. The Company will register equipment weting current PHMS standards       Base Rate Area 3; Li Juins, Colonda       2005; Hei 1, JJII, SO (High)       Priving Project 1 a005400       Priving Proje  |                                     |   |  |                                |                            |            |             |              |            |              |                     |
| And meeting current PHMSA standards         Project Description         Project Name         Project Name<   | La Junta DRS Reg Station            |   | Base Rate Area 2; La Junta, Colorado     |                                |                            |            |             | \$ 243,101   |            |              |                     |
| Internation         Index         Index         Internation         Internaternation         Internaternation   |                                     |   |  | 2026: Tier 1 - 3,171.50 (High) | Funding Project # 10058450 |            |             |              |            | \$ 1,026,502 | \$ 1,026,502        |
| Project Table         Project Location         Risk Assessment Level         Work Order         2024 Costs         2025 Costs         2025 Costs         2027 Costs   |                                     |   |  |                                |                            |            |             |              |            |              | \$ -                |
| Project Table         Project Location         Risk Assessment Level         Work Order         2024 Costs         2025 Costs         2025 Costs         2027 Costs   |                                     |   |  |                                |                            | \$ 526 213 | s .         | \$ 243.101   | ¢ .        | \$ 1,026,502 | \$ 1.795.816        |
| In the Fountain DIS Reg Station project BFG plans to upgrade one DPS in the Fountain operations district. BFG plans to upgrade ADPS in hole multipues of the DS in hole multipu   |                                     |   |  |                                |                            | \$ 520,215 | *           | \$ 243,101   |            | \$ 1,020,502 | ,,,,,,,,            |
| fountain DBS Rg Station       for the Widefield area: regularement for the DS is no longer manufactured, so there are no regularement parts available as the equipment wars down.       2023: Ter 1 - 3.093.20 (High) for 2 - 2,963       for the Modefield area: Regularement parts available as the equipment wars down.       5       s  | Project Title                       | Project Description   | Project Location                         | Risk Assessment Level          | Work Order                 | 2023 Costs | 2024 Costs  | 2025 Costs   | 2026 Costs | 2027 Costs   | Cumulative Costs    |
| Foundain DBS Reg Station       reglacement parts available as the equipment wears down.       able Mate MWB 3, Widelied area in the WWB 3, Widelied a   |                                     | In the Fountain DRS Reg Station project BHCG plans to upgrade one DRS's in the Fountain operations  |  | 2023: Tier 1 - 3,093.20 (High) | Funding Project # 10058465 |            |             | \$ 28,941    |            |              | \$ 28,941           |
| Fountain DIS Reg Station       replacement parts available as the equipment wars down.       Fountain, colorado area       204: Tire 2-2,953       Fountain, colorado area       Fountain, colorado area       Fountain, colorado area       204: Tire 2-2,953       Fountain       Fountain, colorado area       Soundain, colorado a  |                                     | district, near the Widefield area. Equipment for the DRS is no longer manufactured, so there are no | Race Rate Area 3. Widefield areas in the |                                |                            |            |             |              |            |              | s -                 |
| And the project Table       Project Casing and the project Discription       Projec  | Fountain DRS Reg Station            | replacement parts available as the equipment wears down.  |  | 2024: Tier 2 - 2,963           |                            |            |             |              |            |              | \$ -                |
| Project Table         Project Location         Risk Assessment Level         Work Order         2023 cots         2024 cots         2025 cots         2027 cots         2   |                                     |   | ,  |                                |                            |            |             |              |            |              | \$ -                |
| Project Table         Project Location         Risk Assessment Level         Work Order         2023 cots         2024 cots         2025 cots         2027 cots         2   |                                     |   |  |                                |                            |            |             |              |            |              | \$ -                |
| Monument DRS Reg Station       In the Monument DRS Reg Station project BFUS you down under uter as available as the equipment wars down.       2025. Tite 2 - 1,928.20 (High). Tite 2 - 1,988.20 (High). Ti   |                                     |   |  |                                |                            | ş -        | ş -         | \$ 28,941    | \$ -       | ş -          | \$ 28,941           |
| Monument DRS Reg Station       In the Monument DRS Reg Station project BFUS you down under uter as available as the equipment wars down.       2025. Tite 2 - 1,928.20 (High). Tite 2 - 1,988.20 (High). Ti   | Project Title                       | Project Description   | Project Location                         | Risk Assessment Level          | Work Order                 | 2023 Costs | 2024 Costs  | 2025 Costs   | 2026 Costs | 2027 Costs   | Cumulative Costs    |
| Monument Dis keg station       Priver are no replacement parts available as the equipment wears down.       Pask Arke Area 3, Woodmoor, Oubrido       Part of the area of the ar  |                                     |   |  |                                |                            |            |             |              |            |              |                     |
| there are no replacement parts available as the equipment wars down.       Image: Control of the part of the p  | Monument DPS Reg Station            | district. BHCG will upgrade DRS's Woodmoor . Equipment for the DRS is no longer manufactured, so    | Para Pata Area 2: Woodmoor, Colorado     | 2 - 2,066.70 (High)            | Funding Project # 10058475 |            |             | \$ 532,508   |            |              | \$ 532,508          |
| Project Title         Project Lossingtion         Project Location         Risk Assessment Level         Work Order         2028 Costs         2026 Costs         2026 Costs         2026 Costs         2026 Costs         2027 Costs         2028 Costs         2028 Costs         2026 Costs         2028 C  | Wondment DK3 Keg station            | there are no replacement parts available as the equipment wears down.                               | base rate Area 5, woodinoor, colorado    |                                |                            |            |             |              |            |              | \$ -                |
| Project Title         Project Location         Risk Assessment Level         Work Order         2028 Costs         2026 Costs         2026 Costs         2026 Costs         2026 Costs         2027 Costs         2028 Costs   |                                     |   |  |                                |                            |            |             |              |            |              | \$ -                |
| In the Builington DRS Reg Station project BFCG plans to upgrade ADB's in the Builington operation district landunge district. BFCG will upgrade ADB's in various towns in the Builington operation district landunge multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment was down.       2025: The 2 - 3,098.20 (High)       Funding Project # 10058501       5       625,118       5       5       577,513       5       577,513       5       775,113         Burnington Figure 3       Station, and Yono, Aclorado       S   |                                     |   |  |                                |                            | ş -        | ş -         | \$ 532,508   | ş -        | ş -          | \$ 532,508          |
| In the Builington DRS Reg Station project BFCG plans to upgrade ADB's in the Builington operation district landunge district. BFCG will upgrade ADB's in various towns in the Builington operation district landunge multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment for the DS is no longer multiple years. Equipment was down.       2025: The 2 - 3,098.20 (High)       Funding Project # 10058501       5       625,118       5       5       577,513       5       577,513       5       775,113         Burnington Figure 3       Station, and Yono, Aclorado       S   |                                     |   |  |                                |                            |            |             |              |            |              |                     |
| Burlington DRS Rg Station Burlington DRS Rg Station Burlington Ager Karton, and viton site burlington operations district Houling Data Base Aarea 3; Burlington, Flagler, Straton, and Voina, Calorado 2027. Tir 2 - 3,098.20 (High) Punding Project # 10058501 Funding Project # 10058501 Funding Project # 1005850 Funding Project # 100  | Project Title                       |   | Project Location                         |                                |                            | 2023 Costs | 2024 Costs  |              | 2026 Costs | 2027 Costs   |                     |
| Burlington DRS Reg Station Burlington, Flagler, Stratton, and Yona over multiple years. Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the equipment wears down. Base Rate Area 3, Burlington, Flagler, Stratton, and Yona, Calorado S S S S S S S S S S S S S S S S S S S   |                                     |   |  |                                |                            |            |             | \$ 625,118   |            | c            |                     |
| Stratol, and vons, Lookado         Stratol, and vons, Lookado         5         5         5         5           manufactured, so there are no replacement parts available as the equipment wears down.         Stratol, and vons, Lookado         5         5         5         5         5         5         5         5         7         5         3         1,202,77  | Rudinaton DRS Rog Station           |   | Base Rate Area 3; Burlington, Flagler,   | 2027: Her 2 - 3,098.20 (mgn)   | running Project # 10058501 |            |             |              |            | \$ 577,613   | > 5//,61            |
| 5 - 5 - 5 675,118 \$ - 5 577,613 \$ 1,202,73  | burnington Dits Reg Station         |   | Stratton, and Vona, Colorado             |                                | 1                          |            |             |              |            |              | > -<br>¢            |
|   |                                     | manufactored, so there are no replacement parts available as the equipment wears down.              |  |                                | 1                          |            |             |              |            |              | у -<br>с            |
|   |                                     |   |  |                                |                            | s .        | s .         | \$ 625,118   | s -        | \$ 577.613   | \$ 1.202.730        |
| 2 - Vintage TBS/DRS Equipment Replacement   |                                     | l   |  | I                              |                            |            |             |              |            | 577,015      |                     |
|   | 1P - Vintage TBS/DRS Equipment Repl | lacement  |  |                                |                            | \$ 526.213 | s -         | \$ 1.545.429 | s -        | \$ 1.604.115 | \$ 3.675.75         |

## Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Poorly Coated Steel

| Project Title                      | Project Description   | Project Location                  | Risk Assessment Level          | Work Order                 |    | 2023 Costs | 20 | 024 Costs | 2025 Cost: | \$  | 2026 Costs | 1  | 2027 Costs | Cum | ulative Costs |
|------------------------------------|---|-----------------------------------|--------------------------------|----------------------------|----|------------|----|-----------|------------|-----|------------|----|------------|-----|---------------|
|                                    | The project will replace approximately 6,850' of a combination of 4", 3" and 2"   |                                   | 2023: Tier 2 - 2,387.90 (High) | Funding Project # 10071533 | Ś  | 2,400,435  |    |           |            |     |            |    |            | s   | 2,400,435     |
|                                    | steel distribution main with new 6", 4" and 2" PE, street/neighborhood/area.<br>The pipeline being replaced was installed in 1968 year. Due to lack of cathodic |                                   | 2024: Tier 2 - 2,387.90 (High) | Funding Project #10071533  |    |            | \$ | 4,689,853 |            |     |            |    |            | \$  | 4,689,853     |
| Pagosa Springs Poorly Coated Steel |   | Base Rate Area 2; Pagosa Springs, |                                |                            |    |            |    |           |            |     |            |    |            | \$  | -             |
| a good spinips roomy concersion    | degraded to an inadequate level to protect against corrosion. Coated steel tends  |                                   |                                |                            |    |            |    |           |            |     |            |    |            |     |               |
|                                    | to develop coating issues where pipe is mechanically coupled, pipe girth welded<br>using acetylene, or pipe is more than 50 years old.                          |                                   |                                |                            |    |            |    |           |            |     |            |    |            | \$  |               |
|                                    |   |                                   |                                |                            |    |            |    |           |            |     |            |    |            | \$  |               |
|                                    |   |                                   |                                |                            | \$ | 2,400,435  | \$ | 4,689,853 | \$         | - 1 | \$-        | \$ | -          | \$  | 7,090,288     |
|                                    |   |                                   |                                |                            |    |            |    |           |            |     |            |    |            |     |               |
| DIMP - Poorly Coated Steel         |   |                                   |                                |                            | \$ | 2,400,435  | \$ | 4,689,853 | \$         | - : | \$-        | \$ | -          | \$  | 7,090,288     |

### Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Regulator Station Barricade

| Project Title                 | Project Description   | Project Location              | Risk Assessment Level                                      | Work Order   | 2023 Costs | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cumulative Costs |
|-------------------------------|---|-------------------------------|--|--|------------|------------|------------|------------|------------|------------------|
|                               | The Burlington Barricade Installation project will install 24 barricades to protect   |                               | 2024: Tier 2 - 2,508.20 (High); Tier 2 -                   |  |            |            |            |            |            |                  |
|                               | regulator and valve settings from outisde force damage. The project will install  | Base Rate Area 3; Burlington  | 3,020.40 (High)<br>2025: Tier 2 - 1.940.8 (High): Tier 2 - | Funding Project #10059104                              | \$ -       | \$ 132,300 |            |            | \$         | 132,3            |
| Burlington Barricade Install  | barricades in a phased approach over multiple years. The threat is caused by  | operations district, Colorado | 2,508.20; Tier 2 - 2,950.20 (High)                         | Funding Project #10059104                              |            |            |            |            | ,          |                  |
|                               | regulators being located at customer's property lines, in an alley, or adjacent to  |                               | 2026: Tier 2 - 2,508.20                                    | Funding Project #10059104<br>Funding Project #10059104 |            |            | \$ 277,830 | \$ 72.930  |            | 277,8            |
|                               | street.   |                               | 2020. TIEL2 - 2,508.20                                     | Funding Project #10059104                              |            | \$ 132.300 | \$ 277.830 | \$ 72,930  |            | 483.0            |
|                               |   |                               |  |  | ş -        | \$ 132,300 | \$ 277,850 | \$ 72,930  | ə - ;      | 403,00           |
| Project Title                 | Project Description   | Project Location              | Risk Assessment Level                                      | Work Order   | 2023 Costs | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cumulative Costs |
|                               |   |                               |  |  |            |            |            |            |            |                  |
|                               |   |                               | 2024: Tier 2 - 3.093.20 (High)                             | Funding Project #10069832                              |            | \$ 22.050  |            |            |            | 22,05            |
|                               | The Fountain Barricade Installation project will install one barricade to protect a   |                               | 2024. Hel 2 - 3,033.20 (High)                              | Tunung Project #10005852                               |            | \$ 22,050  |            |            |            | . 22,03          |
| Fountain Barricade Install    | regulator and valve settings from outside force damage near Widefield in the  | Base Rate Area 3; Widefield   |  |  |            |            |            |            | ;          | -                |
|                               | Fountain operations district. The threat is caused by regulators being located at<br>customer's property lines, in an alley, or adjacent to street. | area, Colorado                |  |  |            |            |            |            | ş          | -                |
|                               | customer's property lines, in an alley, or adjacent to street.  |                               |  |  |            |            |            |            | \$         | -                |
|                               |   |                               |  |  |            |            |            |            |            |                  |
|                               |   |                               |  |  | s -        | \$ 22.050  | \$ -       | s -        | s          | 22,05            |
|                               |   |                               |  |  |            |            |            |            |            |                  |
| Project Title                 | Project Description   | Project Location              | Risk Assessment Level                                      | Work Order   | 2023 Costs | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cumulative Costs |
|                               |   |                               |  |  |            |            |            |            |            |                  |
|                               | The Castle Rock Barricade Installation project will install 2 barricades to protect   |                               | 2025: Tier 2 - 2,939.50 (High)                             | Funding Project #10071520                              |            |            | \$ 46,305  |            | 9          | 46,30            |
|                               | regulator and valve settings from outisde force damage in the Castle Rock   | Base Rate Area 3; Franktown,  |  |  |            |            |            |            |            |                  |
| Castle Rock Barricade Install | operations district. The project will install barricades in Franktown. The threat is  | Colorado                      |  |  |            |            |            |            |            |                  |
|                               | caused by regulators being located at customer's property lines, in an alley, or  | colorado                      |  |  |            |            |            |            | 5          | -                |
|                               | adjacent to street.   |                               |  |  |            |            |            |            | 9          | -                |
|                               |   |                               |  |  |            |            |            |            | 9          | -                |
|                               |   |                               |  |  | ş -        | \$ -       | \$ 46,305  | \$ -       | \$ - 5     | 46,30            |
|                               |   |                               | r  | 1  |            |            |            |            |            |                  |
| Project Title                 | Project Description   | Project Location              | Risk Assessment Level                                      | Work Order   | 2023 Costs | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cumulative Costs |
|                               | The Yuma Barricade Installation project will install 4 barricades to protect  |                               | 2025: Tier 2 - 1,926.10 (High)                             | Funding Project #10071531                              |            |            | \$ 92,610  |            | 9          | 92,61            |
|                               | regulator and valve settings from outisde force damage. The threat is caused by   | Base Rate Area 2; Yuma,       |  |  |            |            |            |            | 9          | -                |
| Yuma Barricade Install        | regulators being located at customer's property lines, in an alley, or adjacent to  | Colorado                      |  |  |            |            |            |            | -          | -                |
|                               | street.   |                               | 1  |  | 1          |            |            |            |            | -                |
|                               |   |                               |  |  | \$ .       | ¢ .        | \$ 92.610  | ¢ .        | ¢          | 92.61            |
|                               |   |                               |  |  | , -        | · ·        | \$ 92,610  | · ·        |            | 92,01            |
|                               |   |                               |  |  |            |            |            |            |            |                  |

#### Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIIP - Data Initiative

| Project Title                 | Project Description   | Project Location | Risk Assessment Level | Work Order                 | 2023 Cost | s         | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cur  | mulative Costs |
|-------------------------------|---|------------------|-----------------------|----------------------------|-----------|-----------|------------|------------|------------|------------|------|----------------|
|                               | The Gas Service Card Mapping project is a two phase project: The first phase involves adding legacy Captricity and        | Base Rate Area 3 | Not Applicable        | Funding Project # 10076253 | \$ 9      | 8,862 \$  | - 9        | 5          | - \$       | - \$       | - \$ | 98,86          |
|                               | DIMP auto generated service lines to production data and performing gap analysis to identify what spatial and             |                  |                       |                            |           |           |            |            |            |            | \$   | -              |
| Gas Service Card Mapping      | attribute data is available to BHCG. The second phase includings mapping, verifying, or adjusting centerlines of          |                  |                       |                            |           |           |            |            |            |            | \$   |                |
|                               | roughly 39,000 electronice service line as-builts that are currently loaded in FileNet. This includes updating the        |                  |                       |                            |           |           |            |            |            |            | \$   |                |
|                               | pipeline and pressure attributes.   |                  |                       |                            |           |           |            |            |            |            | \$   |                |
|                               |   |                  |                       |                            | \$ 9      | 8,862 \$  |            | ;          | - \$       | - \$       | - \$ | 98,86          |
|                               |   |                  |                       |                            |           |           |            |            |            |            |      |                |
| Project Title                 | Project Description   | Project Location | Risk Assessment Level | Work Order                 | 2023 Cost | s         | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cur  | mulative Costs |
|                               | Project involves high accuracy GPS surveyof our distribution mains, services, and meters. Original construction           | Base Rate Area 3 | Not Applicable        | Funding Project # 10076253 | \$ 1,10   | 56,766 \$ | 2,756,761  | 5          | - \$       | - \$       | - \$ | 3,923,52       |
| Distribution Main and Service | records will be gathered, digitized, stored and linked to the GIS asset for the distribution system. Data from the survey |                  |                       |                            |           |           |            |            |            |            | \$   |                |
| Centerline Surveys Project    | will be used to correct the spatial location of mains and service lines and meters in GIS and add unmapped service        |                  |                       |                            |           |           |            |            |            |            | \$   |                |
| centenine surveys rioject     | lines to GIS. Documents will be used to help verify spatial location of assets where needed and for complex               |                  |                       |                            |           |           |            |            |            |            | \$   | -              |
|                               | configurations.   |                  |                       |                            |           |           |            |            |            |            | \$   | -              |
|                               |   |                  |                       |                            | \$ 1,1    | 56,766 \$ | 2,756,761  | ;          | - \$       | - \$       | - \$ | 3,923,52       |
|                               |   |                  |                       |                            |           |           |            |            |            |            |      |                |
| Project Title                 | Project Description   | Project Location | Risk Assessment Level | Work Order                 | 2023 Cost |           | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | Cur  | mulative Costs |
|                               | Project involves high accuracy GPS surveyof our distribution mains, services, and meters. Original construction           | Base Rate Area 2 | Not Applicable        | Funding Project # 10071534 | \$ 32     | 25,645 \$ | 923,263    | 5          | - \$       | - \$       | - \$ | 1,248,908      |
| Distribution Main and Service | records will be gathered, digitized, stored and linked to the GIS asset for the distribution system. Data from the survey |                  |                       |                            |           |           |            |            |            |            | \$   | -              |
| Centerline Surveys Project    | will be used to correct the spatial location of mains and service lines and meters in GIS and add unmapped service        |                  |                       |                            |           |           |            |            |            |            | \$   | -              |
| centenine surveys riojeet     | lines to GIS. Documents will be used to help verify spatial location of assets where needed and for complex               |                  |                       |                            |           |           |            |            |            |            | \$   |                |
|                               | configurations.   |                  |                       |                            |           |           |            |            |            |            | \$   |                |
|                               |   |                  |                       |                            | \$ 33     | 25,645 \$ | 923,263    | ;          | - \$       | - \$       | - \$ | 1,248,90       |
|                               |   |                  |                       |                            |           |           |            |            |            |            |      | 5,271,29       |
| P - Data Initiative           |   |                  |                       |                            |           | 91.273 S  | 3.680.024  |            |            |            |      |                |

# Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures TIMP - Vintage Pipe

| Project Title                        | Project Description   | Project Location             | Risk Assessment Level         | Work Order                | 20 | 023 Costs | 2024 Co | sts    | 2025 Costs | 20   | 26 Costs | 2027 Costs |      | Cumulative Costs |
|--------------------------------------|---|------------------------------|-------------------------------|---------------------------|----|-----------|---------|--------|------------|------|----------|------------|------|------------------|
|                                      | The "Castle Rock Trans Franktown Feeder - West" Project will be the final phase of      |                              | 2023: Tier 1 - 1769 (High)    | Funding Project #10061539 | \$ | 2,439,500 |         |        |            |      |          |            | \$   | 2,439,500        |
| Castle Rock Transmission Franktown   | replacing pre-1962 vintage steel pipe near Castle Rock, Colorado. This "West" final     | Base Rate Area 3; Franktown, |                               |                           |    |           |         |        |            |      |          |            | \$   |                  |
| Feeder                               | phase will replace approximately 7,500' of 4" steel transmission with new 8" steel and  | Colorado                     |                               |                           |    |           |         |        |            |      |          |            |      |                  |
| reedel                               | rebuild district regulating stations (DRSs) 39, 39A, 39B. The "West" pipeline           | Colorado                     |                               |                           |    |           |         |        |            |      |          |            |      |                  |
|                                      | replacement end points are DRS 39 and DRS 35.   |                              |                               |                           |    |           |         |        |            |      |          |            | \$   |                  |
|                                      |   |                              |                               |                           | \$ | 2,439,500 | \$      |        | Ś          | - \$ | -        | \$         | - \$ | 2,439,500        |
|                                      |   |                              |                               |                           |    |           |         |        |            |      |          |            |      |                  |
|                                      |   |                              |                               |                           |    |           |         |        |            |      |          |            |      |                  |
| Project Title                        | Project Description   | Project Location             | Risk Assessment Level         | Work Order                | 20 | 023 Costs | 2024 Co | sts    | 2025 Costs | 202  | 6 Costs  | 2027 Costs |      | Cumulative Costs |
|                                      | The Squirrel Creek Transmission Downgrade Project will replace steel transmission       |                              |                               |                           |    |           |         |        |            |      |          |            |      |                  |
|                                      | lines in Fountain, Colorado. BHCG will replace approximately 12,500' of 4" and 2" steel |                              | 2024: Tier 1 - 2,017.5 (High) | Funding Project #10061514 |    |           | \$ 7,1  | 66,250 |            |      |          |            | \$   | 7,166,250        |
| Fountain Squirrel Creek Transmission | with new 4" and 2" steel. There will be two DRSs rebuilt in conjunction with the        | Base Rate Area 3; Fountain,  |                               |                           |    |           |         |        |            |      |          |            | \$   | -                |
| Downgrade                            | project, DRS 13A and 13B.   | Colorado                     |                               |                           |    |           |         |        |            |      |          |            | \$   | -                |
|                                      |   |                              |                               |                           |    |           |         |        |            |      |          |            | \$   | -                |
|                                      |   |                              |                               |                           |    |           |         |        |            |      |          |            | \$   |                  |
|                                      |   |                              |                               |                           | \$ | -         | \$ 7,1  | 6,250  | \$-        | \$   | -        |            | \$   | 7,166,250        |
|                                      |   |                              |                               |                           |    |           |         |        |            |      |          |            |      |                  |
|                                      |   |                              |                               |                           |    |           |         |        |            |      |          |            |      |                  |