

Rocky Mountain Natural Gas LLC
d/b/a Black Hills Energy

Colo. PUC No. 4
Twelfth Revised Sheet No. 9
Cancels Eleventh Revised Sheet No. 9

STATEMENT OF RATES
(Continued)

<u>Rate Schedule</u>	<u>Type of Service</u>	<u>Type of Charge</u>	<u>Total Rate</u>	<u>Maximum Rate /6</u>	<u>Minimum Rate</u>
NNS	No-Notice Storage	<u>Reservation Charge/1</u> Seasonal Rate Option			
		Winter (Oct – Mar)	\$17.9965	\$18.8742	\$18.8742
		Summer (Apr – Sept)	\$5.4137	\$6.2914	\$6.2914
		Standard Rate Option	\$11.7051	\$12.5828	\$12.5828
		(Per Dth of MDWQ per Monthly Billing Period)			
		<u>Injection Charge</u> (Per Dth injected per Monthly Billing Period)		\$0.00	\$0.00
		<u>Withdrawal Charge</u> (Per Dth withdrawn per Monthly Billing Period)		\$0.00	\$0.00
APAL	Interruptible Automatic Park and Loan	<u>APAL Charge</u> (Per Dth of Imbalance Quantity per day)		\$0.4137	\$0.4137
MCS	Interruptible Market Center Services	<u>MCS Charge</u> (Per Dth of Parked or Loan Quantity)		\$0.4137	\$0.00 /7
		<u>MCS Charge</u> (Per Dth of Unparked or Loan Payback Quantity)		\$0.4137	\$0.00 /7
		<u>MCS Charge</u> (Per Dth Per Day of Accumulated Daily Park or Loan Quantity)		\$0.4137	\$0.00 /7
		<u>MCS Charge</u> (Per Dth of Title Tracking Transfer and/or Wheeling Quantity)		\$0.4137	\$0.00 /7

Fuel/Loss Reimbursement Quantity
The Company shall be entitled to retain a percentage of all
Therms of Gas received for transportation. The percentage
shall be 3.10%.

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Advice Letter No. 115

Fredric C. Stoffel
Issuing Officer

Issue Date: September 30, 2019

Decision or Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2019

Rocky Mountain Natural Gas LLC
d/b/a Black Hills Energy

Colo. PUC No. 4
Ninth Revised Sheet No. 10
Cancels Eighth Revised Sheet No. 10

STATEMENT OF RATES
(Continued)

<u>Rate Schedule</u>	<u>Type of Service</u>	<u>Type of Charge</u>	<u>Total Rate</u>	<u>Maximum Rate /1</u>	<u>Minimum Rate /1</u>
FTS-1	Firm Transportation (Grandfathered Contracts)	<u>Reservation Charge</u> (Per Dth of MDTQ per Monthly Billing Period)	\$4.4075	\$4.4075	\$0.2870
		<u>Commodity Charge</u> (Per Dth delivered per Monthly Billing Period)	\$0.6064	\$0.6064	\$0.0307
		<u>Authorized Overruns</u> (Per Dth delivered per Monthly Billing Period)	\$1.4169	\$0.8895	\$0.0401
		<u>Unauthorized Overruns /2</u> (Per Dth in excess of Tolerance delivered per Monthly Billing Period)		\$5.6604	
ITS-1	Interruptible Transportation (Grandfathered Contracts)	<u>Commodity Charge</u> (Per Dth delivered per Monthly Billing Period)	\$0.6064	\$0.6064	\$0.0307
		<u>Unauthorized Overruns /2</u> (Per Dth in excess of Tolerance delivered per Monthly Billing Period)		\$5.6604	

Fuel/Loss Reimbursement Quantity The Company shall be entitled to retain a percentage of all Therms of Gas received for transportation. The percentage shall be 3.10%.

Notes:

- /1 Rates are stated in Dth converted from Mcf at a pressure base of 14.73 p.s.i.a. using system average Thermal Content of 1,060 Btu. Actual billed rates will be based upon the actual Thermal Content of Shipper's Gas at Receipt Points into Transporter's system.
- /2 Plus the highest of the Daily Price Survey, Midpoint Price (Flow Date) as published by *Platts Gas Daily* for the "Spot Gas Prices Delivered to Pipelines" relative to Colorado Interstate Gas Company, Northwest Pipeline Corporation and Questar Pipeline Company, applicable to the "Rockies" (Rocky Mountain) region, for the Day that the Unauthorized Overrun occurred.

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