



Black Hills Power, Inc.
Wyoming Division
Rapid City, South Dakota

Original Sheet No. 1

WYOMING ELECTRIC RATE BOOK

P.S.C. WY No. 4
Cancels in its entirety
P.S.C. WY No. 3

SCHEDULE OF RATES
FOR
ELECTRIC SERVICE
AVAILABLE
IN THE ENTIRE TERRITORY SERVED

BY
BLACK HILLS POWER, INC.

ISSUED: January 17, 2014

By: Chris Kilpatrick
Director of Rates

DATE EFFECTIVE: October 1, 2014



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Key to Symbols on Revised Tariff Sheets

I indicates an increase
D indicates a decrease
C indicates a change in text
N indicates new text or additional text



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Rate ID WY910

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RESIDENTIAL SERVICE
RATE DESIGNATION - R
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Wyoming P.S.C. Tariff No. 4
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RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking, water heating and other household uses.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/140 volts.

NET MONTHLY BILL

Rate

Customer Charge \$15.50

Energy Charge

All usage at \$0.10824 per kWh

Minimum

The Customer Charge.



WYOMING ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE DESIGNATION - R
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RESIDENTIAL SERVICE

(continued)

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve (12) months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Public Service Commission of Wyoming (Commission).



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Rate ID WY912

WYOMING ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
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Wyoming P.S.C. Tariff No. 4
 Original Sheet No. 6

TOTAL ELECTRIC RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/140 volts.

NET MONTHLY BILL

Rate

Customer Charge \$15.50

Energy Charge

All usage at \$0.10716 per kWh

Minimum

The Customer Charge.



WYOMING ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
Page 2 of 2

Wyoming P.S.C. Tariff No. 4
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TOTAL ELECTRIC RESIDENTIAL SERVICE
(continued)

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electricity capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE (OPTIONAL)
RATE DESIGNATION - RD
Page 1 of 3

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 8

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average. This schedule shall not be optional and shall apply to all residential customers taking service for all of their electric load requirements which are in excess of the simultaneous output from generation located at their dwelling and/or sell to the Company all output which is in excess of the simultaneous customer electric load. Residential customers who have installed generation to partially meet their electricity requirements prior to October 1, 2014 shall be allowed to remain on another residential service schedule for as long as they remain a Customer or 10 years, whichever is less.

This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge \$15.50

Energy Charge
All usage at \$0.06430 per kWh

Demand Charge
All kW of Billing Demand at \$8.25 per kW

Minimum
The Customer Charge.



WYOMING ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE (OPTIONAL)
RATE DESIGNATION - RD
Page 2 of 3

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 9

RESIDENTIAL DEMAND SERVICE (OPTIONAL)
(continued)

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Maximum Value Option WY916

Optional time-of-use metering is available for customers owning demand controllers ready to receive a controls signal. When residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum on-peak use during the month. The ON-PEAK periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1st through March 31st and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1st through October 31st. Due to the expansions of Daylight Savings Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin one hour later for the period between the second Sunday in March and first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. In addition to the normal OFF-PEAK periods, the following holidays are considered OFF-PEAK: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.
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Rapid City, South Dakota

Rate ID WY914 and WY916

WYOMING ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE (OPTIONAL)
RATE DESIGNATION - RD
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 10

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

(continued)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Wyoming Division
Rapid City, South Dakota

WYOMING ELECTRIC RATE BOOK

Wyoming P.S.C. Tariff No. 4
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RESERVED FOR FUTURE USE



Black Hills Power, Inc.
Wyoming Division
Rapid City, South Dakota

WYOMING ELECTRIC RATE BOOK

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 12

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Black Hills Power, Inc.
 Wyoming Division
 Rapid City, South Dakota

Rate ID WY918, WY919, WY920

WYOMING ELECTRIC RATE BOOK

GENERAL SERVICE
RATE DESIGNATION - GS
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Wyoming P.S.C. Tariff No. 4
 Original Sheet No. 13

GENERAL SERVICE

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY BILL

Rate

Customer Charge \$28.00

Capacity Charge
 No charge for first 5 kW of Billing Capacity
 \$7.40 per kW for all additional kW of Billing Capacity

Energy Charge
 \$0.09739 per kWh for first 3,000 kWh
 \$0.09339 per kWh for all additional kWh

Minimum
 The Capacity Charge or \$2.99 per kilovolt-ampere (KVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month, provided that no Billing Capacity shall be less than seventy-five percent (75%) of the highest Billing Capacity in any of the preceding eleven (11) months.



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GENERAL SERVICE
RATE DESIGNATION - GS
Page 2 of 2

Wyoming P.S.C. Tariff No. 4
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GENERAL SERVICE (continued)

POWER FACTOR ADJUSTMENT

If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five (85%) at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

GENERAL SERVICE – TOTAL ELECTRIC
RATE DESIGNATION - GTE
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 15

GENERAL SERVICE – TOTAL ELECTRIC

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY BILL

Rate

Customer Charge \$28.00

Capacity Charge

No charge for first 5 kW of Billing Capacity
\$7.10 per kW for all additional kW of Billing Capacity

Energy Charge

\$0.08110 per kWh for the first 6,000 kWh
\$0.06150 per kWh for all additional kWh

Minimum

The Capacity Charge but not less than \$2.99 per kilovolt-ampere (KVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month, provided that no Billing Capacity shall be less than seventy-five percent (75%) of the highest Billing Capacity in any of the preceding eleven (11) months.



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GENERAL SERVICE – TOTAL ELECTRIC
RATE DESIGNATION - GTE
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Wyoming P.S.C. Tariff No. 4
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GENERAL SERVICE – TOTAL ELECTRIC
(continued)

POWER FACTOR ADJUSTMENT

If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five (85%) at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 1 of 3

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 17

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (KVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of customer.

NET MONTHLY BILL

Rate

Capacity Charge – On Peak

\$1,700.00 for the first 125 KVA or less of Billing Capacity
\$ 12.00 per KVA for all additional KVA of Billing Capacity

Capacity Charge – Off Peak

Customers having a Contract Capacity of 500 KVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0.07338 per kWh for first 50,000 kWh
\$0.06690 per kWh for all additional kWh

Minimum

The Capacity Charge.



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GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 2 of 3

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 18

GENERAL SERVICE – LARGE
(continued)

BILLING CAPACITY

Customer's average kilovolt-ampere (KVA) load during the fifteen-minute period of maximum use during the month, provided that no Billing Capacity shall be less than eight percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months, nor less than eighty percent (80%) of the Contract Capacity as stated in the Electric Service Agreement, nor less than the minimum Billing Capacity if specified by contract. The Billing Capacity in KVA shall be determined by dividing the maximum capacity in kilowatts (KW) by the power factor.

The power factor will be determined by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the square of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any contract year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities will be established and the customer will be notified in writing prior to implementation.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's transmission voltage (47,000 volts and above) or primary distribution voltage (2,400 volts to 24,8900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.33 per KVA of Billing Capacity for transmission service and \$0.20 per KVA of Billing Capacity for primary distribution service.

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 19

GENERAL SERVICE – LARGE

(continued)

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE DESIGNATION - IC
Page 1 of 2

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 20

INDUSTRIAL CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected transmission and distribution system.

APPLICABLE

To large industrial power users whose actual use of electric energy requires Company's installation of delivery facilities of not less than 5,500 KVA capacity supplied at one point of delivery. Service is by Electric Service Agreement only, and is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge – On Peak

\$9.83 per KVA of Billing Capacity

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional Capacity Charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Firm Energy Charge

First 450 kWh per KVA of Billing Capacity @ \$0.05740 per kWh
All additional kWh @ \$0.05160 per kWh

Minimum

The charge for the Billing Capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (KVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent (50%) of the maximum On-Peak use, whichever is higher; or
- b. Eighty percent (80%) of the highest billing Capacity in any of the preceding eleven (11) months; or



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**INDUSTRIAL CONTRACT SERVICE
RATE DESIGNATION - IC
Page 2 of 2**

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 21

INDUSTRIAL CONTRACT SERVICE

(continued)

- c. Eighty percent (80%) of the Contract Capacity as stated in the Industrial Contract Service Agreement; or
- d. 5,500 KVA

The customer shall maintain at all times a power factor at the point of delivery of between ninety percent (90%) lagging and ninety percent (90%) leading.

COST ADJUSTMENT(S) The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Industrial Contract Service Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to \$.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and a thirty (30) day written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 22

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

AVAILABLE

At points on the Company's existing secondary distribution facilities where unmetered 120/240 volt service is available.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High-Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations. Energy service is not available for new mercury vapor street light installations or high- pressure sodium vapor for wattages where a charge is not listed.

NET MONTHLY BILL

Rate

A. For luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit;

<u>Nominal Lamp Rating</u>		WYA24
9,500 Lumen HPSV Luminaire	(100 Watt)	\$12.10 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$21.02 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$12.10 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$21.32 per unit

B. For standard floodlight fixtures consisting of enclosed Mercury Vapor lamps supported by a bracket not exceeding two feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

<u>Nominal Lamp Rating</u>		WYB24
27,500 Lumen HPSV Floodlight	(250 Watt)	\$28.12 per unit
50,000 Lumen HPSV Floodlight	(400 Watt)	\$50.95 per unit
20,000 Lumen MV Floodlight	(400 Watt)	\$28.56 per unit
55,000 Lumen MV Floodlight	(1000 Watt)	\$52.67 per unit

C. For customer installations connected to an existing secondary circuit:

		WYC24
2,200 Lumen HPSV Luminaire	(35 Watt)	\$ 2.22 per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$ 2.49 per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$ 3.28 per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 4.84 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ 10.21 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 7.02 per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$ 10.21 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$16.28 per unit



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PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
Page 2 of 3

Wyoming P.S.C. Tariff No. 4
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PRIVATE OR PUBLIC AREA LIGHTING SERVICE

(continued)

- D. For special installations involving material and equipment not included in "A" and "B" above, the charge per month shall be as follows:

Charge for luminaries same as "A" above; or for floodlights same as "B" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.
2. Company will install fixtures only on poles having available space.
3. Fixtures shall be operated by photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise.
4. Customer shall assume responsibility for notifying Company when Company's fixtures are inoperative.
5. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours. Replacement because of breakage for any reason shall be charged to customer at Company's cost.
6. Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.



WYOMING ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 24

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

(continued)

- 7. Company may refuse to install or may remove from service upon notice to customer any fixture provided for herein for any reason, including, but not limited to the following: relocation of distribution facilities and where such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Energy-only service is available only to customers who install, own and maintain all required electric and lighting facilities past the Company's existing secondary circuit at which electric service is provided.
- 9. Service will be rendered under the Company's General Rules and Regulations.
- 10. The schedule is predicated upon continuous service of twelve months per year.

CONTRACT PERIOD

Service under this schedule shall be by written agreement for the minimum period of years specified as follows:

- Service under Rate "A", Rate "B", or Rate "C" – two years
- Service installation under Rate "D" – ten years

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 1 of 4

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 25

ENERGY STORAGE SERVICE

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's on-peak demand, at points on the Company's existing secondary distribution lines supplies by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning and/or battery charging. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a TIME OF USE schedule for qualified PARTIAL STORAGE and GEOTHERMAL systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season, and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge \$15.00 per month

Energy Charge

OFF-PEAK: \$0.03650 per kWh
ON-PEAK: \$0.06590 per kWh

Capacity Charge

OFF-PEAK: no charge
ON-PEAK: \$10.85 per kW of Billing Capacity

Minimum

The Customer Charge.



WYOMING ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 2 of 4

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 26

ENERGY STORAGE SERVICE (continued)

BILLING CAPACITY

Customer's average kilowatt load during fifteen minute period of maximum ON-PEAK use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

PENALTY FOR NON-COMPLIANCE

If a PARTIAL STORAGE customer exceeds their partial storage limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of .75 kW per ton will be used for Cool Storage applications.

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



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ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 3 of 4

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 27

ENERGY STORAGE SERVICE
(continued)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the contract.
2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.
3. The Company will supply and maintain metering to provide OFF-PEAK energy to FULL STORAGE systems and the Company will supply and maintain TIME OF USE metering to provide ON-PEAK and OFF-PEAK energy for PARTIAL STORAGE and GEOTHERMAL systems.
4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be cancelled.
5. The Company may, at its option, install in the energy storage circuit, load limiting devices to limit the total load to be served through the energy storage circuit.
6. OFF-PEAK Hours: Monday – Friday
Summer Months (April 1 – October 31)
 10:00 p.m. – 10:00 a.m.

Winter Months (November 1 – March 31)
 11:00 p.m. – 7:00 a.m.

Due to the expansions of Daylight Savings Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

OFF-PEAK Hours: Saturdays, Sundays, and major holidays.
 Available all hours during both seasons.



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ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 28

ENERGY STORAGE SERVICE

(continued)

7. MEANS OF CONTROL:

On FULL STORAGE systems, the customer must install a contacting device on the line side of the main disconnect which will interrupt power when signals are received from Company's time clock. The contacting device shall be placed outside the building adjacent to the Company's metering equipment.

8. QUALIFIED SYSTEMS:

- A. Full Storage – Available to heating and cooling systems that are able to store energy during off-peak periods for use during on-peak periods.
- B. Partial Storage – Cooling – Partial storage equipment size must be at least 25% less than conventional equipment size during on-peak time periods. Chiller equipment, cooling tower pumps and fans, and cool water circulating pumps qualify for the rate. Air handling equipment and hot water circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.
- C. Partial Storage – Heating – An Electric Boiler with off-peak storage capability qualifies when used in combination with water-loop heat pumps. The Electric Boiler size must be 25% less than conventional equipment during on-peak time periods. Water-loop heat pumps, air handling equipment, and circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.
- D. Geothermal Applications – Geothermal heat pumps, associated air handling equipment and circulating pumps qualify for the rate. Supplementary resistance heat associated with each heat pump or supplementary electric boiler heat associated with the geothermal system also qualify for the rate.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



WYOMING ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE DESIGNATION - MP
Page 1 of 2

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 29

MUNICIPAL PUMPING

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY BILL

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>
<u>Customer Charge</u>	\$28.00	\$28.00
<u>Capacity Charge</u>	\$7.40 per kW of Billing Capacity	\$6.00 per kW of Billing Capacity
<u>Energy Charge</u>	All usage at \$0.06770 per kWh	All usage at \$0.06180 per kWh

Minimum

The Capacity Charge but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying the 85% percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.



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MUNICIPAL PUMPING
RATE DESIGNATION - MP
Page 2 of 2

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 30

MUNICIPAL PUMPING

(continued)

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. This schedule is predicated upon continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
2. This schedule is not applicable for the pumping of water from streams of ponds or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE DESIGNATION - TS
Page 1 of 2

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 31

TRAFFIC SIGNALS

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

To municipal, state and Federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

Rate

Customer Charge \$28.00

Energy Charge
All energy used at \$0.05800 per kWh

Minimum
The Customer Charge

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.
Wyoming Division
Rapid City, South Dakota

Rate ID WY942

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TRAFFIC SIGNALS
RATE DESIGNATION - TS
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 32

TRAFFIC SIGNALS

(continued)

TERMS AND CONDITIONS

1. The customer at its own expense shall install, operate and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company and shall be subject to inspection by the Company at reasonable times.
2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.
3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
Page 1 of 3

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 33

STREET LIGHTING

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To incorporated municipalities, townships, counties or governmental agencies for the lighting of public streets, highways, alleys and thoroughfares. This schedule is not applicable to floodlighting of swimming pools, athletic fields, parking lots and other similar projects, public or private.

NATURE OF SERVICE

The Company will install, own and operate the street lighting system. The type and kind of luminaries and supports will be in accordance with Company specifications. Performance contemplated hereunder includes, but it not limited to, the replacement of lamps and glassware and the replacement of ballast. Performance by the Company shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the customer.

All new Company-owned street light installations will be high-pressure sodium vapor luminaries.

NET MONTHLY BILL

Rate

A. For luminaries supported by distribution type wood poles and served aerially:

<u>Lamp Type and Nominal Rating</u>	<u>Per Luminaire</u>
High-Pressure Sodium Vapor	
9,500 Lumen (100 Watt)	\$ 15.10
27,500 Lumen (250 Watt)	\$ 23.20
50,000 Lumen (400 Watt)	\$ 36.34



WYOMING ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 34

STREET LIGHTING
(continued)

- B. For luminaries requiring the installation of standard metal poles and served aerially, the charge shall be \$3.85 per month per pole in addition to the applicable monthly rate per luminaire under "A" above.
- C. For special installations involving material and equipment not included in "A" and "B" above, the charge per month shall be as follows:

Charge for luminaries in fixtures same as "A" above plus 1.25 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation.

COST ADJUSTMENT(S)

The above schedule of charges shall be adjusted in accordance with the Cost Adjustment(s) shown on tariff Sheet No. 62.

When the billing period includes a change in the charges of an above mentioned Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Luminaires shall be turned on and off automatically by a photo-electric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
2. If illumination from an lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
3. Customer shall pay all costs for relocation and/or removal of street light installations when requested by customer.
4. Service is provided only on a year-round basis and will be rendered under the Company's General Rules and Regulations.



Black Hills Power, Inc.
Wyoming Division
Rapid City, South Dakota

Rate ID WY940

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STREET LIGHTING
RATE DESIGNATION - SL
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 35

STREET LIGHTING (continued)

TAX ADJUSTMENT

Bills computed under the above rate shall be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

STREET LIGHTING-CUSTOMER OWNED
RATE DESIGNATION - CSL
Page 1 of 3

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 36

STREET LIGHTING – CUSTOMER OWNED

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To incorporated municipalities, townships, counties or governmental agencies for the lighting of public streets, highways, alleys and thoroughfares where a customer owns a street lighting system complete with standards or towers, luminaries with glassware, lamps and other appurtenances, together with all necessary cables extending between standards or towers and to points of connection to Company's facilities as designated by Company.

Energy and maintenance service is not available for new mercury vapor street light installations or high- pressure sodium vapor for wattages where a charge is not listed.

SERVICE PROVIDED

The following types of service are available under this rate schedule:

1. Energy Service:

The Company shall furnish all electric energy necessary to operate the customer's street lighting system.

2. Energy and Maintenance Service:

The Company shall furnish all electric energy necessary to operate the customer's street lighting system. The Company shall also make lamp, glassware and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Special Installations:

When customer's lighting installation is not within 200 feet of Company's existing secondary distribution facilities an additional monthly charge may be required equal to 1.25% of the difference between the Company's actual investment in such installations and the investment cost necessary for a normal overhead street lighting installation. This charge shall be in addition to the Net Monthly Bill provided for below.



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STREET LIGHTING – CUSTOMER OWNED
RATE DESIGNATION - CSL
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 37

STREET LIGHTING – CUSTOMER OWNED

(continued)

NET MONTHLY BILL

Rate

Lamp Type and Nominal Rating

<u>Mercury Vapor</u>	<u>Energy Service</u>	<u>Energy and Maintenance Service *</u>
7,000 Lumen (175 Watt)	\$ 6.09	
11,000 Lumen (250 Watt)	\$ 9.01	
20,000 Lumen (400 Watt)	\$16.14	
37,000 Lumen (700 Watt)	\$25.56	
 <u>High-Pressure Sodium Vapor</u>		
2,200 Lumen (35 Watt)	\$ 2.22	
4,000 Lumen (50 Watt)	\$ 2.49	
5,500 Lumen (70 Watt)	\$ 3.28	
9,500 Lumen (100 Watt)	\$ 4.84	\$ 8.60
27,500 Lumen (250 Watt)	\$10.37	\$ 14.52
50,000 Lumen (400 Watt)	\$16.14	\$ 20.65

* Energy and maintenance service is not available for new mercury vapor street light installations or high- pressure sodium vapor for wattages where a charge is not listed.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



WYOMING ELECTRIC RATE BOOK

STREET LIGHTING – CUSTOMER OWNED
RATE DESIGNATION - CSL
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Wyoming P.S.C. Tariff No. 4
Original Sheet No. 38

STREET LIGHTING – CUSTOMER OWNED

(continued)

TERMS AND CONDITIONS

1. If illumination from any lamp receiving Energy and Maintenance Service is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
2. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed twenty percent (20%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operations. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of ballast, the painting of standards and the replacement of standards or towers.
3. The daily operating schedule of the customer's street light system shall be approximately one-half hour after sunset to one-half hour before sunrise, each night on a year-round basis.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Commission.



WYOMING ELECTRIC RATE BOOK

CUSTOMER SERVICE CHARGE

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate designations:

R	Residential Service
RTE	Total Electric Residential Service
GS	General Service
GTE	General Service – Total Electric
GL	General Service – Large
IC	Industrial Contract Service
PAL	Private or Public Area Lighting
MP	Municipal Pumping
TS	Traffic Signals
RD	Residential Demand Service
ES	Energy Storage Service

RATE

Customer Service Charge \$10.00

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.
2. For re-establishment of service as the result of disconnection for non-payment of a bill the charge shall be paid in advance of customer receiving power and energy from the Company.
3. The Company shall make customer connections during normal business hours defined at 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

PAYMENT

Customer Service Charge is due and payable upon presentation. If a bill is not paid, Company shall have the right to refuse service, and assess a late payment charge of 1.5% of the current unpaid balance. A nonsufficient funds check charge of \$15.00 shall apply for returned checks.



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BUSINESS DEVELOPMENT SERVICE

Wyoming P.S.C. Tariff No. 4
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BUSINESS DEVELOPMENT SERVICE

AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers requiring an appropriate response to non-standard, unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the participating customer, the non-participating customers, and the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to acquire its electric service for new or existing load from a source other than the Company absent service under this rate by showing:
 - a. The customer demonstrates a competitive alternative, energy source or business location, to the Company's standard tariff rates; and
 - b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material; and
 - c. The alternative is demonstrated to be technologically feasible and legally permissible; and
 - d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.



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BUSINESS DEVELOPMENT SERVICE

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BUSINESS DEVELOPMENT SERVICE

(continued)

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, it shall be forwarded to the Commission for their file of contracts with deviations as authorized by this rate schedule.

CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

1. The initial service term shall not be less than three years; and
2. No service term shall exceed 7 years without the inclusion of language providing for renegotiation by the Company.
3. The minimum written notice of cancellation by either party shall be nine months; and
4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement; and
5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contact; and
6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's on-peak kVA; and
7. Minimum contract demand is 250 kVA; and
8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
9. Identification of the rate schedule that customer would have received service under in lieu of BDS.

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosures as confidential.



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LARGE LOAD STABILITY INCENTIVE
RATE DESIGNATION - LDSI
Page 1

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LARGE LOAD STABILITY INCENTIVE

APPLICABLE

This discount applies only to customers with electric service requirements of 1,500 kilowatts or more that have signed all requirements General Service Large Agreements consistent with the Contract Period provisions below.

RATE DISCOUNT

For qualifying General Service Large customers the monthly billing shall be reduced as follows:

\$0.40 for each kVA over the 1st 125 KVA of Billing Capacity
\$0.003 for each kWh purchased

No discounts apply when the service agreement is subject to termination in less than 12 months.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into a General Service Large Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term of extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to \$.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge.

TARIFF PROVISIONS

All of the tariff provisions for General Service Large are applicable to customers that are eligible for the discounts specified above.



WYOMING ELECTRIC RATE BOOK

NET METERING SERVICE
RATE DESIGNATION - NM
Page 1 of 3

Wyoming P.S.C. Tariff No. 4
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NET METERING SERVICE

AVAILABILITY

Available to any customer that owns and operates a solar, wind, biomass or hydroelectric generating facility with a capacity of not more than 25 kW that is located on the customer's premises and that is intended primarily to offset part or all of the customer's own electrical requirements. The generating facility must be interconnected and operated in parallel with the Company's existing transmission and distribution facilities. This service is offered in compliance with Wyoming Statutes Annotated § 37-16-101 to 104.

DEFINITIONS

Net Metering

Measuring the difference over the applicable billing period between:

1. The electricity supplied (Supplied) by the Company; and
2. The excess electricity generated by an eligible Customer-generator that is fed back (Received) to the electric grid.

Net Metered System

A facility for the production of electric energy that: (A) uses as its fuel, either solar, wind, biomass or hydropower; (B) has a design capacity of not more than twenty-five kilowatts (25 kW); (C) is located on the Customer-generator's premises; (D) operates in parallel with the Company's transmission or distribution facilities; and (E) is intended primarily to offset part or all of the Customer-generator's requirements for electricity.

Customer-generator

An electric service customer of the Company that also utilizes the output of a Net Metered System.

RATE

Service provided to Net Metering customers shall be billed at the applicable rate currently on file with the Commission that would normally apply absent the generation equipment.

Company shall purchase energy from the qualified Customer-generator at the Standard Rate for Purchasing Power from Qualifying Small Power Production or Cogeneration Facilities (100 kW or Less) - Tariff Sheet No. 46.

NET METERING BILLING CALCULATION

The net metering billing shall be calculated as follows:

1. The Customer Charge for the applicable service rate will be billed to the Customer-generator.



WYOMING ELECTRIC RATE BOOK

NET METERING SERVICE

(continued)

NET METERING BILLING CALCULATION (continued)

2. The Company shall meter the total net amount of energy as the difference between the energy Supplied and the energy Received to the grid.
3. If the energy Supplied exceeds the amount Received, the net energy shall be charged per kWh under the applicable service rate.
4. If the energy Received exceeds the amount Supplied, the net excess kWh shall be accumulated to offset consumption in subsequent months.
5. At the beginning of each calendar year, any remaining unused kilowatt-hour credit energy that has been accumulated during the previous year shall be sold to the Company at the Company's Standard Rate For Purchasing Power From Qualifying Small Power Production or Cogeneration Facilities.
6. Any applicable Demand Charge associated with the normally applicable rate will be billed to the Customer-generator based on the maximum demand during the billing period measured by the energy Supplied by the Company.

RULES AND REGULATIONS

The Customer-generator must comply with the following safety and performance requirements:

1. Except as specifically set forth herein, service supplied under this schedule is subject to the terms and conditions set forth in the Company's General Rules and Regulations on file with the Public Service Commission of Wyoming.
2. A Net Metered System used by a Customer-generator shall meet all applicable safety and performance standards established as set forth in the Company's General Rules and Regulations, National Electrical Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, Inc., and the National Electric Safety Code.
3. A Customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the Net Metered System from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
4. The Company shall not be liable directly or indirectly for permitting or continuing to allow the attachment of a Net Metered System, or for acts or omissions of the Customer-generator that cause loss or injury, including death, to any third party.



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NET METERING SERVICE
RATE DESIGNATION - NM
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Wyoming P.S.C. Tariff No. 4
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NET METERING SERVICE (continued)

RULES AND REGULATIONS (continued)

5. The Customer-generator is responsible for all costs associated with the Net Metered System and is also responsible for all costs related to any modifications to the Net Metered System that may be required by the Company for purposes of safety and reliability.
6. The Company shall, at its expense, install the additional metering equipment necessary to determine the total power and energy consumed by the Customer-generator, in order to calculate the Demand Charge. As a condition for receiving service under this tariff, the Customer-generator shall provide to the Company, written consent for the installation of such additional metering.



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**QUALIFYING SMALL POWER PRODUCTION OR
COGENERATION FACILITIES
RATE DESIGNATION - SP
Page 1 of 2**

Wyoming P.S.C. Tariff No. 4

Original Sheet No. 46

**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

APPLICABILITY

Applicable only to qualifying small power production or cogeneration facilities up to and including 100 kW in size, and for those 25kW and smaller may be eligible to use net metering as found on Sheet No. 50, within all territory served by the Company.

MONTHLY RATE

The Company will purchase energy from qualified small power production and qualified cogeneration facilities at the following rates:

ENERGY PAYMENT RATE

The following energy payment rate is in effect unless and until it is superseded:

Energy Payment Rate per kilowatt hour delivered \$ 0.02934

PAYMENT

Payments for power generated will be based on metered performance. Payments will be independent of the type of facility or energy source utilized by the small power producer or cogenerator. The Company will provide payment within 30 days after the amount due the qualifying facility has been determined. In the event the qualifying facility owes a net amount to the Company, the net monthly bills are due and payable fifteen days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

RULES AND REGULATIONS

Payment under this schedule is subject to the terms and conditions set forth in the Company's General Rules and Regulations on file with the Commission and the following special conditions:



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**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

(continued)

RULES AND REGULATIONS – Continued

1. Each small power production and cogeneration facility must qualify under the regulations set forth by the Federal Energy Regulatory Commission (FERC) under Sections 201 and 210 of the Public Utility Regulatory Policies Act and may require the completion of FERC Form No. 556 located on the FERCs web-site at: www.ferc.gov.
2. No qualifying facility may commence parallel generation until an on-site inspection of the installation has been conducted by authorized Company representatives.
3. Qualifying facilities shall be obligated to pay all costs for billing and meter reading associated with the facilities.
4. Qualifying facilities shall be obligated to pay all interconnection and metering costs which are in addition to the costs which would normally be incurred for a customer of similar size and type.
5. In addition to an automatic failsafe device, the Company will require an accessible disconnection device having the capability of isolating the energy generated by each qualifying facility. The Company also asserts that such a device must be in compliance with the Company's specifications, including the right of the Company to operate such device whenever necessary to maintain safe operating conditions or to avoid adverse effects on the system.



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Second Revised Sheet No. 48
Cancels First Sheet No. 48

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By: Marne Jones
Director, Regulatory Services

DATE EFFECTIVE: September 1, 2016



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Wyoming Division
Rapid City, South Dakota

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ENERGY COST ADJUSTMENT

Wyoming P.S.C. Tariff No. 4
Original Sheet No. 53

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**Wyodak Resources Development Corporation - Statement R (Coal Price Calculation)
for Total Sales to Black Hills Power/Cheyenne Light Fuel & Power (Example for Tariff Purposes)
for the 12 Months ended December 31, 2008**

Line No.	(1) Total Company	(2) Applicable Sales to BHP/CLFP	(3) Adjusted
1	\$ 56,904,514	\$ 21,416,000	\$ 21,416,299
2	<u>Operating Expenses:</u>		
3	20,342,046	6,568,447 (a)	6,568,447
4	7,113,064	2,676,986 (e)	2,676,986
5	2,410,916	914,689 (e)	914,689
6	2,812,735	1,067,137 (e)	1,067,137
7	2,398,275	902,585 (e)	902,585
8	857,186	756,638 (b)	756,638
9	3,227,740	1,475,077 (c)	1,475,077
10	7,717,018	2,491,825 (a)	2,491,825
11	129,771	114,549 (b)	114,549
12	895,809	409,385 (c)	409,385
13	-	-	-
14	2,524,712	815,230 (a)	815,230
15	<u>Property Taxes:</u>		
	Mining 259,193	83,693 (a)	83,693
	Blending Facility 29,467	26,011 (b)	26,011
	Processing 79,647	36,399 (c)	36,399
	Investment for BHP/CLFP Sale 2,023	2,023	2,023
	Total Operating Expenses (before Taxes) 50,799,602	18,340,675	18,340,675
16	Federal Income Tax 1,625,625	868,779 (d)	868,864
17	Total Operating Expenses 52,425,227	19,209,454	19,209,539
18	Net Mining Income 4,479,287	2,206,546	2,206,760
19	Other non-mining income (net) 1,385,160		
20	Less: Interest on Long-term Debt -		
21	Net Income \$ 5,864,447		
22	Utility Type Investment Base Applicable to Sales to BHP/CLFP	20,759,734	20,759,734
23	Utility Type Rate of Return Related to Sales to BHP/CLFP (Original Sheet No. 62, Line 14)	10.63%	10.63%
(a)	Percent Applicable to Mining (Original Sheet No. 61, Line 6)		32.29%
(b)	Percent Applicable to Blending Facility (Original Sheet No. 61, Line 9)		88.27%
(c)	Percent Applicable to Processing (Original Sheet No. 61, Line 11)		45.70%
(d)	Federal Income Tax Amount Applicable to BHP/CLFP	868,779	
(e)	Coal taxes calculated based on applicable sales to those subsidiaries		



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**Wyodak Resources Development Corporation - Statement R (Coal Price Calculation)
for Total Sales to Black Hills Power/Cheyenne Light Fuel & Power (Example for Tariff Purposes)
for the 12 Months ended December 31, 2008**

**Line
No.**

1	Total Coal Sold (tons)	6,017,312
2	Total Coal Sold - Wyodak Plant (tons)	<u>2,067,064</u>
3	Total Coal Sold - All Except Wyodak (tons)	3,950,248
4	Total Tons Sold - BHP Wyodak	410,521
5	Total Coal Sold - BHP/CLFP Other Plants (tons)	1,532,519
6	Percent Applicable to Mining ((Line 4+Line 5)/Line 1)	32.29%
7	Total Coal Sold - BHP/CLFP by Blending Facility (tons)	1,000,883
8	Other Coal Sold by Blending Facility (tons)	133,034
9	Percent Applicable to Processing Blending Facility (Line 7/(Line 7+Line 8))	88.27%
10	Total Coal Sold - Train Load Out (tons)	1,765,880
11	Percent Applicable to Processing (Line 4+Line 5)/(Line 1-Line 10)	45.70%



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ENERGY COST ADJUSTMENT

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**Wyodak Resources Development Corporation - Statement R (Coal Price Calculation)
for Total Sales to Black Hills Power/Cheyenne Light Fuel & Power (Example for Tariff Purposes)
for the 12 Months ended December 31, 2008**

Line No.	Amount	Percent of Total	Cost	Weighted Cost
1	Long Term Debt	-	0.00%	0.00%
2	Common Equity	159,023,494	100.00%	10.63%
3	Total Capitalization	\$ 159,023,494	100%	10.63%
4				
5				
6				
7	Return on Equity			
8	Utility A Rated Bonds*		6.63%	
9	Plus 400 Basis Points -		4.00%	
10	ROE		10.63%	
11				
12	Weighted Cost of Equity	10.63%	10.63%	
13	Weighted Cost of Debt	0.00%	0.00%	
14	Weighted Cost of Capital		10.63%	

* Average Utility A - rated bonds issued during the calendar year.



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ENERGY COST ADJUSTMENT

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 Cancels First Sheet No. 56

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ENERGY COST ADJUSTMENT
 (continued)

APPLICABLE

The Energy Cost Adjustment (ECA) applies to all rate schedules for all classes of services authorized by the Wyoming Public Service Commission (Commission) and to all customers taking service pursuant to contract, rather than tariff, unless specifically exempted by order of the Commission.

The ECA shall be calculated annually based on actual Net Delivered Energy Costs for the twelve months ending in May as compared to the base year Delivered Energy Costs, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make an ECA filing with the Commission annually.

ENERGY COST ADJUSTMENT CALCULATION

Line No.			For the 12 Months Ending May (Annual Year)	
1	Delivered Energy Costs	\$	58,012,211	
2	Less: Long-Term Wholesale Revenue	\$	(16,263,855)	
3	Net Delivered Energy Costs	\$	41,748,356	
4	Annual Retail Energy Sales		1,755,716,546	kWh
5	Energy Cost per kWh (Line 3 / Line 4)	\$	0.02378	/kWh
6	Base Energy Cost per kWh	\$	0.02213	/kWh
7	Difference from Base Cost per kWh (Line 5 – Line 6)	\$	0.00165	/kWh
8	Total Change from Base (Line 4 x Line 7)	\$	2,896,932	
9	Customer Portion of Costs up to \$1M (95%)	\$	950,000	
10	Customer Portion of Costs after \$1M (90%)	\$	1,707,239	
11	Customer Share of Net Delivered Energy Costs (Line 9 + Line 10)	\$	2,657,239	
12	Power Marketing Credit (Not less than \$1,500,000)	\$	(1,500,000)	
13	Total Charge/(Refund) Amount (Lines 11 + Line 12)	\$	1,157,239	
14	Total Charge/(Refund) per kWh (Line 13 / Line 4)	\$	0.00066	/kWh
15	Wyoming Annual Retail Energy Sales (Actual)		159,239,805	kWh
16	Total Wyoming Charge/(Refund) (Line 14 x Line 15)	\$	105,098	
17	Wyoming Balancing Account (+/-)	\$	(30,532)	
18	Net Amount to Charge/(Refund) (Line 16 + Line 17)	\$	74,567	
19	Projected Wyoming Annual Energy Sales		157,973,935	kWh
20	Wyoming Energy Cost Adjustment (Line 18 / Line 19)	\$	0.0005	/kWh



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ENERGY COST ADJUSTMENT

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ENERGY COST ADJUSTMENT

(continued)

DELIVERED ENERGY COSTS (LINE 1)

The Delivered Energy Costs are the sum of the costs listed below for the twelve months ending in May (Annual Year).

STEAM PLANT FUEL COSTS

The Steam Plant Fuel Costs include the total Company Annual Year costs for steam fuel as stated in the FERC Account 501 net of power marketing steam plant fuel costs, and the costs associated with reagents such as lime, ammonia and mercury sorbent.

The base price for coal, included in this cost, is determined in accordance with the methodology set forth in the Statement R of the Company's 2009 rate application Docket Number 20002-75-ER-09 and an example is provided on Original Sheet Nos. 53 through 55.

The Steam Plant Fuel Costs will also include any costs of new or existing governmental impositions for electric generation plant emissions, including but not limited to SO₂ allowances (REC's), carbon taxes and/or carbon allowances, and other governmental initiatives related to electric generation plant emissions. Prior to including any new governmental impositions in the Steam Plant Fuel Costs, the Company will receive approval from the Commission.

TRANSMISSION COSTS

The Transmission Costs include all charges under the Company's Joint Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (FERC), as well as allowed charges billed to the Company by any other transmission provider. Transmission Costs include all Network Integrated Transmission Service, all Point-to-Point Transmission Service, including all associated ancillary service charges, and regulation expenses, required to support the Company's system energy sales.

The Transmission Costs shall be calculated on an Annual Year basis as follows: total Company costs for system transmission services, less power marketing transmission costs, less transmission costs reimbursed by others.

OTHER FUEL AND PURCHASE POWER COSTS (OTHER COSTS)

The Other Costs include all purchased energy and all fuel consumed for non-steam plant generation, including but not limited to fuel oil and natural gas. The Other Costs will also include any costs of new or existing governmental impositions for electric generation plant emissions, including but not limited to SO₂ allowances (REC's), carbon taxes and/or carbon allowances, and other governmental initiatives related to electric generation plant emissions. Prior to including any new governmental impositions in the Other Costs, the Company will receive approval from the Commission. The annual Other Costs shall be calculated on an Annual Year basis using the total of:

- a. Other fuel costs of the Company's generation for items listed in the FERC account 547 for Other Power Production;
- b. The costs of all energy purchases listed under FERC account 555;
- c. Any other costs of fuel consumed to generate electricity not listed in FERC accounts 501 or 547; and
- d. Less, the associated other fuel and purchased power expenses for Power Marketing Sales.



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ENERGY COST ADJUSTMENT

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ENERGY COST ADJUSTMENT

(continued)

LONG-TERM WHOLESALE REVENUE (LINE 2)

The revenue from wholesale power contracts, of one year or greater in length, shall be credited to the ECA calculation.

ANNUAL RETAIL ENERGY SALES (LINE 4)

Annual Retail Energy Sales are the total Sales of Electricity, for retail customers, for the twelve months ending May (Annual Year).

BASE ENERGY COST PER kWh (LINE 6)

The Base Energy Cost of \$0.02213 per kWh as approved by the Commission in Docket No. 20002-91-ER-14.

CUSTOMER PORTION OF COSTS UP TO \$1M – 95% (LINE 9)

If Line 8 is positive, and is equal to or greater than \$1,000,000, Line 9 is \$950,000; if Line 8 is positive, and is less than \$1,000,000, Line 9 is equal to 95% of Line 8.

If Line 8 is negative, and is equal to or less than a minus \$1,000,000, Line 9 is a negative \$950,000; if Line 8 is negative, and is less negative than a minus \$1,000,000, Line 9 is equal to 95% of Line 8.

CUSTOMER PORTION OF COSTS AFTER \$1M – 90% (LINE 10)

If line 8 is positive, and is greater than \$1,000,000, Line 10 is equal to Line 8 minus \$1,000,000 times 90 percent; if Line 8 is between zero and \$1,000,000, Line 10 is zero.

If Line 8 is less than a minus \$1,000,000, Line 10 is equal to Line 8 plus \$1,000,000 times 90 percent; if Line 8 is between zero and minus \$1,000,000, Line 10 is zero.

POWER MARKETING CREDIT (LINE 12)

The Power Marketing Credit is sixty-five percent (65%) of the Power Marketing Net Income, as defined below. In addition to the 65% of Power Marketing Net Income as defined below, the Power Marketing Credit will also include 90% of the margin generated by the sale of emission allowances and 100% of the revenue from sales of Renewable Energy Credits (RECs). The Power Marketing Credit will not be less than \$1.5 million over a 12 month period.



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POWER MARKETING NET INCOME

The following will be used to determine Power Marketing Net Income realized from Power Marketing Sales:

- a. Power Marketing Sales revenues are defined as short-term sales to wholesale customers and the proceeds from the sale of renewable energy credits.
- b. The Company's long-term customer obligations (native load and wholesale contracts one year or longer) will be served with the lowest cost resources during each hour that the Company engages in Power Marketing Sales, except for the following:
 1. Any renewable resource energy;
 2. Specific energy or capacity blocks to cover capacity needs for 3 weeks or more, except that block of energy and capacity cannot be larger than 75 MW per hour;In both of the above examples, the cost of energy and capacity shall be directly assigned to the Company's long-term customers. Any remaining resources may be scheduled for, and if scheduled will be charged to, Power Marketing Sales as the costs of goods sold.
- c. Fifty percent (50%) of the base salary and benefit costs of the Company's generation dispatch and power marketing personnel shall be included as a power marketing expense.
- d. Any transmission expense incurred to facilitate Power Marketing Sales shall be included as an expense.
- e. Bonuses payable to the Company's generation dispatch and power marketing personnel as a result of Power Marketing Sales shall be included as an expense.
- f. Any other costs that can be shown by the Company to be incurred directly to accomplish Power Marketing Sales, excluding indirect costs.
- g. The Company's federal income taxes based on the then current maximum marginal tax rate for corporations (currently 35%), plus any other company taxes or governmental impositions, resulting from the Company's Power Marketing Sales activities, shall be included as an expense.

WYOMING ANNUAL RETAIL ENERGY SALES (LINE 15)

The Wyoming Annual Retail Energy Sales are the total Wyoming retail energy sales for all classes of service authorized by the Commission during the same Annual Year as Line 4.

WYOMING BALANCING ACCOUNT (LINE 17)

The Balancing Account is the Net Amount to be recovered (or refunded). The Balancing Account is based on the expected level of under (or over) deferred cost balance on August 31st plus the accrued interest on the forecasted change in the deferred cost balance (which is initially equal to the Total Wyoming Charge/(Refund) – Line No. 16). Interest shall accrue whether the balance is under recovered or over recovered. The monthly interest rate shall be at a rate that is 1/12th of the annual interest rate established annually by the Commission pursuant to Section 241 of the Commission's Procedural Rules and Special Regulations.



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ENERGY COST ADJUSTMENT (continued)

PROJECTED WYOMING RETAIL ENERGY SALES (LINE 19)

Projected Wyoming Retail Energy Sales are the total retail kilowatt hours of retail sales for all classes of service authorized by the Commission and the retail energy sales for all retail customers taking service pursuant to contract for the period the ECA is anticipated to be in effect. Unless otherwise authorized by the Commission, a normal annual ECA period will run from September 1 through August 31 of each year.

WYOMING ENERGY COST ADJUSTMENT (LINE 20)

The Wyoming Energy Cost Adjustment shall be applied to all rate schedules for all classes of service authorized by the Commission. The credit or charge will be applied on an equal per kWh basis for all classes of customers, unless the Commission finds an alternative manner of determining the bill credit or bill surcharge to be in the public interest.

EFFECTIVE DATE

Subject to approval by the Commission, the Energy Cost Adjustment shall be filed no later than July 15 and effective, for service on and after September 1st of each year, or such other date as may be authorized by the Commission. For periods where a later effective date is requested, the application with appropriate documentation shall be filed no later than 45 days prior to the requested effective date. No change in the ECA rate shall occur unless authorized by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each annual Energy Cost Adjustment application shall be accompanied by supporting data and documentation necessary to support the sales forecasts, actual costs, and other numbers that enter into the computation of the requested rate. In addition to those documents, the Company will also attach the applicable Annual Wyoming filing pages that demonstrate the Company's financial condition.



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RESERVED FOR FUTURE USE



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COST ADJUSTMENT SUMMARY

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COST ADJUSTMENT SUMMARY

Rate Schedule	ECA¹
Residential Service	\$ 0.0005
Small General Service	\$ 0.0005
Large General Service & Industrial Contract Service	\$ 0.0005
Lighting Service	\$ 0.0005

¹ Energy Cost Adjustment (ECA)

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100 GENERAL

101 GENERAL STATEMENT OF PURPOSE

These rules and regulations are designed to govern the supply of electric service by Black Hills Power and Light Company and the taking of electric service by the customer to provide the customer the greatest practical latitude in the use of electric service consistent with good business practices and safety procedures. These rules, regulations and conditions of service in no way supersede or modify any general rules or lawful orders of any Regulatory Body. If there is any conflict, it shall be understood that the standard rules and regulations and the lawful orders of the Regulatory Body shall control. If these rules and regulations in any way conflict with the filed tariffs of the Company, it shall be understood that the filed tariffs shall apply.

102 APPLICATION OF RULES AND REGULATIONS

These rules and regulations shall apply to any and all electric service supplied by Black Hills Power and Light Company to any customer.

102.1 INTENT OF RULES AND REGULATIONS

These rules and regulations are intended to promote safe and adequate service to the public and to provide uniform application of rates.

102.2 ALTERING OR AMENDING

The adoption of these rules and regulation shall in no way preclude the Company from altering or amending them or from making such modification with respect to their application as may be found necessary to meet exceptional conditions subject to approval of the Wyoming Public Service Commission.

102.3 RESPONSIBILITY UNDER THE LAW

These rules and regulations shall in no way relieve the Company or the customer of any of its duties or responsibilities under the law.



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103 DEFINITIONS

The following words or terms, where used in these rules and regulations, shall have the following meaning:

- 103.1 "Company" means Black Hills Power and Light Company.
- 103.2 "Customer" means any person, partnership, firm, association, corporation or any agency of the Federal, State or local government being supplied, or which can be supplied, with electric service by Black Hills Power and Light Company.
- 103.3 "Regulatory Body" means the Government Agency legally constituted and vested with the authority to regulate the Company's service and/or rates.
- 103.4 "Electric Service" means the supplying of electric power and energy, or its availability irrespective of whether any electric power or energy is actually used.
- 103.5 "Point of Delivery" means the end of the Company's service drop, or the point where the Company's wires are joined to the customer's service entrance unless otherwise specified in the customer service agreement.
- 103.6 "Customer Installation" means, in general, all wiring, appliances and apparatus of any kind or nature on customer's side of the point of delivery (except Company's meter installation) used or useful in connection with the customer's ability to take electric service.
- 103.7 "Month or Billing Period" means an interval of approximately 30 days between successive meter reading dates and not generally a calendar month.
- 103.8 "Service Agreement" means the agreement or contract between the Company and the customer pursuant to which electric service is supplied or taken.



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- 103.9 "Notice" means unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such party's last known address, the period of notice being computed from the date of such personal delivery or mailing.
- 103.10 "Meter" means the meter or meters together with auxiliary devices, if any, constituting the complete installation needed to measure the power and energy supplied by the Company to any customer at a single point of delivery.
- 103.11 "Premises" means any piece of land or real estate, including building and other appurtenances thereon.
- 103.12 "Electric Plant" means all real estate, fixtures and property owned, controlled, operated or managed in connection with or to facilitate the production, generation, transmission, delivery or furnishing of electricity for light, heat or power.
- 103.13 "Service Drop" – Overhead: means the wires, owned by the Company connecting Company's distribution line to the customer's service entrance conductors.
- 103.14 "Service Lateral" – Underground: Means the underground conductors between the secondary conductors (including any used at a pole, pedestal or transformer) and the first point of connection to the customer's service entrance conductors.
- 103.15 "Service Entrance Conductors" – (1) For underground, the conductors owned by customer between the point of connection with service lateral and the terminals of the service equipment. (2) For overhead, the conductors between the connection with the service drop and the terminals of the service equipment.
- 103.16 "Service Equipment" – The equipment, usually including a circuit breaker or fuses, located near the point of entrance of service entrance conductors.

200 SERVICE AGREEMENT

201 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of Company's service. Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service shall be made in the legal name of the party desiring the service. Company may refuse or terminate service to



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any applicant for or user of service who fails or refuses to furnish information requested by Company for the establishment of a service account. Receipt and use of electric service in the absence of application or contract shall constitute the user a "customer" of the Company, subject to its rates, rules and regulations, and said user shall be responsible for payment of all services used.

Subject to its rates, rules and regulations, Company will continue to supply electric service until notified by customer to discontinue such service and customer will be responsible for payment of all service furnished to the date of such discontinuance.

201.1 CONTRACT PERIOD

The contract period of the service agreement shall be as indicated in the applicable rate schedule unless otherwise provided for in the service agreement.

201.2 USE OF ELECTRIC SERVICE

Electric service supplied under a service agreement is for the customer's use within or upon the premises served and for the purpose designated in the service agreement and such service agreement is not transferable without written consent of the Company.

201.3 DEPOSITS

The Company may require from any customer or prospective customer a deposit intended to guarantee payment of current bills. This required deposit shall not be considered as an advance payment of bills for service to be rendered, but shall be held as security for payment of bills for service rendered and may be applied in payment of such bills only in the event service is discontinued.

The required deposit shall not exceed the amount of an average estimated ninety (90) days' bill. Simple interest shall be paid by the Company on the deposits at the rate prescribed by the applicable Regulatory Body, payable annually for the time the deposit is held by the Company and the customer is served by the Company, provided the period that such deposit is held is not less than six (6) months.

When the customer has had twelve (12) consecutive months of service, and there has been no requirement to disconnect, and bills have been paid by the payment due date, the customer will have demonstrated his credit reliability. At that time the deposit plus interest will be refunded.



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201.4 DEFAULT OR BREACH OF SERVICE AGREEMENT

The Company, in addition to all other legal remedies, may terminate the service agreement or suspend delivery of service, for any default or breach of the service agreement by the customer. But, no such termination or suspension will be made by the Company without first giving the customer seven (7) days' written notice, stating in what particular the service agreement had been violated. Failure of the Company at any time either to suspend delivery of service or to terminate the service agreement, or to resort to any other legal remedy or its adoption of either one or the other of such alternative shall not affect the Company's right to resort to any such remedy for the same or any future default or breach by the customer.

202 CUSTOMER CLASSIFICATION

Customers will be classified as follows:

202.1 RESIDENTIAL CUSTOMER

A residential customer is one using electric service for domestic purposes in space occupied as a single-family dwelling unit supplied through one meter.

202.2 MUNICIPAL CUSTOMER

Any incorporated city or town taking electric service which is needed to and used in connection with the tax-supported operations of government shall be classified as a municipal customer.

202.3 GENERAL SERVICE CUSTOMER

A general service customer is one using electric service in the conduct of some business enterprise in space occupied and operated for commercial purposes, and is not eligible for service under any other customer classification.

202.4 INDUSTRIAL CUSTOMER

An industrial customer is one using service for the production of commerce through manufacturing, processing, refining, mining or fabricating.



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300 SUPPLYING AND TAKING OF SERVICE

301 SUPPLYING OF ELECTRIC SERVICE

The undertaking of the Company to supply electric service shall be completed by the supplying of electric energy, under the applicable rate schedule at the point of delivery to the customer and according to rules prescribed by the applicable Regulatory Body.

Electric service will not be supplied to any customer if at the time of application of service the applicant is indebted to the Company for service previously supplied at the same or other premises until payment for such indebtedness has been made in full.

302 CONTINUITY OF ELECTRIC SERVICE

The Company will use reasonable diligence to provide continuous electric service but does not guarantee a constant supply of electric energy and shall not be liable to customer for damage occasioned by delay or interruption of service caused by governmental or municipal action or authority, litigation, war, public enemies, vandalism, strikes, acts of God, order of any court or judge granted in any bona fide adverse legal proceedings or action, or any order of any Regulatory Body, Commission or tribunal having jurisdiction in the premises, or any cause the Company could not have foreseen or reasonably guarded against; provided, however, that the Company or customer as the case may be, shall be prompt and diligent in removing or overcoming the cause or causes of such delay or interruption of delivery or receiving electric service and nothing herein shall be construed as permitting the customer to refuse to receive service or the Company to refuse to deliver service after the cause of the delay or interruption has been removed.

In the event the Company is prevented from delivering electric service or any part thereof for any of the above reasons, then the Company will not be bound to deliver power during such time and there will be a pro-rata reduction in billing capacity or similar charges as provided for in the rate schedule under which the customer is receiving electric service.



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303 SUSPENSION OF ELECTRIC SERVICE FOR REPAIRS OR ALTERATIONS

When necessary to make repairs or alterations to its electric plant, the Company may, without incurring any liability therefore, suspend electric service for such periods as may be necessary, and in such manner as to minimize inconvenience to the customer. The Company will attempt to notice any affected customers of an intentional interruption of service necessitated by ordinary maintenance of its service lines and related equipment.

304 USE OF ELECTRIC SERVICE

Electric energy purchased from the Company shall be for the sole use of the customer and shall be used by the customer only for the purpose specified in the service agreement and at the premises upon which the meter is located. The customer shall not sell, share with another or transmit off the premises any electric energy received from the Company except with written consent of the Company.

In no case may the customer extend or connect his installations to lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter.

All equipment used by the customer shall be so operated and have such starting and performance characteristics that its use will not cause unusual voltage fluctuations or other disturbances on the Company's system.

305 UNAUTHORIZED USE OF ELECTRIC SERVICE

In case of unauthorized remetering, sale, extension or other disposition of electric service, the Company may, upon 7 days written notice for residential and 3 days written notice to commercial and industrial customers, discontinue the supplying of electric service to customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on the proper rate schedule, and reimbursement in full made to the Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.



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306 AUXILIARY ELECTRIC SERVICE

Auxiliary, standby or supplemental electric service will not be supplied by the Company to a customer for use in conjunction with electric or mechanical energy from another source unless the rate schedule under which the customer is receiving service provides specifically therefore, or according to rules prescribed by the applicable Regulatory Body. For any violation of this rule, the Company reserves the right to discontinue all electric service and to remove its service connections.

307 TEMPORARY SERVICE

Temporary service is defined as service to projects which for all purposes which from their very nature evidently will be of short duration, and service is expected to be less than one year.

A customer taking temporary service shall pay the regular rates applicable to the class or classes of service rendered for all energy used.

308 INCIDENTAL SERVICE

Service continuously available through a permanent connection to provide power and energy for use by customer when such use is merely incidental to customer's operations and essentially for his convenience, for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery charges, starting devices, electric clocks or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage, shall be defined as incidental service.

309 CUSTOMER'S RESPONSIBILITY

The customer assumes all responsibility on customer's side of the point of delivery for the service supplied or taken, as well as for the electrical installations, appliances and apparatus used in connection therewith and shall save the Company harmless from and against all claims for injury or damages to persons or property occasioned by or in any way resulting from such service or use thereof on customer's side of the point of delivery. Customer shall install protective equipment with adequate fault current interrupting ability. The Company shall supply, when requested, information on fault capacity at the point of delivery.



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310 RIGHT-OF-WAY

Customer shall, without compensation, make or procure satisfactory conveyance to Company of right-of-way for Company's lines necessary and incidental to the furnishing of service to customer and for continuing or extending said lines over and across the property owned or controlled by customer. The Company shall not be liable for damages involving the power line when such damages result from actions of parties other than the Company.

311 ACCESS TO PREMISES

The duly authorized agents of Company shall have access to all reasonable hours to the premises of customer for the purpose of inspecting wiring and apparatus, inspecting, maintaining and repairing lines over and across said premises, removing or replacing Company's property, reading of meters and all other purposes incident to the supplying of service.

312 LOCATION OF CUSTOMER'S SERVICE TERMINAL

Customer's service terminal is to be located at a point readily accessible to Company's distribution lines, such point to be determined by Company.

400 CUSTOMER'S INSTALLATION

401 NATURE AND USE OF INSTALLATION

All of customer's wires, apparatus and equipment shall be selected with the view of obtaining safety, good efficiency, good voltage regulation and the highest practicable power factor and shall be installed in accordance with standard practices. Customer shall install and maintain, on customer's side of point of delivery, suitable protective equipment as may be required by the Company for the protection of its service to other customers and may not employ or utilize any equipment, appliance or device so as to affect adversely Company's service to customer or to others. The Company's failure to require such equipment shall not operate to relieve customer from the obligation to utilize and comply with standard practices. Company may require compensating starters or other suitable starting devices for motors above ten (10) horsepower.

Individual single phase motors rated at 10 (ten) horsepower or less will ordinarily be permitted at any point where electric service is available.

Company will not provide three (3) phase for motors less than ten (10) horsepower unless three (3) phase service exists or with special approval of Company.



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Customer's and contractors contemplating the purchase and/or the installation of any three (3) phase motor or any single phase motor larger than ten (10) horsepower, should obtain information from a Company representative relating to the character of service available at the address of such proposed installation.

All individual motors of ten (10) horsepower or over should be three (3) phase where service can be obtained by direct connection with existing three (3) phase secondary lines or a reasonable extension thereof.

Individual single phase motors larger than ten (10) horsepower or with locked rotor currents exceeding 120 amperes, will be permitted only upon written approval of the Company.

Installation of all motors fifty (50) horsepower or larger must receive written approval of the Company.

When polyphase service is supplied by Company, customer will control the use thereof so that the load at the point of delivery will be maintained in reasonable electrical balance between the phases, so as not to cause adverse consequences to Company of neighboring equipment of others or power quality.

Installations of neon, fluorescent, mercury vapor lamps or tubes or other types of gaseous tube lamps or other devices having low power factor characteristics, should be equipped with corrective apparatus to increase the power factor of each unit or separately controlled group of units to not less than approximately 90% lagging.

402 INSPECTION BY COMPANY

Company retains the right, but does not assume the duty, to inspect customer's installation at any time and will refuse to commence or to continue service whenever it does not consider such installations to be in good operating condition, but Company does not in any event assume any responsibility whatever in connection with such matters.

403 CHANGES IN INSTALLATION

As Company's service drops, transformers, meters and other facilities used in supplying service to customer have a definite limited capacity, it is imperative to insure continuing, adequate service that customer shall give notice to Company and obtain Company's consent, before making any material changes or increases in customer's installations.



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Company as promptly as possible after receipt of such notice will give its approval to the proposed change or increase, or will advise customer upon what conditions service can be supplied for such change or increase. Failure to secure Company's approval shall make customer liable for any damage to Company's facilities, directly or indirectly caused by customer's alteration.

404 REPAIRS TO CUSTOMER'S INSTALLATION

All repairs to customer's equipment and apparatus shall be the responsibility of the customer. It is the responsibility of the customer to determine whether his equipment and apparatus are suitable for operation at the type of service which he will receive from the Company. The responsibility of the customer regarding his use of the service is not set aside by inspections or recommendations of the Company which are made as a courtesy to the customer or as a protection to the service to other customers.

405 UNSAFE OR DISTURBING USE OF ELECTRIC SERVICE

The Company may refuse to render electric service or may withdraw same whenever the wiring or equipment of a customer is in an unsafe condition as defined by any governmental agency or is so designed or operated as to disturb the electric service to other customers. The connection of welding machines, X-ray equipment, motors with excessive starting currents and experimental electric devices to any electric service of the Company is expressly forbidden as disturbing to electric service, except where adequate protective devices approved in advance by the Company are installed and maintained by the customer in accordance with the Company's standards. If customer's installation of such equipment required Company to install separate transformer capacity, the customer shall be billed on the applicable rate schedule for the service provided.

If service has been refused or withdrawn because customer's service is deemed to be unsafe, said service will not be reestablished until customer is in compliance with authorized governmental agencies' safety and wiring requirements and said agency or agencies so inform the Company in writing.

500 COMPANY INSTALLATION

501 INSTALLATION AND MAINTENANCE

Except as otherwise provided in these Service Regulations, in service agreements or rate schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, on customer's side of the point of delivery. Only Company's



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agents are authorized to connect Company's service drop to customer's service entrance conductors and to connect Company's meters.

INSPECTION

The customer's wiring must conform to municipal or state requirements, whichever may govern, and to accepted modern standards as exemplified by city, state and national codes; and if an affidavit or certificate of inspection is required by state law, the same must be furnished.

STANDARD CONNECTION

The ordinary method of connection between Company's distribution lines and customer's service entrance conductors will be by overhead wires. If customer shall desire to have connection made in any other manner, special arrangements will be made between customer and Company by which the connection will be made and maintained at customer's expense. (see Section 800 – LINE EXTENSIONS)

VOLTAGE, FREQUENCY AND PHASE

Electric service furnished will be alternating current, 60 hertz, single or three (3) phase, at one of the nominal standard voltages given below:

Secondary Voltage:

Single phase, 120 volt 2 wire, 120/240 volt 3 wire or 120/208 3 wire

Three phase, 240 volt 3 wire

Three phase, 4 wire 120/240 or 120/208 or 277/480 volt where available

Three phase, 480 volt 3 wire

Primary Voltage:

The voltage of the Company's nearest distribution line of adequate capacity as determined by Company.

The nominal standard voltages shall be maintained so far as practical within the limits of ANSI 84.1 Voltage Ratings for Electric Power Systems and Equipment.



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502 PROTECTION BY CUSTOMER

Customer shall protect Company's wiring and apparatus on customer's premises and shall permit no one except Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by customer or other unauthorized person, the cost of repairing such damage shall be paid by customer or persons causing such damage.

503 CUSTOMER EXTENSIONS

The Company, at its own expense, makes extensions where the revenue therefrom is sufficient, in Company's opinion, to justify the necessary expenditure.

Where the Company cannot be assured that the business offered is of sufficient duration, where unusual expenditures are necessary to supply service because of location, size or character of installation, or where area requirements of Regulatory Bodies may control, the customer or customers shall make arrangements satisfactory to Company dependent upon the particular conditions of each situation.

504 UNLAWFUL USE OF SERVICE

The Company may discontinue service to any customer without notice in advance and without terminating the agreement for service in the event fraudulent use of service is detected, or where a dangerous condition is found to exist on the customer's premises. In such event, the Company may require the customer to pay for such electric energy as the Company may estimate from available information to have been used but not registered by Company's meter and to increase his deposit or payment bond before electric service is restored; and in addition thereto, the customer shall be required to bear all costs incurred by the Company for such protective equipment as in its judgment may be necessary.

505 ATTACHMENT TO COMPANY'S PROPERTY

The use of poles, wires, towers, structures or other facilities of the Company, by the customer or others for the purpose of fastening or supporting any radio or television equipment, or any wires, ropes, signs, banners or anything of similar nature, or the locating of same in such proximity to aforesaid property or facilities of the Company as to cause, or be likely to cause, interference with the supply of electric service, or dangerous condition in connection therewith, is prohibited, and the Company shall have the right forthwith to remove same without notice.



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600 METERING

601 METER INSTALLATIONS

The customer shall provide and at all times maintain on the premises to be supplied with electricity a readily accessible space for the installation of Company's meters or other devices necessary to supply electricity to the premises. The Customer shall provide the necessary meter loop and meter board, constructed and installed in accordance with the Company's standards and in full compliance with all laws and governmental regulations applicable to the same. The relocation of any meter after it has been installed shall be done at the expense of the customer if done at his request.

The Company will furnish and install without expense to the customer, meter and appurtenances at suitable places either outside on the building walls or inside the building at the discretion of the Company. Any equipment furnished by the Company shall remain its property and may be removed by it at any time after the termination of the service agreement, or upon discontinuance of electric service for any reason.

602 EVIDENCE OF CONSUMPTION

Unless proven to be inaccurate, the registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by customer.

603 TESTS AND CHECKS

Company tests its meters and maintains their accuracy of registration in accordance with good practice and according to rules prescribe by the applicable Regulatory Body. On request of customer, Company will make a special test or check which will be done at the expense of the Company. If the customer requests another test before the expiration of a twelve (12) month period, the customer shall bear the cost of the test if the meter is found to be in error by less than 2%, fast or slow.



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700 BILLING

701 BILLING PERIODS

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bill by customer does not release or diminish the obligation of customer with respect to payment thereof.

702 SEPARATE BILLING FOR EACH POINT OF DELIVERY

The use of service is metered separately at each point of delivery for each customer served. Whenever for any reason Company furnishes two or more meter installations for a single customer, or supplies service under a schedule which does not require a meter, each point of metering and/or point of delivery where no meter is required is considered as a separate service. A separate service agreement is required for each such separate service, except where the Company may, under special circumstances, waive this requirement.

703 ADJUSTMENT FOR INACCURATE METER REGISTRATION OR BILLING

703.1 ADJUSTMENT OF BILLS WHERE METER IS FOUND IN ERROR

If any electric service meter tested on request of the customer is found to be more than two percent (2%) in error, either fast or slow, proper correction shall be made of previous readings for the period of six months immediately preceding the removal of such meter from service for test, or from the time the meter was in service since last tested, but not exceeding six months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered. No credit is required from the Company except to the customer last served by the meter prior to the testing. The average error of a meter tested at the request of a customer shall be defined as one-fifth of the algebraic sum of (1) the error at light load, and (2) four times the error at heavy load. If an electric service meter is found not to register for any period, the Company shall make a charge for electricity used, but not metered, based on amounts used under similar conditions during periods preceding or subsequent thereto, or during corresponding periods in previous years.

703.2 ERROR IN RECORDING METER DATA

When a customer has been misbilled due to an error in recording meter data, the bills will be adjusted as follows:



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1. Underbilled: Proper and correct bills will be rendered for a period of six (6) months immediately preceding the discovery of error, or for the period of time the error existed, but not be rendered to other than the present customer.
2. Overbilled: Proper and correct bills will be rendered (and a credit given) for the period that the error can be ascertained to have been in effect but not exceeding six (6) months; provided, however, that no credit will be made to other than the present customer.

703.3 APPLICATION OF INCORRECT RATE SCHEDULE

When a customer has been misbilled due to an incorrect rate schedule being applied, the bills will be adjusted as follows:

1. Underbilled: Proper and correct bills will be rendered for a period of twelve (12) months immediately preceding the discovery of the incorrect rate application or for the period of time the incorrect rate application existed, but not exceeding twelve (12) months. Corrected bills will not be rendered to other than the present customer.
2. Overbilled: Proper and correct bills will be rendered (and a credit given) for a period of twelve (12) months immediately preceding the discovery of the incorrect rate application or for the period of time the incorrect rate application existed, but not exceeding twelve (12) months; provided, however, that no credit will be made to other than the present customer.

704 DELINQUENT BILLS

Bills become delinquent if not paid within fifteen (15) days of the date of the bill. Service may be discontinued upon seven (7) days written notice to the customer, and per rules prescribed by the Public Service Commission of Wyoming (Section 242).

705 CHARGE FOR RESTORING SERVICE

If service is discontinued for any reason herein mentioned, the customer may be required to reimburse the Company for all costs incurred by the Company in reconnecting service to said customer. Reconnection costs shall include all direct charges incurred while reconnecting service, plus an additional charge to cover the cost of administration and special accounting.



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706 SELECTION OF RATE SCHEDULE

The Company's rate schedules are designed for service supplied to customer on a continuous annual basis. Customer may elect to take service under any of the schedules applicable to such service. For initial service, Company will advise customer of the schedule which in its judgment is best adapted to this needs on an annual basis, but such advice must be based upon customer's statements as to his installation and requirements for service, and Company assumes no responsibility for the selection of the schedule made by customer. Rules applicable to specific schedules shall apply when customer desires service on other than a continuous basis.

707 PRORATION OF BILLS

For all billings, the charges will be prorated based upon a 30-day billing period where the billing period is outside of the standard billing period of 23 to 40 days.

708 – ESTIMATED BILLING DUE TO UNREAD METERS

In the event it is impossible or impracticable to read customer's meter on the scheduled meter reading day, Company may render an "Estimated Bill." Company may render "Estimated Billings" to rural customers on a scheduled basis; however, Company will render no more than three (3) estimated bills in consecutive order. Only in unusual cases, or when approval is obtained from a customer, shall more than three (3) consecutive estimated bills be rendered.

800 LINE EXTENSIONS

Line extensions shall be administered in accordance with these rules.

801 - APPLICABLE

This rule is applicable to all prospective permanent customers located within the Company's service area, providing the proposed line extension can be built from an existing distribution line of 24.9 kV or less. This rule is not applicable to temporary service.



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802 DEFINITIONS – GENERAL CONSTRUCTION POLICY

1. A line extension is herein defined as a branch from, or a continuation of, an existing Company-owned distribution line (less than 69kV). A line extension from customer-owned lines will require special agreements. A line extension may be either single or three phase or may be the conversion of an existing single phase line to three phase with or without further extension of the three phase line.
2. This section of the rules and regulations sets forth the terms and conditions under which the Company will construct and extend its facilities to serve new loads and replace, relocate, or otherwise modify its distribution facilities.
3. Applicant is the individual(s) who request a line extension of the Company.
4. Developer is an Applicant requesting a line extension to serve two (2) or more contiguous building sites.
5. Revenue shall be the estimated annual revenue which the Company expects to receive from the Applicant as determined by the terms of Sections 803.1.A and 803.2.E of this rule.
6. Annual Revenue Standard is the revenue allowance for qualifying residential dwellings.
7. Actual Revenue is the sum of the actual payments made to the Company by the Applicant for electrical service for the account in question per the line extension agreement less the applicable sales tax.
8. A Permanent Year-Round Dwelling is a residence which includes a well or water hook-up, sewer or septic-system, automatic heating system and is otherwise likely to be inhabited year-round.
9. Rate Schedule is the Company's filed tariff for which the Applicant/Customer qualifies. Qualification will be solely determined by the Company and may change if the Applicant/Customer changes their expected electricity consumption.



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10. Line Extension Allowance is the estimated construction cost which the Company will incur without charge to the Applicant.
11. Advance Deposit is the payment required of the Applicant prior to line extension construction for any estimated construction cost in excess of the Line Extension Allowance.
12. No refunds will be made in excess of the refundable Advance Deposit, and deposits shall bear interest only as specified herein. Refunds, where applicable, will be made in accordance with the terms stated herein.
13. Each line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is constructed, except when the customer has paid an Advance Deposit that is subject to refund under the provisions of Section 803.1,D, or 803.2,D.
14. All construction of line extensions shall conform to the Company's standards as well as applicable national, state, and local electrical codes.
15. In all cases where, in the opinion of the Company, its investment in facilities appear extraordinary or unusual, and where extensive repairing or building of any facilities are necessary to accommodate the customer or group of customers, making application for service, the right is reserved to require the customer, or group of customers, to be served to execute a contract for a definite period of service, and to otherwise protect the Company against possible losses. Any special agreements shall be filed with the Public Services Commission. Prospective customers entering into a venture, which is considered by the Company as a poor risk for the investment of its capital, may be required to finance the entire additional investment needed to serve the customer.
16. The title to every line extension shall at all times remain with the Company. The Company reserves the right at all times to add customers to an extension, and to make new extensions to an existing extension, under the provisions of these rules, without procuring the consent of any customer (Applicant) or customers contributing to the original construction costs.
17. Payment shall be made prior to the start of such construction. Where a group of customers will be served by a single extension, applicable charges shall be allocated in an equitable manner by the Company.



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803 LINE EXTENSION POLICY

803.1 RESIDENTIAL SERVICE

- A. Company Financed Extensions – For each Permanent Year-round Dwelling in place or under construction, the Company will construct a line extension without charge to the Applicant if the estimated construction cost does not exceed the Electric Facilities Allowance (which is based upon four (4) times the following Annual Revenue Standards, the “Line Extension Allowance”) for the residential dwelling to be served under the applicable Rate Schedule:

<u>RATE SCHEDULE</u>	<u>ANNUAL REVENUE STANDARD</u>	<u>ELECTRIC FACILITIES ALLOWANCE</u>
Regular Residential Service	\$ 625	\$2,500
Total Electric Residential Service	\$1,000	\$4,000
Residential Demand Service	\$1,250	\$5,000

For permanent dwellings which, in the Company’s opinion are not designed and constructed to be inhabited year-round (at least 9 months each year), the total Line Extension Allowance is \$1,000.

The Rate Schedule shall be determined from the Applicant’s representation. If at any time during the first five years of service it is determined that the Applicant has misrepresented electrical service, the Company shall redetermine the applicable Line Extension Allowance. The redetermination may result in a charge to the Applicant, if the Company’s estimated construction cost exceeds the correct Line Extension Allowance.

- B. Charges – Line extensions which are estimated to cost in excess of the Line Extension Allowance will require an Advance Deposit for all excess cost. The line extension construction cost estimate will be based on the following standards:

DISTRIBUTION LINE

Single Phase (1Ø) Underground	= \$ 3.00/foot
Three Phase (3Ø) Underground	= \$ 9.00/foot
Single Phase (1Ø) Overhead	= \$ 4.50/foot
Three Phase (3Ø) Overhead	= \$13.50/foot



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TRANSFORMERS

Single Phase (1Ø) Overhead = \$ 900.00
Single Phase (1Ø) Underground = \$ 1,700.00

SWITCHING MODULE

Single Phase (1Ø) Underground = \$ 1,500.00
Three Phase (3Ø) Underground = \$ 3,800.00

SECONDARY SERVICE

Overhead to Overhead = \$ 150.00
Underground to Underground = \$ 300.00
Overhead to Underground = \$ 400.00

- C. Measurement – The length of any line extension will be measured along the route of the extension from the Company's nearest facilities from which the extension can be made to the point of transformation or last pole. Should the Company for its own reasons choose a longer route or require system improvement as part of the extension, the Applicant will not be charged for the additional distance or costs, however, if the Applicant requests special routing of the line extension, the Applicant will be required to make in advance of construction a non-refundable contribution to pay for the additional cost resulting from the special routing.
- D. Refunds – The Applicant will be entitled to refunds of the Advance Deposit under two (2) separate and distinct calculations:
1. The Applicant may be entitled to a refund of any remaining Advance Deposit if additional line extensions are constructed from the electric facilities for which the Applicant paid an Advance Deposit. Only those line extensions which connect directly with the facilities for which the Applicant paid an Advance Deposit, without any intervening line extensions, will be considered when determining the Applicant's entitlement for a refund. The refund will be equal to the difference between the applicable Line Extension Allowance for the new Applicant



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- and the estimated construction cost of the additional electric facilities. The Applicant will receive any applicable refund within thirty (30) days of the Applicant contacting the Company regarding the completed construction of additional electric facilities. In addition, the Company will make a final refund determination four (4) years following the effective date of the Application and Agreement for Line Extension. Each contract year the Company will notify the Applicant by Certified Mail that a refundable deposit is outstanding and may be eligible for refund. Any refunded Advance Deposit shall not bear interest.
2. The Applicant may be entitled to a refund of any remaining Advance Deposit when four (4) years have passed from the effective date of the Application and Agreement, if the Company's Actual Revenue from the Applicant's account served during the first four (4) years by the line extension exceeds the Line Extension Allowance as originally determined and contracted for under Section 803.1.A. The amount eligible for refund to the Applicant shall be the amount by which Actual Revenue exceeds the Line Extension Allowance, if any. Refunds under this paragraph shall bear simple interest at the rate of seven (7) percent annually.

A Developer who has provided an Advance Deposit to extend electric service within a development will be entitled to a refund under Section 803.1.D.1 for each new customer whose service is connected directly to the electric facilities that were partially financed by the Developer. A Developer will have their refund eligibility under Section 803.1.D.2 determined by the Actual Revenue received from the accounts established and directly served within the development as a result of the Developer's Application and Agreement for Line Extension.

Such refunds will be made only to the original Applicant if still receiving service at the same location. In no case shall the total refund to the Applicant exceed the amount of the Applicant's refundable Advance Deposit.

Any Advance Deposit not refunded to the Applicant as set forth above shall be retained and become the property of the Company.



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E. Residential Underground Extensions

1. The Company will:

- a. Be responsible for the design and installation of facilities.
- b. Install, maintain, and own all primary and secondary conductors, padmount transformers, related electrical equipment, and PVC on the pole, if required.
- c. Cooperate in the joint use of trenches, where practical.
- d. Design the underground distribution facilities for a front-lot feed (from the street) to the residences.

2. The Applicant will:

- a. Provide the necessary easements as specified by the Company.
- b. Establish final grades and have sidewalks, curb and gutter, water, and sewer installed in the area prior to the installation of electric facilities.
- c. Provide all trenching to the Company specifications, washed sand or approved bedding, conduit when required, and backfill or any other restoration work required.
- d. The service lateral procedure will be as stated in Section 803.1.F.

F. Residential Underground Service Laterals

1. For a new house or where present service is inadequate (defined as a service lateral that has insufficient capacity, bare conductors or bad tree conditions),

The Applicant will:

- a. Provide all trenching to the Company specifications, washed sand, or approved bedding, conduit when required, backfill, or any other restoration work required.



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- b. Provide a service lateral location to be mutually agreed upon. The service lateral shall be of the shortest distance possible and shall avoid placement under future construction, such as buildings, walls, fences, or other possible hazardous areas.
- c. Provide a Company approved meter housing with conduit down to twelve (12) inches below final grade.

The Company will:

- a. Install, maintain, and own the underground service lateral from the secondary system to the meter housing, including PVC on the pole if required.
2. For an existing house with adequate overhead service:
- a. Same as Section 803.1.F.1.
 - b. The customer will advance a non-refundable contribution equal to the estimated cost (as determined by the Company) of the new underground service and removal of existing overhead service. The Company will give due credit for the salvage value of the existing overhead line.

803.2 COMMERCIAL OR INDUSTRIAL SERVICE

- A. Company Financed Extensions – For commercial or industrial service the applicable Line Extension Allowance shall be four (4) times the estimated annual revenue as set forth at Section 803.2.E. The Company will construct, without charge to the Applicant, a line extension for which the estimated construction cost does not exceed the Line Extension Allowance. The estimated construction cost shall be determined by the Company.

If at any time it is determined that the Applicant has misrepresented the information concerning its estimated annual Revenue, the Company shall redetermine the applicable Line Extension Allowance. If the redetermined Line Extension Allowance is exceeded by the original estimated construction costs, the Applicant shall make a deposit with the Company.



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- B. Charges – Line extensions which are estimated to cost in excess of the Line Extension Allowance will require an Advance Deposit by the Applicant for all excess cost.
- C. Measurement – The length of any line extension will be measured along the route of the extension from the Company's nearest facilities from which the extension can be made to the point of transformation or last pole. Should the Company for its own reasons choose a longer route or require system improvement as part of the extension, the Applicant will not be charged for the additional distance or costs, however, if the Applicant requests special routing of the line extension, the Applicant will be required to make in advance of construction a non-refundable contribution to pay for the additional cost resulting from the special routing.
- D. Refunds – The Applicant will be entitled to refunds of the Advance Deposit under two (2) separate and distinct calculations:
 - 1. The Applicant may be entitled to a refund of any remaining Advance Deposit if additional line extensions are constructed from the facilities that were partially financed by the Applicant. Only those Line Extensions which connect directly with the facilities partially financed by the Applicant, without any intervening line extensions, will be considered when determining the Applicant's entitlement for a refund. The refund will be equal to the difference between the applicable Line Extension Allowance for the new Applicant and the estimated construction cost of the additional electric facilities. The Applicant will receive any applicable refund within thirty (30) days of the Applicant contacting the Company regarding the completed construction of additional electric facilities. In addition, the Company will make a final refund determination four (4) years following the effective date of the Application and Agreement for Line Extension. Each contract year the Company will notify the Applicant by Certified Mail that a refundable deposit is outstanding and may be eligible for refund. Any refunded Advance Deposit shall not bear interest.



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2. The Applicant may be entitled to a refund of any remaining Advance Deposit when four (4) years have passed from the effective date of the Application and Agreement for Line Extension, if the Company's Actual Revenue during the first four (4) years from the Applicant's account (s) established under the Application and Agreement for Line Extension exceeds the original Line Extension Allowance. The amount eligible for refund shall be the amount by which Actual Revenue exceeds the Line Extension Allowance, if any. Refunds under this paragraph shall bear simple interest at the rate of seven (7) percent annually.

Such refunds will be made only to the original Applicant if still receiving service at the same location. In no case shall the total refund to the applicant exceed the amount of the Applicant's refundable Advance Deposit.

Any Advance Deposit not refunded to the Applicant as set forth above shall be retained and becomes the property of the Company.

- E. Method of Estimating Revenue – The estimated annual Revenue shall be computed by the Company by applying the appropriate Rate Schedule to the monthly kWh (and kVA or kW if a factor in the rate schedule) of twelve (12) consecutive months estimated use of the prospective customer.

- F. Commercial Underground Extension Procedure

1. The Applicant(s) will:

- a. Provide all trenching to the Company specifications, washed sand, or approved bedding, conduit when required, backfill or any other restoration work required.

- b. For padmount transformer installations the Applicant will also provide:

- 1) Transformer pad per Company specifications.

- 2) Service entrance conductors from the padmount location to the service entrance equipment.

2. The Company will:

- a. Install, maintain, and own all conductors up to the point of connection to the service entrance conductors.



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- G. Travel-Trailer Parks – Those used mainly for tourist business with no platted streets. The underground will be installed, owned, and maintained by the travel-trailer park owner.

804 LINE EXTENSION CONSISTENCY

All service laterals added to existing underground distribution will be underground. All primary line extensions from existing underground distribution will be underground unless the Company and existing customers agree that an overhead line extension would not violate the consistency of the electric distribution facilities constructed or expected to be constructed. The Applicant shall be required to make an advance non-refundable contribution for the additional estimated construction cost of the overhead line extension.

805 ROUTES AND RIGHTS-OF-WAY

The route of a line extension shall be selected by mutual agreement of the Applicant and the Company. The Applicant shall, without cost to the Company, make or procure satisfactory conveyance to the Company of right-of-way for the Company's lines necessary and incidental to the furnishing of electric service to the Applicant and for continuing, upgrading or extending said lines over and across the property owned or controlled by the Applicant. The Applicant shall, without cost to the Company, furnish a cleared right-of-way, and also grants to the Company for maintenance purposes, the right, as the Company may see fit, to cut, trim, or remove from said right-of-way any brush, trees, stumps, or roots.

806 LINE EXTENSION LIMITS

In no event shall the Company be required to construct any line extension which, in its opinion, is not capable of further revenue development, or which requires special considerations because of unusual construction requirements, lack of reasonable assurance as to the permanent continuation of required Revenue, or any other unusual conditions. Such exceptions shall be handled by special contract subject to Commission approval.



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807 CONTRACTS

The Company shall not be required to build an extension beyond the Line Extension Allowance until the prospective customer or customers have signed an acceptable contract guaranteeing to pay the minimum monthly charge as provided by the Rate Schedule under which service is requested for a period of not less than forty-eight (48) months, and the payment of any refundable Advance Deposit and/or non-refundable contribution for line extension construction required under this rule. If the premises to be served are occupied by a tenant or contract-for-deed-holder, the Company may require the property owner to sign the contract.

808 SERVICE EXTENSIONS TO LOADS OF QUESTIONABLE PERMANENCE

When service is requested for loads of questionable permanence, the Company will install, own, operate and maintain all distribution facilities up to the point of attachment to the Applicant's service equipment subject to the following:

- A. Charges – Prior to commencement of construction, the Applicant shall make an advance payment to the Company in the amount of the Company's estimated construction costs. Such estimates shall include the entire cost of exceeding the Company distribution facilities and for increasing capacity of its existing facilities to serve the Applicant's electric load.
- B. Refunds – When such advances are made and when the electric service agreement provides for the refund of advance payments, such refunds will be made to existing customers as a credit equal to twenty percent (20%) of the previous month's billing applied to the current month's billing until the total advance payment is repaid or five (5) years has expired, whichever occurs first.

809 TAX ADJUSTMENTS

- A. Gross Receipts – Charges computed under this Section 800 will be increased by the applicable proportionate part of any assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue or gross receipts.



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Rapid City, South Dakota

WYOMING ELECTRIC RATE BOOK

Wyoming P.S.C. Tariff No. 4
Original Sheet No. R34

- B. Federal Income Tax – Non-refundable contributions are subject to federal income tax at the time of receipt. As such, non-refundable contributions will be adjusted for the federal income tax resulting from the non-refundable contribution less the net present value of any future tax benefits the Company expects as a result of the construction of the requested facilities for which the non-refundable contribution is being made.

810 OPTIONAL TRENCHING SERVICE

The Applicant may ask the Company to provide all trenching to Company specifications, washed sand, or approved bedding, conduit when required, backfill, or any other restoration work required for underground line extensions. The Applicant will be responsible for all costs directly incurred by the Company related to the trenching service requested by the Applicant. The Applicant will pay in advance of the trenching service being performed a deposit equal to the estimated cost of the trenching service. When the actual costs of the trenching service are known any excess deposit will be refunded to the Applicant or any amount in excess of the deposit will be invoiced and paid by the Applicant.