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November 17, 2020

Advice Letter No. 796

Public Utilities Commission of the State of Colorado
 1560 Broadway, Suite 250
 Denver, Colorado 80202

The accompanying tariff sheet issued by Black Hills Colorado Electric, LLC d/b/a Black Hills Energy (“Black Hills” or the “Company”), is sent to you for filing in compliance with the requirements of the Public Utilities Law and the applicable rules of the Public Utilities Commission of the State of Colorado, including Rule 1210, 4 *Colorado Code of Regulations* 723-1. The following tariff sheet is attached:

COLORADO P.U.C. NO. 11

Colorado P.U.C. Sheet Number	Title of Sheet	Cancels Colorado P.U.C. Sheet Number
Second Revised Tariff Sheet No. 94I	COMMUNITY SOLAR GARDENS (CONTINUED) ELECTRIC	First Revised Tariff Sheet No. 94I

The principal purpose of this filing is to amend the tariff for CSG Fixed Bill Credits for the next annual period commencing January 1, 2021. The amended tariff is Sheet No. 94I. The amended tariff is to become effective January 1, 2021. The CSG Fixed Bill Credit calculation reflects the deduction of Demand Side Management cost in compliance with Decision No. C20-0628. The Company filed Advice Letter No. 794 in compliance with Decision No. C20-0628 to modify certain CSG terms and conditions.

The CSG Fixed Bill Credits apply only to CSG subscribers and are used to determine the CSG subscriber’s monthly bill credit. Specifically, CSG Fixed Bill Credits are the dollar amount on a per kWh basis paid to each subscriber for their share of photovoltaic energy that is produced by a CSG and delivered to the Company.

CSG Fixed Bill Credits have no effect on the Company’s revenues because the credits are paid from the Company’s Renewable Energy Standard Account.

Colorado PUC E-Filings System

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The amended tariff in Sheet No. 94I, if allowed to go into effect by the Commission, will decrease the CSG Fixed Bill Credit for Regular Residential, Other Residential, Small General Service Non-Demand, Small General Service Demand, Large General Service Secondary, Large General Service Primary, Large Power Service Primary and Irrigation; and, increase the CSG Fixed Bill Credit for Large Power Service Secondary and Large Power Service Transmission.

Consistent with the Company’s tariff, the proposed CSG Fixed Bill Credit calculation includes the Company’s most recently approved Phase II electric rates for Transmission and Distribution components. The CSG Fixed Bill Credit calculation reflects the Commission’s revision to Rule 3881(a), deducting the Demand Side Management Cost Adjustment (“DSMCA”) charge from the calculation. The proposed CSG Fixed Bill Credit impact for customers by rate sub-class is as follows:

Class	Subclass	Current CSG Fixed Bill Credit per kWh	Proposed 2021 CSG Fixed Bill Credit per kWh	\$ Difference	Percent Change
Residential	Regular	\$0.1221	\$0.1181	\$(0.0040)	-3.24%
Residential	Other	\$0.0970	\$0.0937	\$(0.0032)	-3.34%
Small General Service	Non-Demand	\$0.1252	\$0.1207	\$(0.0045)	-3.60%
Small General Service	Demand	\$0.1006	\$0.0954	\$(0.0053)	-5.23%
Large General Service	Secondary	\$0.0869	\$0.0832	\$(0.0037)	-4.25%
Large General Service	Primary	\$0.0829	\$0.0803	\$(0.0027)	-3.20%
Large Power Service	Secondary	\$0.0621	\$0.0640	\$0.0019	3.02%
Large Power Service	Primary	\$0.0687	\$0.0668	\$(0.0019)	-2.79%
Large Power Service	Transmission	\$0.0719	\$0.0738	\$0.0019	2.71%
Irrigation	Pumping	\$0.1207	\$0.1054	\$(0.0153)	-12.68%

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Attached hereto are Appendices A, B, and C. Appendix A provides the applicable tariff sheet. Appendix B provides a redlined version of the applicable tariff sheet. Appendix C provides support for the calculation of the CSG Fixed Bill Credits.

This filing will be noticed pursuant to the requirements of the Colorado Public Utilities Law. Concurrently with this filing, Black Hills is filing a Motion for Alternative Form of Notice (“Motion”), with an Attachment 1 Customer Notice (“Customer Notice”). The Motion requests Commission approval for three methods of providing the customer notice. First, the Company will post this advice letter and accompanying tariff sheet on the Company’s website on November 17, 2020 for 45 days for the public to view. Second, a bill message, beginning with the December billing cycle, will notify applicable customers of amendments, provide a URL link and a toll-free phone number for assistance regarding the amendments and impacts inclusive of the CSG Fixed Bill Credits filing in November 2020. The bill message will run for one full billing cycle. Third, a newspaper legal notice providing the Customer Notice will be published in three newspapers of general circulation covering the Company’s service territory: *The Pueblo Chieftain*, the *Cañon City Daily Record*, and the *Rocky Ford Daily Gazette*.

Black Hills requests that Tariff Sheet No. 94I become on January 1, 2021.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to the undersigned.

Sincerely,

Black Hills Colorado Electric, LLC

/s/ Michael J. Harrington

Michael J. Harrington
Sr. Manager, Regulatory & Finance