

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
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FOR THE FORECASTED TWELVE MONTHS ENDING ~~MARCH 31~~JUNE 30, 2020

(1)	ESTIMATED GENERATION – (F)	\$ 7,593,337 <u>6,759,654</u>	R
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$ 58,809,141 <u>62,433,891</u>	I
(3)	INCENTIVE SHARING – (IS)	(\$405,513)	R
(4)	NET RESA TRANSFER – (RT)	\$ 9,026,498 <u>9,211,654</u>	I
(5)	RECOVERY TRUE-UP – (RTU)	\$ 3,638,173 <u>4,749,611</u>	I
(6)	TOTAL (SUM OF LINES 1 THROUGH 5)	\$ 78,661,636 <u>82,749,297</u>	I
(7)	ESTIMATED SALES (kWh)	2,064,439,126 <u>2,018,785,394</u>	R
(8)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING APRIL <u>JULY</u> 1, 2019 (LINE 6 / LINE 7)	\$ 0.038100 <u>.04099</u>	I T

Colorado PUC E-Filings System

Advice Letter No.:	774 <u>774</u>	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Fredric C. Stoffel	Issue Date:	February 28 <u>May 31</u> , 2019
Title:	Director, Regulatory & Finance Black Hills Corporation	Effective Date:	April <u>July</u> 1, 2019