

**BLACK HILLS COLORADO ELECTRIC, LLC**

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11Cancels Colo. PUC No. 10~~Original~~ First Revised Sheet No. 63Cancels Original Sheet No. 63ENERGY COST ADJUSTMENT (CONTINUED)  
ELECTRIC

## COMPUTATION FORMULA

The rates upon which this adjustment is applicable shall be increased or decreased by .0001 cents per kilowatt-hour (kWh) for each .0001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh computed by the following formula:

$$\text{Energy Cost Adjustment} = (F+P+IS+RT+RTU+\underline{WE+WAF+WIC-WS})/S$$

N

Where:

F = Fuel consumed in Company electric generating plants and costs associated with gas price volatility risk management as recorded in FERC accounts 501 and 547 and transmission of electricity by others as recorded in FERC account 565.

P = Purchased energy (excluding demand) as recorded in FERC account 555.

IS = Incentive Sharing as defined above.

RT = Net RESA Transfer as defined above.

RTU = Recovery True-up of cost and revenues as defined above.

WE= Western Energy Imbalance Service Market ("WEIS") Entry Fee

N

WAF= WEIS Annual Fee recorded in FERC account 575

WIC= WEIS Integration Costs

WS= WEIS Sales Revenues recorded in FERC account 447009 WEIS Sales

S = kWhs delivered to customers during the forecast period.

Advice Letter No.:	831	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	August 2, 2022
Title:	Vice President Colorado Regulatory Affairs and Policy Black Hills Corporation	Effective Date:	September 2, 2022

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
Cancels Colo. PUC No. 10  
~~Eleventh~~-~~Twelfth~~ Revised Sheet No. 65  
Cancels ~~Tenth~~-~~Eleventh~~ Revised Sheet No. 65

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

FOR THE FORECASTED TWELVE MONTHS ENDING JUNE 30, 2023

(1)	ESTIMATED GENERATION – (F)	\$7,528,650	↓
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$72,789,369	↓
(3)	INCENTIVE SHARING – (IS)	(\$1,715,810)	
(4)	NET RESA TRANSFER – (RT)	\$17,380,851	↓
(5)	RECOVERY TRUE-UP – (RTU)	\$23,215,027	↓
<u>(6)</u>	<u>Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)</u>	<u>TBD</u>	<u>↓</u>
<u>(7)</u>	<u>WEIS Annual Fee (WAF)</u>	<u>TBD</u>	
<u>(8)</u>	<u>WEIS Integration Costs (WIC)</u>	<u>TBD</u>	
<u>(9)</u>	<u>WEIS Sales Revenues (WSF)</u>	<u>-(TBD)</u>	
<u>(10)</u>	<u>TOTAL (SUM OF LINES 1 THROUGH <del>59</del>)</u>	<u>\$TBD</u>	
<u>(11)</u>	<u>ESTIMATED SALES (kWh)</u>	<u>1,957,899,813</u>	
<u>(12)</u>	<u>ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING <del>JULY 1</del><u>SEPTEMBER 2</u>, 2022 (LINE <del>106</del> / LINE <u>117</u>)</u>	<u>\$0.06088</u>	

Advice Letter No.:	831	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	August 2, 2022
Title:	Vice President Colorado Regulatory Affairs and Policy Black Hills Corporation	Effective Date:	September 2, 2022