

ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC

FOR THE FORECASTED TWELVE MONTHS ENDING SEPTEMBER 30, 2023

(1)	ESTIMATED GENERATION – (F)	\$7,736,331	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$60,280,424	R
(3)	INCENTIVE SHARING – (IS)	(\$1,715,810)	
(4)	NET RESA TRANSFER – (RT)	\$18,048,857	I
(5)	RECOVERY TRUE-UP – (RTU)	\$32,245,324	I
(6)	TOTAL (SUM OF LINES 1 THROUGH 5)	\$116,595,126	R
(7)	ESTIMATED SALES (kWh)	1,928,965,333	R
(8)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING OCTOBER 1, 2022 (LINE 6 / LINE 7)	\$0.06044	R

Advice Letter No.:	832	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	August 31, 2022
Title:	VP CO Regulatory Affairs & Policy	Effective Date:	October 1, 2022