

**ENERGY COST ADJUSTMENT (CONTINUED)
ELECTRIC**

FOR THE FORECASTED TWELVE MONTHS ENDING MARCH 31, 2023

(1)	ESTIMATED GENERATION – (F)	\$7,528,650	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$72,789,369	I
(3)	INCENTIVE SHARING – (IS)	(\$1,715,810)	
(4)	NET RESA TRANSFER – (RT)	\$17,380,851	I
(5)	RECOVERY TRUE-UP – (RTU)	\$23,215,027	I
(6)	TOTAL (SUM OF LINES 1 THROUGH 5)	\$119,198,087	I
(7)	ESTIMATED SALES (kWh)	1,957,899,813	
(8)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING APRIL 1, 2022 (LINE 6 / LINE 7)	\$0.06088	I

Advice Letter No.:	828	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	May 31, 2022
Title:	VP CO Regulatory Affairs & Policy	Effective Date:	July 1, 2022