

<b>ENERGY COST ADJUSTMENT (CONTINUED)</b> <b>ELECTRIC</b>
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FOR THE FORECASTED TWELVE MONTHS ENDING MARCH 31, 2023

(1)	ESTIMATED GENERATION – (F)	\$ <u>6,201,570</u> , <u>528,650</u>	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$ <u>59,181,658</u> , <u>72,789,369</u>	I
(3)	INCENTIVE SHARING – (IS)	(\$1,715,810)	R
(4)	NET RESA TRANSFER – (RT)	\$ <u>16,793,909</u> , <u>7,380,851</u>	I
(5)	RECOVERY TRUE-UP – (RTU)	\$ <u>49,408,115</u> , <u>23,215,027</u>	I
(6)	TOTAL (SUM OF LINES 1 THROUGH 5)	\$ <u>99,869,441</u> , <u>119,198,087</u>	I
(7)	ESTIMATED SALES (kWh)	1,957,899,813	R
(8)	ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING APRIL 1, 2022 (LINE 6 / LINE 7)	\$0. <u>0510</u> <u>106088</u>	I

Advice Letter No.:	<u>823828</u>	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	<del>February 28</del> <u>May 31</u> , 2022
Title:	VP CO Regulatory Affairs & Policy	Effective Date:	<del>April</del> <u>July 1</u> , 2022