Issue Date: November 1, 2021

Effective Date: January 1, 2022

_	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	,
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	,
System Safety and Integrity Rider (SSIR) Gas Cost Adjustment	\$0.00444	\$0.00444	-	,
Commodity	\$0.56170	\$0.59218	_	
Upstream Pipeline	\$0.08452	\$0.25549	_	
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	,

_	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00152	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

		GCA Re	gion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

_		GCA Re	gion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	_	-

_	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	_	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Si	mall Volume Firm	n & Small Volun	ne Interruptib	le)
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

<u>-</u>		GCA Reg	ion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (L	arge Volume Fir	m & Large Volu	me Interrupti	ble)
Per Month				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	_	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

### **GCA Region**

		OOA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00189	-	_
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

_		GCA Reg	ion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00080	-	-	
Gas Cost Adjustment				I
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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### STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
Small Con	nmercial Transportation		
SCTS-1 Sheet 41	Per Month Customer Charge General Rate Schedule Adjustment (GRSA) Energy Assistance System Benefit Charge (EASBC)	\$22.00 -\$1.43 \$0.50	\$22.00 \$0.00 \$0.50
	Per Therm Volumetric Charge General Rate Schedule Adjustment (GRSA)	\$0.18690 -\$0.01217	\$0.00100 \$0.00000
SCTS-2 Sheet 41	Per Month Customer Charge General Rate Schedule Adjustment (GRSA) Energy Assistance System Benefit Charge (EASBC)	\$20.00 \$3.40 \$0.50	\$20.00 \$0.00 \$0.50
	Per Therm Volumetric Charge General Rate Schedule Adjustment (GRSA) System Safety and Integrity Rider (SSIR)	\$0.14240 \$0.02424 \$0.00336	\$0.00100 \$0.00000 \$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
Large Comr	mercial Transportation (LCTS-1) – Base Rate Area 1		
Sheet 42	Per Month		
	Customer Charge	\$100.00	\$100.00
	General Rate Schedule Adjustment (GRSA)	-\$6.51	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm	<b>DO 45440</b>	<b>#</b> 0.00400
	Volumetric Charge	\$0.15440	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.01005	\$0.00000
Large Comr	mercial Transportation (LCTS-2) – Base Rate Area 2		
Sheet 42	Per Month	0400.00	<b>#</b> 400.00
	Customer Charge	\$100.00	\$100.00
	General Rate Schedule Adjustment (GRSA)	\$17.02	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm	ФО 44050	<b>#0.00400</b>
	Volumetric Charge	\$0.11650	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00000
Large Comr	mercial Transportation (LCTS-3) – Base Rate Area 3		
Sheet 42	Per Month		
	Customer Charge	\$250.00	\$250.00
	General Rate Schedule Adjustment (GRSA)	-\$14.05	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm		
	Volumetric Charge	\$0.09199	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.00517	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.00084	\$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 13 Issue Date: November 1, 2021

Decision or Authority No. Effective Date: January 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum
Irrigation /	Seasonal Transportation (I/STS-1, I/STS-1S) – Base Ra	te Area 1	
Sheet 43	Per Month		
	Customer Charge	\$180.00	\$180.00
	General Rate Schedule Adjustment (GRSA)	-\$11.72	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm		
	Volumetric Charge	\$0.09230	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.00601	\$0.00000
Irrigation /	Seasonal Transportation (I/STS-2) – Base Rate Area 2		
Sheet 43	Per Month		
	Customer Charge	\$40.00	\$40.00
	General Rate Schedule Adjustment (GRSA)	\$6.81	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	Per Therm		
	Volumetric Charge	\$0.07020	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00000
Irrigation /	Seasonal Transportation (I/STS-3) – Base Rate Area 3		
Sheet 43	Per Month		
	Customer Charge	\$30.00	\$30.00
	General Rate Schedule Adjustment (GRSA) Energy Assistance System Benefit Charge (EASBC)	-\$1.69 \$0.50	\$0.00 \$0.50
	Per Therm	<b>40.40</b>	<b>*</b> 0.00400
	Volumetric Charge General Rate Schedule Adjustment (GRSA)	\$0.10791 -\$0.00607	\$0.00100 \$0.00000
	System Safety and Integrity Rider (SSIR)	-\$0.00607 \$0.00080	\$0.00000
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Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 13 Issue Date: November 1, 2021

Decision or Authority No. Effective Date: January 1, 2022

# GAS RATE ADJUSTMENTS SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR") (Continued)

#### SSIR ADJUSTMENT CALCULATION

A separate SSIR rate shall be calculated for each rate class and base rate area. The SSIR rate shall be equal to the Eligible SSIR Costs, plus or minus the SSIR True-Up Amount plus or minus the Over/Under Recovery Balance, allocated by rate class, divided by projected annual therms for the rate class and rate areas, as follow:

 $SSIR = (((A \pm B \pm C) \times D) / E)$ 

Where:

A = Eligible SSIR Costs

B = SSIR True-Up Amount

C = Over/Under Recovery Balance

D = Margin Revenue Allocation Percentage by Rate Class

E = Projected Annual Gas Usage in Therms by Rate Class

SSIR rates will be calculated by first taking the SSIR Adjustment (Sum of  $A \pm B \pm C$ ) then allocating the SSIR Adjustment to each rate class based on the Company's most recent rate review margin revenue allocation. The margin revenue allocation is then divided by projected annual gas usage by class to develop the SSIR rate as a volumetric rate. Annual SSIR revenues shall not exceed 2.5 percent per year in Base Rate Area 2 and 1.5 percent per year in Base Rate Area 3.

#### SSIR ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate review proceeding setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that have been included in base rates.

#### SSIR RATES

Customer Class	Base Rate Area 1 Volumetric SSIR	Base Rate Area 2 Volumetric SSIR	Base Rate Area 3 Volumetric SSIR	
Residential	N/A	\$0.00444	\$0.00152	I, I
Small Commercial	N/A	\$0.00336	\$0.00153	Ι, Ι
Large Commercial	N/A	\$0.00188	\$0.00084	I, I
Irrigation / Seasonal	N/A	\$0.00189	\$0.00080	I, I
Residential Transportation	N/A	\$0.00000	N/A	
Small Commercial Transportation	N/A	\$0.00336	N/A	I
Large Commercial Transportation	N/A	\$0.00188	\$0.00084	I, I
Irrigation / Seasonal Transportation	N/A	\$0.00189	\$0.00080	I, I

Advice Letter No. 13 Issue Date: November 1, 2021