

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
System Safety and Integrity Rider (SSIR)	\$0.000000444	\$0.000000444	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

Colorado PUC E-Filings System

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.000000152	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.000000 0336	\$0.000000 0336	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.0000001	-	-	-
	<u>53</u>			
<b>Gas Cost Adjustment</b>				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000001 88	\$0.000000188	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm &amp; Small Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.0000000084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Seventh Revised Sheet No. 22  
Cancels Sixth Revised Sheet No. 22

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm &amp; Large Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.0000000084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

Advice Letter No. 13

Issue Date: November 1, 2021

Decision or Authority No.

Effective Date: January 1, 2022

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Seventh Revised Sheet No. 24  
Cancels Sixth Revised Sheet No. 24

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
System Safety and Integrity Rider (SSIR)	\$0.000000189	\$0.000000189	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

Advice Letter No. 13

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Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Seventh Revised Sheet No. 25  
Cancels Sixth Revised Sheet No. 25

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.0000000080	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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STATEMENT OF RATES  
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GAS TRANSPORTATION SERVICE RATES

<b>Class/ Sheet No.</b>	<b>Type of Charge</b>	<b>Maximum</b>	<b>Minimum</b>
<b>Small Commercial Transportation</b>			
<b>SCTS-1 Sheet 41</b>	<b>Per Month</b>		
	Customer Charge	\$22.00	\$22.00
	General Rate Schedule Adjustment (GRSA)	-\$1.43	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.18690	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.01217	\$0.00000
<b>SCTS-2 Sheet 41</b>	<b>Per Month</b>		
	Customer Charge	\$20.00	\$20.00
	General Rate Schedule Adjustment (GRSA)	\$3.40	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.14240	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.00000
	System Safety and Integrity Rider (SSIR)	\$0.000000336	\$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 13

Issue Date: November 1, 2021

Decision or Authority No.

Effective Date: January 1, 2022

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

<b>Class/ Sheet No.</b>	<b>Type of Charge</b>	<b>Maximum</b>	<b>Minimum</b>
<b>Large Commercial Transportation (LCTS-1) – Base Rate Area 1</b>			
<b>Sheet 42</b>	<b>Per Month</b>		
	Customer Charge	\$100.00	\$100.00
	General Rate Schedule Adjustment (GRSA)	-\$6.51	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.15440	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.01005	\$0.00000
<b>Large Commercial Transportation (LCTS-2) – Base Rate Area 2</b>			
<b>Sheet 42</b>	<b>Per Month</b>		
	Customer Charge	\$100.00	\$100.00
	General Rate Schedule Adjustment (GRSA)	\$17.02	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.11650	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.00000
System Safety and Integrity Rider (SSIR)	\$0.000000188	\$0.00000	
<b>Large Commercial Transportation (LCTS-3) – Base Rate Area 3</b>			
<b>Sheet 42</b>	<b>Per Month</b>		
	Customer Charge	\$250.00	\$250.00
	General Rate Schedule Adjustment (GRSA)	-\$14.05	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.09199	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.00517	\$0.00000
System Safety and Integrity Rider (SSIR)	\$0.000000084	\$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 13

Issue Date: November 1, 2021

Decision or Authority No.

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

<b>Class/ Sheet No.</b>	<b>Type of Charge</b>	<b>Maximum</b>	<b>Minimum</b>
<b>Irrigation / Seasonal Transportation (I/STS-1, I/STS-1S) – Base Rate Area 1</b>			
<b>Sheet 43</b>	<b>Per Month</b>		
	Customer Charge	\$180.00	\$180.00
	General Rate Schedule Adjustment (GRSA)	-\$11.72	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.09230	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.00601	\$0.00000
<b>Irrigation / Seasonal Transportation (I/STS-2) – Base Rate Area 2</b>			
<b>Sheet 43</b>	<b>Per Month</b>		
	Customer Charge	\$40.00	\$40.00
	General Rate Schedule Adjustment (GRSA)	\$6.81	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.07020	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.00000
System Safety and Integrity Rider (SSIR)	\$0.000000189	\$0.00000	
<b>Irrigation / Seasonal Transportation (I/STS-3) – Base Rate Area 3</b>			
<b>Sheet 43</b>	<b>Per Month</b>		
	Customer Charge	\$30.00	\$30.00
	General Rate Schedule Adjustment (GRSA)	-\$1.69	\$0.00
	Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50
	<b>Per Therm</b>		
	Volumetric Charge	\$0.10791	\$0.00100
	General Rate Schedule Adjustment (GRSA)	-\$0.00607	\$0.00000
System Safety and Integrity Rider (SSIR)	\$0.000000080	\$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 13

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**GAS RATE ADJUSTMENTS  
SYSTEM SAFETY AND INTEGRITY RIDER ("SSIR")  
(Continued)**

**SSIR ADJUSTMENT CALCULATION**

A separate SSIR rate shall be calculated for each rate class and base rate area. The SSIR rate shall be equal to the Eligible SSIR Costs, plus or minus the SSIR True-Up Amount plus or minus the Over/Under Recovery Balance, allocated by rate class, divided by projected annual therms for the rate class and rate areas, as follow:

$$SSIR = (((A \pm B \pm C) \times D) / E)$$

Where:

- A = Eligible SSIR Costs
- B = SSIR True-Up Amount
- C = Over/Under Recovery Balance
- D = Margin Revenue Allocation Percentage by Rate Class
- E = Projected Annual Gas Usage in Therms by Rate Class

SSIR rates will be calculated by first taking the SSIR Adjustment (Sum of A ± B ± C) then allocating the SSIR Adjustment to each rate class based on the Company's most recent rate review margin revenue allocation. The margin revenue allocation is then divided by projected annual gas usage by class to develop the SSIR rate as a volumetric rate. Annual SSIR revenues shall not exceed 2.5 percent per year in Base Rate Area 2 and 1.5 percent per year in Base Rate Area 3.

**SSIR ADJUSTMENT WITH CHANGES IN BASE RATES**

Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate review proceeding setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that have been included in base rates.

**SSIR RATES**

<b>Customer Class</b>	<b>Base Rate Area 1 Volumetric SSIR</b>	<b>Base Rate Area 2 Volumetric SSIR</b>	<b>Base Rate Area 3 Volumetric SSIR</b>	
Residential	N/A	\$0.000000444	\$0.000000152	I, I
Small Commercial	N/A	\$0.000000336	\$0.000000153	I, I
Large Commercial	N/A	\$0.000000188	\$0.000000084	I, I
Irrigation / Seasonal	N/A	\$0.000000189	\$0.000000080	I, I
Residential Transportation	N/A	\$0.000000	\$0.000000N/A	
Small Commercial Transportation	N/A	\$0.000000336	\$0.000000N/A	I
Large Commercial Transportation	N/A	\$0.000000188	\$0.000000084	I, I
Irrigation / Seasonal Transportation	N/A	\$0.000000189	\$0.000000080	I, I