

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Second Revised Sheet No. 2
 Cancels First Revised Sheet No. 2

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Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
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Third Revised Sheet No. 13
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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.05	\$1.05	\$1.05
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01874	\$0.01874	\$0.01874
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391
<u>Extraordinary Cost Recovery Rider</u>	-	<u>\$0.17998</u>	<u>\$0.14491</u>	<u>\$0.14491</u>

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Black Hills Colorado Gas, Inc.
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STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	\$1.05	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	\$0.01874	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-
<u>Extraordinary Cost Recovery Rider</u>	<u>\$0.13640</u>	<u>\$0.17998</u>	=	=

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-
Extraordinary Cost Recovery Rider	\$0.13640	=	=	=

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.40	\$1.40	\$1.40
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01188	\$0.01188	\$0.01188
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391
<u>Extraordinary Cost Recovery Rider</u>	-	<u>\$0.17998</u>	<u>\$0.14491</u>	<u>\$0.14491</u>

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	\$1.40	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	\$0.01188	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-
<u>Extraordinary Cost Recovery Rider</u>	<u>\$0.13640</u>	<u>\$0.17998</u>	=	=

Advice Letter No.

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Black Hills Colorado Gas, Inc.
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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-
Extraordinary Cost Recovery Rider	\$0.13640	-	-	-

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.62	\$6.62	\$6.62
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00922	\$0.00922	\$0.00922
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391
Extraordinary Cost Recovery Rider	-	\$0.17998	\$0.14491	\$0.14491

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	\$6.62	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	\$0.00922	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-
Extraordinary Cost Recovery Rider	\$0.13640	\$0.17998	-	-

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STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm & Small Volume Interruptible)				
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-
Extraordinary Cost Recovery Rider	\$0.13640	=	=	=

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)				
Per Month				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-
<u>Extraordinary Cost Recovery Rider</u>	<u>\$0.13640</u>	=	=	=

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.26	\$2.26	\$2.26
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Per Therm				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00749	\$0.00749	\$0.00749
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391
Extraordinary Cost Recovery Rider	-	\$0.17998	\$0.14491	\$0.14491

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	\$2.26	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	\$0.00749	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-
Extraordinary Cost Recovery Rider	\$0.13640	\$0.17998	=	=

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-
Extraordinary Cost Recovery Rider	\$0.13640	=	=	=

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GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT ("GCA")
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

- 2) The Forecasted Upstream Cost Component shall be the cost of transportation and storage, net of any revenues from capacity releases, directly attributable to the Company's Colorado jurisdiction during the period.
 - 3) The Forecasted Gas Storage Inventory Cost Component shall be the carrying costs associated with the Company's gas storage inventory for the regions with storage. The carrying cost shall be determined by applying the weighted average cost of capital, approved in the Company's last rate review proceeding, to the annual average of the forecasted monthly gas storage inventory balances for the GCA Effective Period.
 - 4) The Company shall separately identify and account for demand and commodity costs related to each of the above listed gas supply cost categories.
2. The resulting Total Current Forecasted Cost will be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity (adjusted for deviations from normal and other changes) for the same period.
 3. The Deferred Gas Cost will be determined annually for the 12 months ended June 30 (The Accumulation Period) by determining the difference between the forecasted cost of gas and the actual cost of gas as was recovered during the accumulation period. The difference will be the amount over- or under- recovered for the accumulation period. Any credits resulting from the Asset Optimization Plan ("AOP") or an Asset Management Agreement ("AMA") will be included. This amount, plus any amount not amortized at June 30, relating to prior periods, plus interest, if any, will be amortized over the 12 month period commencing November 1.

"Extraordinary Costs" as defined and approved in Commission Decision No. C21-
Proceeding No. 21A- G shall not be included for GCA recovery.

4. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the GCA rate adjustments on the same basis as the Company's rates are stated.
5. Actual Gas Costs include all costs properly included in FERC Accounts 800, 801, 802, 803, 804, 805, 806, 808, 809, and 823. Actual Gas Costs also include all costs and income associated with using various approved risk management tools, including a Commission-approved hedging program.
6. So long as the Company has a Commission-approved hedging program in place, the Company shall, no later than April 30 of each year, file a report with the Commission as required by the Commission-approved hedging program.

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GAS RATE ADJUSTMENTS
EXTRAORDINARY COST RECOVERY RIDER ("ECRR")

APPLICABILITY

The Extraordinary Cost Recovery Rider ("ECRR") will apply to rate schedules for natural gas sales service who are subject to a GCA except for customers taking service under the Large Volume Interruptible class, as provided for herein. Different ECRR amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

- Central GCA Region: The ECRR will be in effect from November 1, 2021 through October 31, 2024.
- North/Southwest GCA Region: The ECRR will be in effect from November 1, 2021 through October 31, 2024.
- Western Slope With and Without Storage GCA Regions: The ECRR will be in effect from November 1, 2021 through October 31, 2022.

DETERMINATION OF ECRR AMOUNTS

The ECRR for region will be determined as follows using the following formula:

Total ECRR = A / B

Where:

A = Total Extraordinary Costs

B = Monthly average 2020 customer usage

1. The Total Extraordinary Costs for the period shall be determined by Decision No. C21-XXXX in Proceeding No. 21A-XXXXG.
2. The resulting Total Extraordinary Cost will be divided by the average 2020 Colorado Jurisdictional Sales Gas Quantity.
3. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the ECRR rate adjustments on the same basis as the Company's rates are stated.

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GAS RATE ADJUSTMENTS
EXTRAORDINARY COST RECOVERY RIDER ("ECRR")
(Continued)

INTEREST

Interest will be paid on any net over-recovered amounts calculated in accordance with the Commission's GCA rules.

OVER/UNDER RECOVERY

The ECRR is designed to recover:

- Central GCA Region \$XX
- North/Southwest GCA Region \$XX
- Western Slope With and With GCA Region \$XX

The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by determining the difference between the approved extraordinary costs and the actual cost recovered during the accumulation period. The difference will be the amount over- or under- recovered for the accumulation period. Any over- or under- recovered balance shall be included in the next Gas Cost Adjustment true-up filing.

SUMMARY TABLE

<u>GCA Region</u>	<u>ECRR</u>
<u>Central</u>	<u>\$0.13640</u>
<u>North/Southwest</u>	<u>\$0.17998</u>
<u>Western Slope</u>	<u>\$0.14491</u>
<u>Western Slope - Storage</u>	<u>\$0.14491</u>

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