### Rate Schedule Summation Sheet

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Tariff Sheet</th>
<th>Monthly Facility Charge</th>
<th>Upstream Demand</th>
<th>Gas Commodity</th>
<th>LDC Delivery Charge</th>
<th>G-DSMCA (1)</th>
<th>G-DSMCA (3)</th>
<th>BHEAP (4)</th>
<th>Net Sales Rate (5)</th>
</tr>
</thead>
<tbody>
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<td>6</td>
<td>9.74</td>
<td>0.15894</td>
<td>0.26635</td>
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</tbody>
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#### Transportation Rates

| VTS | 13 | 243.51 | 0.08960 | 0.08960 |

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1. See Sheet No. 5.5, GRSA Rider.
2. Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
3. Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
4. Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
5. Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

### Formatted Table

- **Indent**: Left: 0", Hyphenate, Tab stops: Not at 1.71" + 6.5" + 6.56" + 6.63" + 6.7"
Colorado Public Utilities Commission  
Colo. PUC No. 3  
Black Hills/Colorado Gas Utility Company, Inc.  
D/b/a Black Hills Energy  
Thirty-fourth Revised Sheet No. 5  
Cancels Thirty-third Revised Sheet No. 5

Advice Letter No. 602  
Fredric C. Stoffel  
Issued By  
Director – Regulatory  
Issue Date: April 1, 2019  
Title  
Effective Date: July 1, 2019
### General Service Rules and Regulations

28. **GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT (G-DSMCA) (cont.)**

<table>
<thead>
<tr>
<th>G-DSMCA Factor</th>
<th>Residential Service</th>
<th>Non-Residential Sales Service</th>
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<tr>
<td></td>
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<td>10.6826.28%</td>
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Advice Letter No. 602

Fredric C. Stoffel

Issued By

Decision or Authority No.

Director – Regulatory Title

Issue Date: April 1, 2019

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