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**Colorado PUC E-Filings System**

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President,Regulatory	Effective Date:	July 15, 2024

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
Fourth Revised Sheet No. 4  
 Cancels Third Revised Sheet No. 4

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 6  
 Cancels Original Sheet No. 6

**RESIDENTIAL SERVICE  
ELECTRIC**

RATE DESIGNATION – RS-1

RATE CODE – CO860/CO861/CO862/CO863/CO864/CO875/CO885

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V\*.

\* Available only at option of Company.

Monthly Rate:		<u>Summer</u>	<u>Winter</u>	
	Customer Charge:	\$9.16	\$9.16	I
	Energy Charge All kWh	\$0.14805 per kWh	\$	I
	Summer:	June through September billing periods.		D
	Winter:	All other billing periods.		

Payment: Bills for electric service are due and payable within twenty (20) days from date of bill. C  
C

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

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RESIDENTIAL SERVICE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – RS-1

RATE CODE – CO860/CO861/CO862/CO863/CO864/CO875/CO885

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. Multiple Dwelling Units: RATE CODE – CO861 Where two (2) or more dwelling units are served through one (1) meter, this rate shall be applicable by multiplying the above minimum charge and energy blocks by the number of dwelling units for up to four units.

2. Motors: Service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

T

Advice Letter No.:	871	Decision or Authority No.	
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Title:	Vice President, Regulatory	Effective Date:	July 15, 2024



**BLACK HILLS COLORADO ELECTRIC, LLC**

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11Cancels Colo. PUC No. 10First Revised Sheet No. 8Cancels Original Sheet No. 8RESIDENTIAL – OTHER SERVICE  
ELECTRICRATE DESIGNATION – RS-2RATE CODE – CO865

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to residential customers with barns, machine sheds, greenhouses or other indoor growing facilities, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customers.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V\*.  
\* Available only at option of Company.

Monthly Rate: Customer Charge: |  
Per customer, per month ..... \$ 8.80 |  
Energy Charge: |  
All kWh used, per kWh ..... \$ 0.06830 |

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No. <u>11</u> -
	Cancels Colo. PUC No. <u>10</u>
	First Revised Sheet No. <u>9</u>
Cancels	Original Sheet No. <u>9</u>

RESIDENTIAL - OTHER SERVICE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – RS-2

RATE CODE – CO865

**Payment:** Bills for electric service are due and payable withintwenty (20) days from date of bill. C

**Minimum Charge:** The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

**Adjustments:** This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

**Contract Period:** Not less than one (1) year.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 9A  
 Cancels Original Sheet No. 9A

RESIDENTIAL –TIME OF USE (R TOU)  
 ELECTRIC

RATE DESIGNATION – R TOU

RATE CODE – CO900/CO901

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use, including Customers that own and operate generation connected in parallel with the Company’s electric system and receive service under Net Metering Service.

The R TOU Rate Schedule is available to all residential customers. C  
 Customers participating in the Company’s Transportation Electrification Plan will be placed under this rate schedule. Customers that are Income Qualified may opt-out of this rate after one month. All other customers shall remain on the rate for a period of at least one year. For customers with electric vehicles, the R TOU Rate Schedule will apply to the electricity consumed for charging of the vehicle, as well as all other electricity consumed at the residence.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V\*.  
 \* Available only at option of Company.

Monthly Rate:		<u>Summer</u>	<u>Winter</u>	
	Customer Charge:	\$9.16	\$9.16	I
	Energy Charge:			D
	On Peak, All kWh used, per kWh.....		\$0.25908	
	Off Peak, All kWh used, per kWh.....		\$0.12954	R

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RESIDENTIAL –TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – R-TOU

RATE CODE – CO900/CO901

Definition of On-Peak and Off-Peak Periods:	<p>On-Peak are the four hours beginning at 4:00 pm and ending at 8:00 pm, Monday through Friday, excluding the holidays New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.</p> <p>Off-Peak is all other hours.</p>	C C
Payment:	Bills for electric service are due and payable within twenty (20) days from date of bill.	C C
Minimum Charge:	The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.	
Adjustments:	This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.	
General Rate Schedule Adjustment:	This schedule is subject to the General Rate Schedule Adjustment.	
Special Terms and Conditions:	<p><b>Residential Customers, all:</b>  Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.</p> <p>For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.</p> <p><b>Residential Customers with Net Metering Service:</b>  Excess On-Peak kilowatt hours, and/or excess Off-Peak kilowatt hours, produced by a customer-owned distributed generation system, shall each be monetized by the Company at the respective on-peak and off-peak rates. The combined dollar amounts of such monetization shall be applied as a bill credit to the customer.</p>	

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**SMALL GENERAL SERVICE – NON-DEMAND  
ELECTRIC**

RATE DESIGNATION – SGS-N

RATE CODE – CO710/CO876/CO886

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than ten (10) kW. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate:

Customer Charge:		
Per customer, per month .....	\$13.65	I
Energy Charge:		
All kWh used, per kWh .....	\$0.12072	I

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.<sup>4</sup> C  
C

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No.	<u>11</u>
	Cancels Colo. PUC No.	<u>10</u>
	First Revised	Sheet No. <u>12</u>
Cancels	<u>Original</u>	Sheet No. <u>12</u>

SMALL GENERAL SERVICE - DEMAND ELECTRIC
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RATE DESIGNATION – SGS-D

RATE CODE – CO711/CO877/CO887

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one metering point. Available to customers whose actual demand is greater than ten (10) kW but less than or equal to fifty (50) kW. All customers on this rate code must have a demand meter. No resale permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate: Customer Charge:  
Per customer, per month ..... \$13.65 I

Energy Charge:  
All kWh used, per kWh ..... \$ 0.12072 I

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations. C C

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

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SMALL GENERAL SERVICE – TIME OF USE  
ELECTRIC

RATE DESIGNATION – SGS-TOU

RATE CODE – C0811

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: This program is limited to a total of 400 SGS customers where peak demands are less than fifty (50) kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Customers that own and operate generation connected in parallel with the Company’s electric system and receive service under Net Metering Service. Upon notification by a Customer that Customer is requesting service, the Company will program the Service Meter and begin billing service hereunder within thirty (30) days of the Customer’s request or sooner if practicable.

Monthly Rate: Customer Charge:  
Per customer, per month ..... \$ 13.65

Energy Charge:  
On-Peak Period, per kWh..... \$ 0.20652  
Off-Peak Period, per kWh ..... \$ 0.10326

Definition of Billing Periods: On-Peak Period  
Weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time.

Off-Peak Period  
All hours that are not on-peak.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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SMALL GENERAL SERVICE –TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – SGS -TOU

RATE CODE – CO811

<p>Payment and Late Payment Charge:</p>	<p>Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations.</p>	<p>C C</p>
<p>Minimum Charge:</p>	<p>The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.</p>	
<p>Adjustments:</p>	<p>This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.</p>	
<p>Auxiliary Service Rider:</p>	<p>This schedule is subject to the auxiliary service rider.</p>	
<p>Contract Period:</p>	<p>Not less than one (1) year.</p>	
<p>Special Terms and Conditions:</p>	<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.</p>	

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
 d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 13E  
 Cancels Original Sheet No. 13E

RESERVED FOR FUTURE USE

T

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 14  
 Cancels Original Sheet No. 14

**LARGE GENERAL SERVICE – SECONDARY  
ELECTRIC**

RATE DESIGNATION – LGS-S

RATE CODE – CO720/CO878/CO888

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:			
Per customer, per month .....	\$ 12800		I
Demand Charge:			
All kW of billing demand, per kW .....	\$ 31.92		I
Energy Charge per kWh:			
per actual kWh .....	\$0.00770		R D

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C  
C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

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**LARGE GENERAL SERVICE – SECONDARY (CONTINUED)  
ELECTRIC**

RATE DESIGNATION – LGS-S

RATE CODE – CO720/CO878/CO888/CO889

- Auxiliary Service Rider:** This schedule is subject to the auxiliary service rider when applicable.
- Interruptible Rider:** This schedule is subject to the interruptible rider.
- Determination of Billing Demand:** The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.
- Power Factor Adjustment:** The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer’s power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period. C
- Contract Period:** Not less than one year.
- Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.
- For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.
- If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 16  
 Cancels Original Sheet No. 16

**LARGE GENERAL SERVICE – SECONDARY – TIME OF USE  
ELECTRIC**

RATE DESIGNATION – LGS-STOU

RATE CODE – CO920

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate:

Customer Charge:		I
Per customer, per month .....	\$ 128.00	I
Demand Charge per kW	\$ 31.92	D D
Energy Charge		
On Peak Period, per kWh.....	\$ 0.01382	
Off Peak Period, per kWh.....	\$ 0.00	D D
		R

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. R  
C  
C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

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LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LGS-STOU

RATE CODE – CO920

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.

Billing Period: On-Peak Period  
Weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time. C

Off-Peak Period  
All non Peak hours. C

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LGS-STOU

RATE CODE – CO920

**Power Factor Adjustment:** The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer's power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max KVAR measured during the billing period.

C

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024



**LARGE GENERAL SERVICE - PRIMARY  
ELECTRIC**

**RATE DESIGNATION – LGS-P**

**RATE CODE – CO725/CO780/CO879**

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one (1) metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
	Per customer, per month .....	\$ 128.00
		I
Demand Charge:		
	All kW of billing demand, per kW .....	\$ 28.16
		I
Energy Charge per kWh:		
	For all kWh .....	\$0.00218
		R D C

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE GENERAL SERVICE - PRIMARY (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LGS-P

RATE CODE – CO725/CO780/CO879

**Determination of Billing Demand:** The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.

**Power Factor Adjustment:** The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer’s power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period.

**Contract Period:** Not less than one (1) year.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 21  
 Cancels Original Sheet No. 21

**LARGE GENERAL SERVICE – PRIMARY – TIME OF USE  
ELECTRIC**

RATE DESIGNATION – LGS-PTOU

RATE CODE – CO925

Effective In:	All territory served.	
Classification:	Commercial, Industrial and Institutional customers.	
Availability:	Applicable to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.	
Monthly Rate:	Customer Charge:	I
	Per customer, per month .....	\$ 128.00
	Demand Charge	I
	All kW of billing demand, per kW .....	\$ 28.16
		D D
	Energy Charge	
	On Peak Period, per kWh.....	\$0.00384
	Off Peak Period, per kWh.....	\$0.00192
		C I R C
Payment and Late Payment Charge:	Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.	
Minimum Charge:	The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.	

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LGS-PTOU

RATE CODE – CO925

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.

Billing Period: On-Peak Period  
Weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time. C

Off-Peak Period  
All hours that are not on-peak. C

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LGS-PTOU

RATE CODE – CO925

**Power Factor Adjustment:** The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer's power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

C

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
Cancels Colo. PUC No. 10  
First Revised Sheet No. 23A  
Cancels Original Sheet No. 23A

RESERVED FOR FUTURE USE

T

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
 d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
Second Revised Sheet No. 23B  
 Cancels First Revised Sheet No. 23B

RESERVED FOR FUTURE USE

T

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
 d/b/a BLACK HILLS ENERGY

Colo. PUC No.   11    
 Cancels Colo. PUC No.   10    
 First Revised Sheet No.  23C   
 Cancels                      Original                      Sheet No.  23C 

RESERVED FOR FUTURE USE

T

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024



LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE NON-DEMAND TIME OF USE  
ELECTRIC

RATE DESIGNATION – LGS-SNEV

RATE CODE – CO906

Effective In: All territory served

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. The electric service must be solely used to charge Electric Vehicles. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery.

Service hereunder is available to customers (1) with a meter to separately measure the usage of the Electric Vehicle Service Equipment for the purpose of public EV charging, (2) where said meter is not connected to any other Customer usage.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
Per customer, per month.....	\$128.00	I
Energy Charge:		
On Peak, All kWh used, per kWh .....	\$0.80728	I
Off Peak, All kWh used, per kWh .....	\$0.40364	I

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE GENERAL SERVICE – SECONDARY – ELECTRIC VEHICLE NON-DEMAND TIME OF USE  
 (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-SNEV

RATE CODE – CO906

Definition of On-Peak and Off-Peak Periods:	On-Peak are the four hours beginning at 4:00 pm and ending at 8:00 pm, Monday through Friday, excluding the holidays New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.  Off-Peak is all other hours.	C
Payment and Late Payment Charge:	Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations.	C
Minimum Charge	The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.	
Adjustments:	This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), General Rate Schedule Adjustment (GRSA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.	
Auxiliary Service Rider:	This schedule is not subject to the Auxiliary Service rider when applicable.	
Interruptible Rider:	This schedule is not subject to the Interruptible Rider.	
Determination of Billing Demand	The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.	

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No. <u>11</u>
	Cancels Colo. PUC No. <u>10</u>
	First Revid <u>Sheet No. 24</u>
Cancels <u>Original</u>	Sheet No. <u>24</u>

**LARGE POWER SERVICE – SECONDARY  
ELECTRIC**

RATE DESIGNATION – LPS-S

RATE CODE – CO730/CO880/CO890

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:	Per customer, per month .....	\$ 600.00	I
Demand Charge:	All kW of billing demand, per kW .....	\$ 28.00	I
Energy Charge per kWh:	All kWh .....	\$0.00843	R D

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC
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RATE DESIGNATION – LPS-S

RATE CODE – CO730/CO880/CO890

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand, whichever is greatest.

Power Factor Adjustment: The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer's power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period.

C

Contract Period: Not less than one (1) year.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 27  
 Cancels Original Sheet No. 27

**LARGE POWER SERVICE – SECONDARY – TIME OF USE  
ELECTRIC**

RATE DESIGNATION – LPS-STOU

RATE CODE – CO930

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate: Customer Charge:  
 Per customer, per month ..... \$ 600.00 I

Demand Charge  
 All kW of billing demand, per kW ..... \$28.00 I

D  
D

Energy Charge

On Peak Period, per kWh..... \$ 0.01516  
 Off Peak Period, per kWh..... \$ 0.00758

R  
R

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C  
C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No. <u>11</u>
	Cancels Colo. PUC No. <u>10</u>
	First Revised Sheet No. <u>28</u>
Cancels	Original Sheet No. <u>28</u>

LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LPS-STOU

RATE CODE – CO930

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period: On-Peak Period  
Summer and Winter weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time. C

Off-Peak Period  
Off Peak is all remaining hours. C

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LPS-STOU

RATE CODE – CO930

Power Factor Adjustment:	<p>The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer's power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max KVAR measured during the billing period.</p>	C
Service Period:	<p>All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.</p>	
Special Terms and Conditions:	<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.</p> <p>For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.</p> <p>If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.</p>	

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**LARGE POWER SERVICE - PRIMARY  
ELECTRIC**

RATE DESIGNATION – LPS-P

RATE CODE – CO735/CO778/CO881/CO891/CO892

Effective In:	All territory served.		
Classification:	Commercial, Industrial and Institutional customers.		
Availability:	Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.		
Character of Service:	Alternating current, 60 Hertz, at any one standard voltage available for the service required.		
Monthly Rate:	Customer Charge:		
	Per customer, per month .....	\$ 1,200.00	I
	Demand Charge:		
	All kW of billing demand, per kW .....	\$ 23.80	I
	Energy Charge per kWh:		
	For all kWh .....	\$ 002481	D I
Payment and Late Payment Charge:	Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.		C
Minimum Charge:	The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.		

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024



LARGE POWER SERVICE - PRIMARY (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LPS-P

RATE CODE – CO735/CO778/CO881/CO891/CO892

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.

Power Factor Adjustment: The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer’s power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period.

Contract Period: Not less than one (1) year.

C

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**LARGE POWER SERVICE - PRIMARY (CONTINUED)  
ELECTRIC**

RATE DESIGNATION – LPS-P

RATE CODE – CO735/CO778/CO881/CO890/CO891/CO892

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE – PRIMARY – TIME OF USE  
 ELECTRIC

RATE DESIGNATION – LPS-PTOU

RATE CODE – CO935/CO938

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate: Customer Charge:

	Per customer, per month .....	\$1,200.00	I
	Demand Charge –		
	All kW of billing demand, per kW .....	\$ 23.80	I
	Demand Charge – On-Peak: June – Sept.		
	All KW of billing demand, per kW .....	\$ 19.94	
	Energy Charge		
	On Peak Period, per kWh.....	\$0.04282	D
	Off Peak Period, per kWh.....	\$0.02141	I R

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LPS-PTOU

RATE CODE – CO935/CO938

**Adjustments:** This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

**Interruptible Rider:** This schedule is not eligible for the interruptible rider.

**Determination of Billing Demand:** The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

**Billing Period:** On-Peak Period  
 Summer and Winter weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time.

Off-Peak Period  
 Off-Peak are all remaining hours.

C

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LPS-PTOU

RATE CODE – CO935/CO938

**Power Factor Adjustment:** The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer's power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

C

LARGE POWER SERVICE - TRANSMISSION  
ELECTRIC

RATE DESIGNATION – LPS-T

RATE CODE – CO736

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
	Per customer, per month .....	\$ 2,400.00
		I
Demand Charge:		
	All kW of billing demand, per kW .....	\$ 23.50
		I
Energy Charge per kWh:		
	For all kWh .....	\$0.02210
		D I

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE - TRANSMISSION (CONTINUED)  
ELECTRIC

RATE DESIGNATION – LPS-T

RATE CODE – CO736

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.

Power Factor Adjustment: The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer’s power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max kVAR measured during the billing period.

Contract Period: Not less than one (1) year.

C

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 39  
 Cancels Original Sheet No. 39

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE  
 ELECTRIC

RATE DESIGNATION – LPS-TTOU

RATE CODE – CO936

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate: Customer Charge:  
 Per customer, per month ..... \$ 2,400.00 I

Demand Charge –  
 All kW of billing demand, per kW ..... \$ 23.50 I

Energy Charge  
 On Peak, per kWh..... \$0.03546  
 Off Peak, per kWh..... \$0.01773 D

I  
 I

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024



LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LPS-TTOU

RATE CODE – CO936

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period: On-Peak Period  
 Summer and Winter weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time.

Off-Peak Period  
 All remaining hours are Off-Peak hours.

C

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – LPS-TTOU

RATE CODE – CO936

**Power Factor Adjustment:** The current Power Factor Charge is zero, in the future, subject to Commission approval, if the power factor for the month is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by 85% and then dividing by the customer's power factor expressed as a percent. The power factor is defined as the quotient obtained by dividing the max kW during the billing period by kVA. kVA is defined as the square root of the sum of the squares of the max kW and max KVAR measured during the billing period.

**Service Period:** All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

**Special Terms and Conditions:** Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

C

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION  
 ELECTRIC

RATE DESIGNATION – GSS-T

RATE CODE – CO937/CO738

**Classification:** Commercial, Industrial and Institutional Customers

**Applicability:** This service is available for station use by a customer that is an electric generator. "Station Use" includes power and energy used by the customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator or (b) to restart the generator after an outage. This service also applies to electric generators that require service when their own generating equipment is not sufficient to meet the station loads, provided that the service is not served under a separately-metered account.

**Availability:** Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery.

**Character of Service:** Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

**Monthly Rate:**

**Customer Charge:**  
 Per customer, per month ..... \$ 2,400.00 I

**As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" section of this schedule:**

**Demand Charge – On-Peak:**  
 All kW of billing demand ..... \$ 2.37152 per kW/day I

**Demand Charge – Off-Peak:**  
 All kW of billing demand ..... \$ 1.18576 per kW/day I

**Energy Charge:**  
 All kWh used, per kWh..... \$ 0.02210 I

**Payment and Late Payment Charge:** Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – GSS-T

RATE CODE – CO937/CO738

**Minimum Charge:** The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

**Adjustments:** This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

**Determination of Billing Demand:** **As-Used Daily Demand:**  
 The as-used daily demand shall be the customer’s maximum daily 15-minute integrated demand occurring each weekday (Monday – Friday) during the hours of 1:00 PM to 7:00 PM, inclusive, excluding holidays.

On-Peak Period

Summer and Winter weekdays only, except Holidays, between 4:00pm and 8:00 pm Mountain Time.

C

Off-Peak Period

All remaining hours are Off-Peak hours.

C

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The electric generator customer will not be charged the as-used daily demand charge for periods during which it self-supplies all of its energy needs from behind the meter. The as-used daily demand charge shall be determined for each applicable day of the billing period by multiplying the customer’s as-used daily demand by the applicable as-used daily demand charge rate. The as-used daily demand charges shall be accumulated for the billing period and billed monthly.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**IRRIGATION PUMPING  
ELECTRIC**

RATE DESIGNATION – IP-1

RATE CODE – CO770

Effective In: All territory served.

Classification: Irrigation pumping customers.

Availability: Available for irrigation power only, for customers served through one (1) metering point, contracting for not less than three (3) horsepower (hp) connected. Where only single-phase service is available, motors of less than ten (10) hp may be connected, if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one irrigation connection shall be made on any single-phase secondary extension. Three-phase service at the standard voltages listed below may be furnished where available, subject to the provisions of the extension policy. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 480Y/277 V.

Rate for Service:

Customer Charge:			
	Per customer, per month .....	\$ 50.00	I
Demand Charge:			
	Per hp of billing demand, per month .....	\$ 12.00	I
Energy Charge:			
	All kWh used, per kWh .....	\$ 0.02699	I

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations. C  
C

Minimum Charge: The monthly minimum charge shall be the sum of the applicable customer and demand charges subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11

Cancels Colo. PUC No. 10

First Revised Sheet No. 50

Cancels Original Sheet No. 50

PRIVATE AREA LIGHTING ELECTRIC
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RATE DESIGNATION – PAL-1

RATE CODE – COM26

Effective In: All territory served.

Classification: Area and grounds lighting.

Availability: Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes only.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Dusk to Dawn burning:

High Pressure Sodium Lamps, 35' Wood Pole	
9,500 lumens, 40 kWh, per lamp, per month.....	\$ 28.28 I
27,500 lumens, 100 kWh, per lamp, per month.....	\$ 33.24 I
Mercury Vapor Lamps - nominal lumen rating	
7,000 lumens, 70 kWh, per lamp, per month.....	\$ 19.87 I
20,000 lumens, 154 kWh, per lamp, per month.....	\$ 32.06 I

This MV rate will not be applicable or available to new customers after March 20, 1994.

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No. <u>11</u>
	Cancels Colo. PUC No. <u>10</u>
	First Revised Sheet No. <u>52</u>
Cancels	Original Sheet No. <u>52</u>

**TRAFFIC SIGNAL LIGHTING  
ELECTRIC**

RATE DESIGNATION – SL-2

RATE CODE – CO782/CO783/COM41

Effective In: All territory served.

Classification: Municipalities, governmental agencies and subdivisions, and other customers who operate traffic signals on public thoroughfares or highways.

Availability: Customers operating police and fire alarm lights, traffic lights, or other signal or warning lights owned, operated and maintained by the customer.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 volts.

Monthly Rate: Metered Traffic Signals - Stop and Go  
Monthly Metering Charge..... \$ 14.03 I  
All kWh used, per month, per kWh..... \$ 1045 I  
Unmetered Flashers – Including School Flashers,  
per installation, per month ..... \$ 3.92 I

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations. C

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No. <u>11</u>
	Cancels Colo. PUC No. <u>10</u>
	First Revised Sheet No. <u>54</u>
Cancels <u>Original</u>	Sheet No. <u>54</u>

**STREET / SECURITY LIGHTING  
ELECTRIC**

RATE DESIGNATION – SSL-1

RATE CODE – COM46/COPA1/COPA2/COPB2/COPC1/COPC2/COPD1/COPD2/COPE1/COPE2

Effective In: All territory served.

Classification: Street, alley, park, highway, area and ground lighting.

Availability: Available to municipalities or other governmental subdivisions, school districts, and unincorporated communities and for lighting county streets, major highways and public grounds.

Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of the Company’s established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Customer owned.....See Unmetered Facilities Table  
Company owned.....See Unmetered Facilities Table

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations. C

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024



**STREET / SECURITY LIGHTING (CONTINUED)  
ELECTRIC**

**RATE DESIGNATION – SSL-1**

**RATE CODE – COM46/COPA1/COPA2/COPB2/COPC1/COPC2/COPD1/COPD2/COPE1/COPE2**

**MONTHLY RATE – UNMETERED FACILITIES TABLE**

Style/Lamp	Lumens	Mo. KWh	INVESTMENT OPTION					E Cust 100% BHE 0%	
			A Cust. 0% BHE 100%	B Cust. 25% BHE 75%	C Cust. 50% BHE 50%	D Cust. 75% BHE 25%	Frozen		
<i>Single Globe</i>									
14'/18'–70W HPS	5670	28	\$24.12	----	----	----		\$2.40	I, I
14'/18'–100W HPS	7920	40		----	----	----		\$3.59	R, I
14'/18'–150W HPS	13500	60		----	----	----		\$4.61	R, I
<i>Multiple Globe (5)</i>									
14'/18'–70W HPS	28350	140	\$94.39	----	----	----		\$10.26	I, I
14'/18'–100W HPS	39600	200		----	----	----			R, R
14'/18'–150W HPS	67500	300		----	----	----			R, R
<i>Lantern</i>									
18'–100W HPS	7920	40		----	----	----		\$3.59	R, I
18'–250W HPS	27000	100		----	----	----		\$6.69	R, I
<i>Acorn</i>									
14'–100W HPS	7920	40	\$29.06	----	----	----		\$3.59	I, I
18'–250W HPS	27000	100		----	\$24.32	\$15.63		\$6.69	R, I, I, I
18'–400W HPS	45000	160		----	----	----		\$9.82	R, I
<i>Shoebox</i>									
20'–100W HPS–Steel	7920	40	\$40.16	----	----	----		\$3.59	I, I
20'–250W HPS/MH–Steel	27000/17000	100	\$44.52	----	----	----		\$6.69	I, I
30'–400W HPS/MH–Steel	45000/28800	160		----	----	----		\$9.84	R, I
30'–400W HPS/MH–Steel (Dual Head)	90000/57600	320		----	----	----		\$19.61	R, I
<i>Private Area Lights</i>									
35' wood–100W HPS	7920	40	\$28.28	\$16.00	\$15.63	\$8.89		\$4.51	I, I, I, I
35' wood–250W HPS	27000	100	\$33.24	\$25.47	\$19.88	\$12.94		\$8.54	I, I, I, I, I
<i>Flood Light Structure</i>									
14'–150W HPS	13500	60	\$28.56	----	----	\$9.00		\$4.61	I, I, I
18'–400W HPS	45000	160	35.22	----	----	\$15.66		\$9.84	I, I, I
30'–1000W HPS		400	----	----	----	----		\$24.52	I
<i>St. Lights – Cobraheads</i>									
100W – Steel HPS	7920	40	\$32.84	----	----	\$9.43		\$3.59	I, I, I
250W – Steel HPS	27000	100		----	----	----		\$6.69	R, R, I
400W – Steel HPS	45000	160		----	----	----		\$9.84	R, I
100W – Wood HPS	7920	40	\$18.76	----	\$ 8.54	----		\$3.59	I, I, I
250W – Wood HPS	27000	100	\$23.99	----	\$13.50	\$9.62		\$6.69	I, I, I, I
400W – Wood HPS	45000	160	\$27.79	----	----	\$12.75		\$9.84	I, I, I

NOTE 1: At all times the Company owns and maintains the property regardless of any investment option selected by the customer.  
2: Options B, C and D are frozen and not available to new customers after March 1, 2005.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
 d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised Sheet No. 59  
 Cancels Original Sheet No. 59

STREET / SECURITY LIGHTING (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – SSL-1

RATE CODE –COM28

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate:

Company Owned Street Lighting Fixtures:

Mercury Vapor Lamps

175W - 7,000 lumens, 70 kWh, per lamp, per month..... \$19.31 |

400W - 20,000 lumens, 154 kWh, per lamp, per month... \$26.30 |

Mercury Vapor under frozen Rate SL-1 for Company owned lighting fixtures are no longer available to new customers after March 20, 1994.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

Colo. PUC No. 11  
 Cancels Colo. PUC No. 10  
 First Revised          Sheet No. 60  
 Cancels          Original          Sheet No. 60

STREET / SECURITY LIGHTING (CONTINUED)  
 ELECTRIC

RATE DESIGNATION – SSL-1

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate:                      Customer Owned Street Lighting Fixtures:

Type 1  
 Mercury Vapor Lamps  
 37,000 lumens, 262 kWh, per lamp, per month..... \$28.22            I

Type 1 Mercury Vapor under frozen Rate SL-1 for customer owned lighting fixtures are no longer available and shall not be offered to new customers after March 20, 1994.

Advice Letter No.:	871	Decision or Authority No.	
Signature of Issuing Officer:	/s/ Nick Wagner	Issue Date:	June 14, 2024
Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**STREET / SECURITY LIGHTING (CONTINUED)  
 ELECTRIC**

RATE DESIGNATION – SSL-1

RATE CODE - CO784

EMERGING ENERGY EFFICIENCY LIGHTING TECHNOLOGY OPTION PROVISION

**Availability:** Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

**Character of Service:** Alternating current, 60 Hertz, single-phase, 120/240 V.

**Special Terms and Conditions** These emerging lighting technologies not otherwise offered through the standard street light tariff are made available on an optional basis. The Company will own, operate, and maintain the emerging technology equipment and the Customer will provide a one-time charge equal to the estimated installed cost of the emerging technology lighting and related facilities, paid prior to installation of facilities.

Emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on the predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidence by signed agreement.

<u>Monthly Rate</u>			
Induction Luminaire	65 watt Induction Street Light @ 23 kWh/month	\$ 5.21	
	130 watt Induction Street Light @ 52 kWh/month	\$ 11.25	
LED Luminaire	65 watt LED Street Light @ 23 kWh/month	\$ 5.21	
	140 watt LED Street Light @ 60 kWh/month	\$ 10.70	
	215 watt LED Street Light @ 68 kWh/month	\$ 10.70	

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Signature of Issuing Officer:	/s/ Nick A. Wagner	Issue Date:	June 14, 2024
Title:	Vice President,Regulatory	Effective Date:	July 15, 2024

**LED LIGHTING  
ELECTRIC**

**Availability:** Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

**Character of Service:** Alternating current, 60 Hertz, single-phase, 120/240 V.

**Special Terms and Conditions** The Company will own, operate, and maintain the emerging technology equipment and the Customer will provide a one-time charge equal to the estimated installed cost of the emerging technology lighting and related facilities, paid prior to installation of facilities.

Emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on the predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidence by signed agreement.

<u>Monthly Rate</u>	LED Replacement Fixture	Proposed Rate
	105w LED (15400 Lumens)	\$12.63
	107w LED (15700 Lumens)	\$9.04
	130w LED (13600 Lumens)	\$14.86
	155w LED (22400 Lumens)	\$13.29
	156w LED (20100 Lumens)	\$14.72
	170w LED (26000 Lumens)	\$9.80
	173w LED (18161 Lumens)	\$15.50
	24w LED (3900 Lumens)	\$13.19
	29w LED (4600 Lumens)	\$8.21
	30w LED (3870 Lumens)	\$15.50
	392w LED (50000 Lumens)	\$14.31
	40w LED (4437 Lumens)	\$16.89
	40w LED (6000 Lumens)	\$14.06
	40w LED (6600 Lumens)	\$13.19
	49w LED (7300 Lumens)	\$8.26
	571w LED (64000 Lumens)	\$15.89
	95w LED (11190 Lumens)	\$15.50
	97w LED (13800 Lumens)	\$14.32

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**ENERGY COST ADJUSTMENT (CONTINUED)  
ELECTRIC**

FOR THE FORECASTED TWELVE MONTHS ENDING MARCH 31, 2025

(1)	ESTIMATED GENERATION – (F)	\$ 24,059,005																									
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$ 23,864,457																									
(3)	INCENTIVE SHARING – (IS)	(\$6,204,881)																									
(4)	NET RESA TRANSFER – (RT)	\$ 13,836,347																									
(5)	RECOVERY TRUE-UP – (RTU)	\$ 13,105,808																									
(6)	Western Energy Imbalance Service Market (“WEIS”) Entry Fee (WE)	\$25,254																									
(7)	WEIS Annual Fee (WAF)	\$147,206																									
(8)	WEIS Sales Revenues (WSF)	\$326																									
(9)	TOTAL (SUM OF LINES 1 THROUGH 8)	\$ 68,833,523																									
(10)	ESTIMATED SALES (kWh)	1,835,918,000																									
(11)	SYSTEM ENERGY COST ADJUSTMENT – PRORATED TO BILLS BEGINNING JANUARY 1, 2024 (LINE 9 / LINE 10)	\$0.03749	T																								
(12)	<table style="width: 100%; border-collapse: collapse; margin-left: 20px;"> <tr> <td style="width: 15%;"></td> <td style="width: 15%;">Sales</td> <td style="width: 15%;">Losses</td> <td style="width: 15%;">Adjusted Sales</td> <td style="width: 15%;">Adjusted ECA</td> <td style="width: 10%;"></td> </tr> <tr> <td>Secondary</td> <td>TBD</td> <td>1.055</td> <td>TBD</td> <td>TBD</td> <td style="text-align: center;">N</td> </tr> <tr> <td>Primary</td> <td>TBD</td> <td>1.038</td> <td>TBD</td> <td>TBD</td> <td style="text-align: center;">N</td> </tr> <tr> <td>Transmission</td> <td>TBD</td> <td>1.022</td> <td>TBD</td> <td>TBD</td> <td style="text-align: center;">N</td> </tr> </table>		Sales	Losses	Adjusted Sales	Adjusted ECA		Secondary	TBD	1.055	TBD	TBD	N	Primary	TBD	1.038	TBD	TBD	N	Transmission	TBD	1.022	TBD	TBD	N		
	Sales	Losses	Adjusted Sales	Adjusted ECA																							
Secondary	TBD	1.055	TBD	TBD	N																						
Primary	TBD	1.038	TBD	TBD	N																						
Transmission	TBD	1.022	TBD	TBD	N																						

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**BLACK HILLS COLORADO ELECTRIC, LLC**  
d/b/a BLACK HILLS ENERGY

	Colo. PUC No.	<u>11</u>
	Cancels Colo. PUC No.	<u>10</u>
	First Revised	Sheet No. <u>78</u>
Cancels	<u>Original</u>	Sheet No. <u>78</u>

<b>GENERAL RATE SCHEDULE ADJUSTMENT (GRSA)</b> <b>ELECTRIC</b>
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The charge for electric service calculated under the Company's electric base rate schedules shall be decreased by 0.0% percent.

Revenue Requirement Increase approved in Decision No. XXX	0.0%
Total GRSA	0.0%

R  
M  
D  
R  
D

Advice Letter No.:	871	Decision or Authority No.	
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Title:	Vice President, Regulatory	Effective Date:	July 15, 2024

**INTERRUPTIBLE RIDER  
ELECTRIC**

Effective In: All territory served.

Availability: This rider is available for electric service through one (1) metering point and to customers who:

1. Qualify for Company rate schedules Large General Service and Large Power Service.
2. Dedicate at least one thousand (1000) kW to interruption at any time.
3. At their expense:
  - a) Arrange their wiring to place the load subject to interruptible service on a separate circuit.
  - b) Provide facilities to accommodate the metering for the interruptible circuit as herein defined.
4. Submit a written application to the Company requesting this Interruptible Rider.
5. Are approved by the Company according to the provisions set forth herein.

The Company reserves the right to limit the total interruptible load scheduled under this rider

Exception to Availability: Customers on the existing Interruptible Large General Service – Secondary, Primary or Transmission rate as of March 1, 2005 are eligible for this Rider at the time their existing rate is abolished. If they decide not to take service under this Rider or terminate service under this Rider then they must meet the above availability requirements in the future to be eligible for this Rider.

Monthly Rate: Credit on dedicated demand reduction:

Per KW per month for Secondary .....	\$ 8.17	R
Per KW per month for Primary.....	\$ 8.30	R
Per KW per month for Transmission.....	\$8.62	R

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to their dedicated interruptible demand times the above rate.

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**INTERRUPTIBLE RIDER (CONTINUED)  
ELECTRIC**

Payment and Late Payment Charge: Bills for electric service are due and payable within twenty (20) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations. C

Contract Period: Not less than one (1) year.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, the loads used in the cumulative total will be determined by the Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 10 a.m. and 9 p.m., weekdays, during all months. The Company will use estimates when such meter data is not available. C

Interruptions:  
 Notice: The Company may interrupt service under this schedule at any time during all months without advance notice. While no advance notice is required, the Company will endeavor to give customer at least thirty minutes prior notice. C

Period of Interruption: A period of interruption is a time interval which commences upon interruption and which ends upon notification by the Company of the end of period of interruption.

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PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)  
ELECTRIC

CUSTOMER CLASS PURCHASED CAPACITY COST ALLOCATION FACTORS TABLE

Table 1

Customer Class Group	Customer Class Allocator
Energy Only Service	TBD%
Small General Service	TBD%
Large General Service	TBD%
Large Power Service	TBD%

PURCHASED CAPACITY COST ADJUSTMENT FORMULA

The following formula is used to determine the Purchased Capacity Cost Adjustment for class i:

$$\text{Purchased Capacity Cost Adjustment} = ((A \times B_i) \pm C_i) / X_i$$

- A = Incremental Purchased Capacity Cost
- B<sub>i</sub> = Customer Class Allocator
- C<sub>i</sub> = Class share of Deferred Purchased Capacity Cost
- X<sub>i</sub> = Class Billing Determinant

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Purchased Capacity Cost Adjustment will be accomplished by filing an Advice Letter and revised Rate Table tariff sheet on November 15 of each year to take effect on bills generated on or after the next January 1, or such other date as requested by the Company and made effective by the Commission, and will be accompanied by such supporting data and information as the Commission may require from time to time.

In the event the Company enters into new purchased power contracts, with capacity charges, or the Federal Energy Regulatory Commission, or other federal agency with subject matter jurisdiction, authorizes additional changes in wholesale purchased capacity rates, the Company may file an interim Purchased Capacity Cost Adjustment by filing an Advice Letter and revised Rate Table tariff sheet pursuant to applicable rules of the Public Utilities Commission of the State of Colorado.

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PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)  
 ELECTRIC

PURCHASED CAPACITY RATE CALCULATION

	<u>Residential and Energy Only</u>	<u>Small General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>
(1) <u>Incremental Purchased Capacity Cost</u>	<u>\$TBD</u>	<u>\$TBD</u>	<u>\$TBD</u>	<u>\$TBD</u>
(2) <u>Deferred Purchased Capacity Cost</u>	<u>\$TBD</u>	<u>\$TBD</u>	<u>\$TBD</u>	<u>\$TBD</u>
(3) <u>Purchased Capacity Cost Adjustment</u>	<u>\$TBD</u>	<u>\$TBD</u>	<u>\$TBD</u>	<u>\$TBD</u>
(4) <u>Projected Billing Determinants for the period January 1, 2024 - December 31, 2024</u>	<u>TBD kWh</u>	<u>TBD kWh</u>	<u>TBD kW</u>	<u>TBD kW</u>
(5) <u>PCCA Rate</u>	<u>\$0.00/kWh</u>	<u>\$0.00/kWh</u>	<u>\$0.00/kW</u>	<u>\$0.00/kW</u> R

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**PURCHASE CAPACITY COST ADJUSTMENT (CONTINUED)**  
**ELECTRIC**

**RATE TABLE**

<u>Rate Schedule</u>	<u>Applicable Charge</u>	<u>Customer Class</u>	<u>Monthly Rider Rate</u>	
<u>Residential Service</u>				
RS-1	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
RS-2	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
<u>Irrigation Pumping</u>				
IP-1	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
<u>Area, Street, Highway and Signal Lighting</u>				
PAL-1	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
SL-1	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
SL-2	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
SSL-1	Energy Charge	Energy Only Service	\$ 0.00/kWh	R
<u>Small General Service-Demand</u>				
SGS-D	Energy Charge	Small General Service	\$ 0.00/kWh	R
<u>Small General Service-Non-Demand</u>				
SGS-N	Energy Charge	Small General Service	\$ 0.00/kWh	R
SGS-TOU	Energy Charge	Small General Service	\$ 0.00/kWh	R
<u>Large General Service</u>				
LGS-S	Demand Charge	Large General Service	\$ 0.00/kW-mo	R
LGS-STOU	Demand Charge	Large General Service	\$ 0.00/kW-mo	R
LGS-P	Demand Charge	Large General Service	\$ 0.00/kW-mo	R
LGS-PTOU	Demand Charge	Large General Service	\$ 0.00/kW-mo	R
<u>Large Power Service</u>				
LPS-S	Demand Charge	Large Power Service	\$ 0.00/kW-mo	R
LPS-STOU	Demand Charge	Large Power Service	\$ 0.00kW-mo	R
LPS-P	Demand Charge	Large Power Service	\$ 0.00/kW-mo	R
LPS-PTOU	Demand Charge	Large Power Service	\$ 0.00/kW-mo	R
LPS-T	Demand Charge	Large Power Service	\$ 0.00kW-mo	R
LPS-TTOU	Demand Charge	Large Power Service	\$ 0.00/kW-mo	R
<u>Generation Supplemental Service</u>				
GSS-T	Demand Charge	Large Power Service	\$ 0.00kW-mo	R

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TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED)  
 ELECTRIC

**Transmission Cost Adjustment Data**

Recovery Period      January 1, 20XX – December 31, 20XX

A. Projected increase in net transmission plant – December 31, 20XX (Thirteen Month Average)	\$TBD	
B. Projected Construction Work In Progress Balance At December 31, 20XX	\$TBD	
C. Weighted Average Cost of Capital	TBD%	
D. Return on Transmission Plant and Transmission CWIP [ (A + B) X C ]	\$TBD	
E. True-Up	\$0	
F. Required Earnings (D + E)	\$TBD	
G. Income Tax Expense	\$TBD	
H. Ownership Costs Associated With Incremental Investment	\$TBD	
I. Adjustment for (Over)/Under Recovery For Recovery Period January 1, 20XX through December 31, 20XX	\$TBD	I C
J. Interest charge on Over recovery	\$0	
K. Revenue Requirement (F + G + H + I + J)	\$TBD	
L. 20XX Sales Forecast – kWh's (January 1, 20XX to December 31, 20XX)	TBD	C
M. TCA Rider (K / L)	\$0.00 per kWh	R

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Reserved for Future Use

D

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**RULES AND REGULATIONS  
ELECTRIC**

SECTION 3 – APPLICATION (CONTINUED)

7. A contract for service is not transferable by the customer and new occupants of the premises must make application in either the Company office or by telephone before service will be rendered.

8. Before service is connected the customer, without cost to the Company, shall make or procure conveyance to Company of rights-of-way or easements for suitable location of Company's lines, conduits, transformers or metering equipment on or across lands owned or occupied by customer and shall furnish shelter satisfactory to Company for all apparatus of Company located on customer's side of point of delivery.

9. **EASEMENTS** – A contract for electric service including an Applicant under an Extension Agreement, or receipt of service by Customer, will be construed as an agreement granting to Company an easement for electric lines, wires, conduits, and other equipment of Company necessary to render service to Customer. If requested by Company, Customer will execute Company's standard form of right-of-way agreement, granting to Company, at no expense therefore, satisfactory easements for suitable location of Company's wires, conduits, poles, transformers, metering equipment, and other appurtenances on or across lands owned or controlled by Customer, and will furnish space and shelter satisfactory to Company for all apparatus of Company located on Customer's property. In the event that Customer shall divide its property by sale or otherwise in such manner that one (1) part shall be isolated from streets or alleys where Company's electric lines are accessible, Customer shall be deemed to have granted or reserved an easement for electric service over the part having access to electric lines for the benefit of the isolated part, and without limiting the automatic nature of such grant or reservation, Customer shall confirm such grant or reservation in the document creating the division or in another document executed, delivered and recorded contemporaneously therewith.

10. **SPACE CONSIDERATIONS FOR COMPANY FACILITIES** – Customer shall provide and maintain indoor, outside, overhead, or underground space within the Customer's premise and for authorized employees access as required by the Electric Installation Standards and as directed by the Company in order for the Company operate and maintain the Company electric facilities used to provide electric service to the Customer.

11. **ACCESS FOR COMPANY EMPLOYEES** – The Customer will provide access to its premises at all reasonable times for authorized employees of the Company for any proper purpose incidental to the supplying of electric service.

N

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<b>RULES AND REGULATIONS  ELECTRIC</b>
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SECTION 3 – APPLICATION (CONTINUED)

12. The point of delivery of electric service furnished by Company shall be at the exterior of the building or premises to be served where the same may be furnished with a standard service connection. In cases where the building or premises cannot be served by a standard service connection, special arrangements with the Company will be required. A standard service connection as used herein is one which does not require additional support other than the pole from which the service is taken and one standard service support for each wire to the building to be served. M

13. A copy of Company’s rate schedules, connection and extension policy, rules governing customer’s electric wiring and installations, general and special rules and regulations, supplements thereto and revisions thereof, as filed with the regulatory bodies having jurisdiction, is kept in the office of the Company and is open for inspection during regular business hours. An electronic copy of the rates and rules are also found at the company’s website – [www.blackhillscorp.com](http://www.blackhillscorp.com). The customer shall elect under which available rate schedule service shall be supplied.

14. Where there are two (2) or more rate schedules applicable to any class of service, the Company will, upon request of customer, explain to customer conditions, character of installation, or rules of service governing the several schedules and will assist the customer in the selection of the most favorable rate schedule, but the customer must designate and be responsible for the selection of the rate schedule so desired, and Company assumes no liability.

15. Where two or more schedules are available for the class of service required and the customer desires to change from one to the other this may be accomplished upon receipt of request in writing from the customer, but such a change will not be permitted more often than once every twelve (12) months.

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**RULES AND REGULATIONS  
ELECTRIC**

**SECTION 19 - BUDGET BILLING PLAN**

The Company shall offer to all residential and small volume commercial customers in good standing a Budget Billing Plan, which allows the customer to pay a more uniform amount and avoid spikes in bill amounts. The customer’s account will be calculated monthly, and the budget bill amount will not change unless it is at least ten percent (10%) greater than or at least ten percent (10%) less than the last monthly budget bill amount. The customer’s account will have an annual recalculation to true-up the previous year’s actual bills versus budget bill payments. Such customers may enroll in the program during any month of the year. Participation in this program would be at the Customer's option and request, and all normal billing and consumption information would be shown on the billing statements in addition to the monthly Budget Billing Plan payment amount.

Customers who are delinquent may not qualify for the program unless they are able to pay amounts past due or enter into a Deferred Payment Agreement with the Company. Customers enrolled in the program will continue to be billed under the program provisions until they request removal.

If a customer desires to be removed from the program, the customer must contact the Company to request withdrawal from the program. Removal from the program will be effective following contact regarding withdrawal. Upon such removal the total unpaid balance becomes due at the next billing cycle. If a credit balance exists, it may be refunded or applied to the next cycle billing, at the customer’s discretion.

C

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