

**Black Hills/Kansas Gas Utility Company, LLC d/b/a Black Hills Energy**

**Purchased Gas Adjustment (PGA)**

<b>Month</b>	<b>Firm PGA</b>	<b>Interruptible PGA</b>	<b>Irrigation PGA</b>
	<b>\$/Therm</b>	<b>\$/Therm</b>	<b>\$/Therm</b>
<b>February-19</b>	<b>\$0.39458</b>	<b>\$0.27483</b>	<b>\$0.27483</b>
<b>January-19</b>	<b>\$0.43381</b>	<b>\$0.31599</b>	<b>\$0.32923</b>
<b>December-18</b>	<b>\$0.47412</b>	<b>\$0.35630</b>	<b>\$0.39705</b>
<b>November-18</b>	<b>\$0.39516</b>	<b>\$0.27734</b>	<b>\$0.28733</b>
<b>October-18</b>	<b>\$0.41566</b>	<b>\$0.23277</b>	<b>\$0.23277</b>
<b>September-18</b>	<b>\$0.43226</b>	<b>\$0.24937</b>	<b>\$0.24937</b>
<b>August-18</b>	<b>\$0.42056</b>	<b>\$0.23767</b>	<b>\$0.23767</b>
<b>July-18</b>	<b>\$0.41605</b>	<b>\$0.23316</b>	<b>\$0.23316</b>
<b>June-18</b>	<b>\$0.43118</b>	<b>\$0.24829</b>	<b>\$0.24829</b>
<b>May-18</b>	<b>\$0.39980</b>	<b>\$0.21691</b>	<b>\$0.21691</b>
<b>April-18</b>	<b>\$0.39765</b>	<b>\$0.21476</b>	<b>\$0.21476</b>
<b>March-18</b>	<b>\$0.42650</b>	<b>\$0.24362</b>	<b>\$0.24362</b>
<b>February-18</b>	<b>\$0.48216</b>	<b>\$0.29927</b>	<b>\$0.30147</b>

Interruptible PGA is applicable to small and large volume interruptible rate schedules, Irrigation PGA is applicable to irrigation rate schedules, and Firm PGA is applicable to all other sales rates schedules.

Copies of the official PGA sheets are on file and available at the Kansas Corporation Commission. Should there be any discrepancies, the official sheets on file with the commission will hold over this sheet.

<b>Other Billing Factors:</b>	<b>\$/Therm</b>
<b>WNA</b>	<b>\$0.00332</b>
<b>Hedge factor</b>	<b>\$0.00000</b>
<b>AVTS factor</b>	<b>(\$0.00475)</b>
<b>Transportation L&amp;U*</b>	<b>(\$0.00094)</b>

\*applicable to transportation customers only

*Unofficial copy via [www.blackhillsenergy.com](http://www.blackhillsenergy.com)*